

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2016/Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."


"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company	02 Year/Period of Report End of <u>2016/Q1</u>	
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite; P.O.Box 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer	06 Title of Contact Person Vice President and CFO	
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite; P.O.Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that:		
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Thomas B. Specketer	03 Signature  Thomas B. Specketer	04 Date Signed (Mo, Da, Yr) 05/31/2016
02 Title Vice President and CFO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q1</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
MidAmerican Energy Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
<u>1st Quarter</u>			
Lone Rock, IA	25 Years	Gas	Renewal
Newell, IA	20 Years	Gas	Renewal
Robins, IA	25 Years	Gas	Renewal
Rockwell, IA	20 Years	Gas	Renewal
Ruthven, IA	20 Years	Electric&Gas	Renewal
Shueyville, IA	25 Years	Gas	Renewal

2. None

3. On January 1, 2016 MidAmerican Energy transferred the assets and liabilities of its unregulated retail services business to a subsidiary of Berkshire Hathaway Energy. See note 3 in Notes to Financial Statements.

4. None

5. None

6. Pursuant to a FERC order granted in docket number ES 14-39-000 on July 1, 2014, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$605 million through June 30, 2016. As of March 31, 2016, MidAmerican Energy has \$70 million of commercial paper outstanding pursuant to this order.

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2016:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2016	1.65%	\$ 2,574,922

9. None

10. None

11. None

12. None

13. None

14. Not applicable

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q1
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	16,224,141,266	16,113,046,083
3	Construction Work in Progress (107)	200-201	655,515,822	647,426,737
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		16,879,657,088	16,760,472,820
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,970,136,276	5,874,889,935
6	Net Utility Plant (Enter Total of line 4 less 5)		10,909,520,812	10,885,582,885
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	1,556,829	19,459,382
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		21,901,108	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		149,328,691	149,328,691
10	Spent Nuclear Fuel (120.4)		35,117,870	35,117,870
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	136,834,034	130,539,737
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		71,070,464	73,366,206
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,980,591,276	10,958,949,091
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,734,248	15,485,049
19	(Less) Accum. Prov. for Depr. and Amort. (122)		591,971	5,019,510
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		210,709,522	204,946,364
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		462,246,266	452,108,301
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	3,637,455
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	8,592
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		679,098,065	671,166,251
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	2,904,894
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,700	159,700
38	Temporary Cash Investments (136)		501,981	99,991,519
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		139,038,423	153,533,512
41	Other Accounts Receivable (143)		23,060,823	66,368,509
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,880,356	6,113,597
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		139,204,765	118,830,100
45	Fuel Stock (151)	227	128,617,036	104,976,436
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	99,579,830	99,869,736
49	Merchandise (155)	227	94,068	94,282
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	1,120,402	1,139,007

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	5,716,179	5,003,956
55	Gas Stored Underground - Current (164.1)		3,702,703	26,279,007
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	563,833
57	Prepayments (165)		21,648,967	16,426,767
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		17,359	80,271
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		39,045,896	154,803,451
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	12,662,498
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	3,637,455
65	Derivative Instrument Assets - Hedges (176)		2,683,023	75,489
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	8,592
67	Total Current and Accrued Assets (Lines 34 through 66)		598,310,799	854,003,323
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		26,191,272	26,787,917
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,190,965,142	1,144,425,048
73	Prelim. Survey and Investigation Charges (Electric) (183)		7,423,351	6,329,045
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-2,864,540	431,947
77	Temporary Facilities (185)		307,160	282,110
78	Miscellaneous Deferred Debits (186)	233	108,480,408	103,831,257
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	40,500	0
81	Unamortized Loss on Reaquired Debt (189)		8,983,219	9,221,548
82	Accumulated Deferred Income Taxes (190)	234	271,854,587	297,668,718
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,611,381,099	1,588,977,590
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		13,869,381,239	14,073,096,255

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,057
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	4,132,314,094	4,173,533,272
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,393,316	-29,670,895
16	Total Proprietary Capital (lines 2 through 15)		4,691,293,348	4,705,234,948
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,640,325,000	2,644,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,656,539,662	1,655,408,430
22	Unamortized Premium on Long-Term Debt (225)		7,169,289	7,423,307
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,910,427	11,754,764
24	Total Long-Term Debt (lines 18 through 23)		4,292,123,524	4,295,601,973
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,798,485	1,798,485
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,842,402	6,662,203
29	Accumulated Provision for Pensions and Benefits (228.3)		125,209,734	126,430,346
30	Accumulated Miscellaneous Operating Provisions (228.4)		14,824,554	15,995,763
31	Accumulated Provision for Rate Refunds (229)		6,141,153	4,652,446
32	Long-Term Portion of Derivative Instrument Liabilities		1,188,934	2,114,719
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	14,689,346
34	Asset Retirement Obligations (230)		525,362,899	531,690,804
35	Total Other Noncurrent Liabilities (lines 26 through 34)		681,368,161	704,034,112
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		70,000,000	0
38	Accounts Payable (232)		185,151,534	413,884,002
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		41,835,142	41,948,791
41	Customer Deposits (235)		3,024,921	3,092,351
42	Taxes Accrued (236)	262-263	97,143,279	118,935,710
43	Interest Accrued (237)		48,686,629	48,093,047
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		2,911,413	6,287,483
48	Miscellaneous Current and Accrued Liabilities (242)		45,442,003	41,693,631
49	Obligations Under Capital Leases-Current (243)		76,189	101,585
50	Derivative Instrument Liabilities (244)		4,807,356	10,198,945
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,188,934	2,114,719
52	Derivative Instrument Liabilities - Hedges (245)		0	46,309,345
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	14,689,346
54	Total Current and Accrued Liabilities (lines 37 through 53)		497,889,532	713,740,825
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		27,599,052	29,387,559
57	Accumulated Deferred Investment Tax Credits (255)	266-267	24,601,929	24,715,673
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	35,729,797	39,557,434
60	Other Regulatory Liabilities (254)	278	206,107,969	194,547,803
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	59,821,683	59,745,668
63	Accum. Deferred Income Taxes-Other Property (282)		2,824,305,684	2,787,177,181
64	Accum. Deferred Income Taxes-Other (283)		528,540,560	519,353,079
65	Total Deferred Credits (lines 56 through 64)		3,706,706,674	3,654,484,397
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		13,869,381,239	14,073,096,255

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	624,207,109	721,066,113	624,207,109	721,066,113
3	Operating Expenses					
4	Operation Expenses (401)	320-323	340,940,315	439,611,818	340,940,315	439,611,818
5	Maintenance Expenses (402)	320-323	41,921,421	49,217,479	41,921,421	49,217,479
6	Depreciation Expense (403)	336-337	119,844,044	110,204,581	119,844,044	110,204,581
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-341,410	5,035,863	-341,410	5,035,863
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,101,794	1,858,607	2,101,794	1,858,607
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	95,934	199,497	95,934	199,497
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		6,373,204	3,250,192	6,373,204	3,250,192
13	(Less) Regulatory Credits (407.4)		18,675,108	23,320,012	18,675,108	23,320,012
14	Taxes Other Than Income Taxes (408.1)	262-263	31,674,611	32,740,738	31,674,611	32,740,738
15	Income Taxes - Federal (409.1)	262-263	15,789,860	18,295,409	15,789,860	18,295,409
16	- Other (409.1)	262-263	6,030,291	3,846,393	6,030,291	3,846,393
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	84,316,866	48,282,849	84,316,866	48,282,849
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	81,483,253	53,947,032	81,483,253	53,947,032
19	Investment Tax Credit Adj. - Net (411.4)	266	-113,744	-148,085	-113,744	-148,085
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		6,373,492	5,672,581	6,373,492	5,672,581
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		554,848,317	640,800,878	554,848,317	640,800,878
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		69,358,792	80,265,235	69,358,792	80,265,235

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
398,512,300	426,454,350	225,694,809	294,611,763			2
						3
176,321,853	210,842,111	164,618,462	228,769,707			4
38,755,957	45,473,115	3,165,464	3,744,364			5
109,815,489	100,653,054	10,028,555	9,551,527			6
-341,410	5,035,863					7
1,737,942	1,527,807	363,852	330,800			8
		95,934	199,497			9
						10
						11
6,373,204	3,250,192					12
18,675,108	23,320,012					13
26,705,828	26,525,114	4,968,783	6,215,624			14
5,060,928	-1,140,733	10,728,932	19,436,142			15
2,978,967	403,909	3,051,324	3,442,484			16
58,783,818	30,647,901	25,533,048	17,634,948			17
55,454,103	28,995,432	26,029,150	24,951,600			18
-9,234	-46,859	-104,510	-101,226			19
						20
						21
						22
						23
6,373,492	5,672,581					24
358,427,623	376,528,611	196,420,694	264,272,267			25
40,084,677	49,925,739	29,274,115	30,339,496			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		69,358,792	80,265,235	69,358,792	80,265,235
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,897	38,119	1,897	38,119
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			29,507		29,507
33	Revenues From Nonutility Operations (417)		53,828	227,897,394	53,828	227,897,394
34	(Less) Expenses of Nonutility Operations (417.1)		117,088	218,607,801	117,088	218,607,801
35	Nonoperating Rental Income (418)		52,963	62,374	52,963	62,374
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		275,800	306,191	275,800	306,191
38	Allowance for Other Funds Used During Construction (419.1)		8,090,788	7,358,417	8,090,788	7,358,417
39	Miscellaneous Nonoperating Income (421)		1,606,354	-1,968,618	1,606,354	-1,968,618
40	Gain on Disposition of Property (421.1)		26,535		26,535	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		9,991,077	15,056,569	9,991,077	15,056,569
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		-17,436	525	-17,436	525
44	Miscellaneous Amortization (425)		2,036	2,036	2,036	2,036
45	Donations (426.1)		185,570	270,388	185,570	270,388
46	Life Insurance (426.2)		-1,579,306	-2,376,480	-1,579,306	-2,376,480
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		206,358	241,572	206,358	241,572
49	Other Deductions (426.5)		492,730	-866,241	492,730	-866,241
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-710,048	-2,728,200	-710,048	-2,728,200
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	101,144	280,270	101,144	280,270
53	Income Taxes-Federal (409.2)	262-263	-37,321,523	-37,986,491	-37,321,523	-37,986,491
54	Income Taxes-Other (409.2)	262-263	-11,156,389	-5,118,222	-11,156,389	-5,118,222
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	112,115,109	40,265,466	112,115,109	40,265,466
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	104,473,667	35,211,005	104,473,667	35,211,005
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-40,735,326	-37,769,982	-40,735,326	-37,769,982
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		51,436,451	55,554,751	51,436,451	55,554,751
61	Interest Charges					
62	Interest on Long-Term Debt (427)		47,599,179	41,055,890	47,599,179	41,055,890
63	Amort. of Debt Disc. and Expense (428)		875,393	2,173,654	875,393	2,173,654
64	Amortization of Loss on Reaquired Debt (428.1)		238,329	807,360	238,329	807,360
65	(Less) Amort. of Premium on Debt-Credit (429)		254,019	67,927	254,019	67,927
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		-868,805	681,477	-868,805	681,477
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,976,944	2,766,866	2,976,944	2,766,866
70	Net Interest Charges (Total of lines 62 thru 69)		44,613,133	41,883,588	44,613,133	41,883,588
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		76,182,110	93,936,398	76,182,110	93,936,398
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		76,182,110	93,936,398	76,182,110	93,936,398

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		4,173,533,272	3,711,873,191
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		76,182,110	461,660,081
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-117,401,288	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-117,401,288	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,132,314,094	4,173,533,272
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		4,132,314,094	4,173,533,272
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	76,182,110	461,660,081
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	119,502,634	474,393,462
5	Amortization of (other Note 1, page 122)	15,733,077	69,434,279
6	Depreciation charged to operating expenses	2,830,347	10,958,132
7	Regulatory Debits and Credits (Net)	-12,301,904	-82,464,973
8	Deferred Income Taxes (Net)	10,475,055	280,414,830
9	Investment Tax Credit Adjustment (Net)	-113,744	-1,296,258
10	Net (Increase) Decrease in Receivables	30,169,775	126,220,714
11	Net (Increase) Decrease in Inventory	-1,486,399	-53,541,663
12	Net (Increase) Decrease in Allowances Inventory	18,605	176,963
13	Net Increase (Decrease) in Payables and Accrued Expenses	-41,996,967	142,280,677
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities	1,998,462	-10,361,452
16	(Less) Allowance for Other Funds Used During Construction	8,090,788	31,829,401
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Working Capital - Prepayments and Other Current Liabilities	-13,948,801	-5,184,980
20	Other (Note 2, page 122)	-7,166,902	-29,632,973
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	171,804,560	1,351,227,438
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-151,803,357	-1,603,730,209
27	Gross Additions to Nuclear Fuel	-3,998,555	-20,782,865
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		-1,343,727
30	(Less) Allowance for Other Funds Used During Construction	-8,090,788	-31,829,401
31	Other (provide details in footnote): Net Cost of Removal of Plant	-3,225,468	19,203,262
32	Accrued Additions to Plant	-181,329,774	127,078,793
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-332,266,366	-1,447,745,345
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-37,605,792	-146,664,222
45	Proceeds from Sales of Investment Securities (a)	28,657,240	135,167,736

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-3,570,689	-3,022,536
54	Nuclear Decommissioning Trust Fund	4,925,552	5,665,464
55	Corporate-owned life insurance	12,724	6,239,188
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-339,847,331	-1,450,359,715
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		656,095,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	70,000,000	
67	Other (provide details in footnote):		
68	Debt issuance costs		-6,677,928
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	70,000,000	649,417,072
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-4,351,661	-426,536,336
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		-50,000,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	65,648,339	172,880,736
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-102,394,432	73,748,459
87			
88	Cash and Cash Equivalents at Beginning of Period	103,056,113	
89			
90	Cash and Cash Equivalents at End of period	661,681	73,748,459

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Other Amortization:

Nuclear fuel	\$	6,294,297
Asset retirement obligation accretion expense		6,373,492
Debt issue cost and discounts		627,195
Utility plant		2,101,794
Loss on reacquired debt		238,329
Acquisition adjustment		95,934
Other		<u>2,036</u>
Total	\$	15,733,077

Schedule Page: 120 Line No.: 19 Column: b

Other operating activities:

Energy efficiency cost	\$	(7,751,801)
Pension and other postretirement plans		(3,029,274)
Change in clearing accounts		3,296,486
Other, net		<u>317,687</u>
Total	\$	(7,166,902)

Schedule Page: 120 Line No.: 90 Column: b

Details of cash at end of year:

Cash (131)	\$	-
Special Deposits		-
Working Funds		159,700
Temporary Cash Investment		<u>501,981</u>
Total cash and cash equivalents	\$	661,681

Supplemental disclosures:

Interest paid, net of amounts capitalized	\$	43,159,847
Income taxes paid (received)		(3,945,000)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	2,849,702			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	87,565			
4	Total (lines 2 and 3)	87,565			
5	Balance of Account 219 at End of Preceding Quarter/Year	2,937,267			
6	Balance of Account 219 at Beginning of Current Year	(2,615,187)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	52,789			
8	Current Quarter/Year to Date Changes in Fair Value	169,082			
9	Total (lines 7 and 8)	221,871			
10	Balance of Account 219 at End of Current Quarter/Year	(2,393,316)			

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(20,598,810)		(17,749,108)		
2	(908,500)		(908,500)		
3	3,758,947		3,846,512		
4	2,850,447		2,938,012		2,938,012
5	(17,748,363)		(14,811,096)		
6			(2,615,187)		
7			52,789		
8			169,082		
9			221,871		221,871
10			(2,393,316)		

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 9 Column: f

The December 31, 2015, balance of \$27,055,708 was transferred to a subsidiary of Berkshire Hathaway Energy Company effective January 1, 2016, and is therefore reflected as zero above. The transaction, which was recorded as a dividend, did not have any impact on Total Comprehensive Income. Refer to Note 3 of Notes to Financial Statements for further discussion.

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q1</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**MIDAMERICAN ENERGY COMPANY
NOTES TO FINANCIAL STATEMENTS
(Unaudited)**

(1) General

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries and related corporate services. MHC's nonregulated subsidiaries include Midwest Capital Group, Inc. and MEC Construction Services Co. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2015, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2016.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of March 31, 2016 and 2015, respectively, net utility plant would be increased by \$772 million and \$754 million; current and accrued assets would be decreased by \$6 million and \$9 million; other property and investments would be decreased by \$26 million and \$27 million; deferred debits would be decreased by \$395 million and \$406 million; current and accrued liabilities would be increased by \$77 million and \$83 million, long-term debt would be decreased by \$58 million and \$59 million; other noncurrent liabilities and deferred credits would be increased by \$326 million and \$288 million; and proprietary capital would remain unchanged. Furthermore, cash flows from operating activities, investing activities and financing activities would remain unchanged for years ended March 31, 2016 and 2015.

(2) New Accounting Pronouncements

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. MidAmerican Energy is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

(3) Discontinued Operations

On January 1, 2016, MidAmerican Energy transferred the assets and liabilities of its unregulated retail services business to a subsidiary of BHE. The transfer was made at MidAmerican Energy's carrying value of the assets and liabilities as of December 31, 2015, and was recorded by MidAmerican Energy as a noncash dividend as summarized in the table below. Operating revenue, cost of sales, and net income of the unregulated retail services business for the three-month period ended March 31, 2015, totaled \$224 million, and \$212 million, respectively, and are reflected in the Statement of Income. Cash flows from operating activities of the unregulated retail services business totaled \$17 million for the three-month period ended March 31, 2015, and are reflected in the Statement of Cash Flows. Assets, liabilities and equity of the unregulated retail services business reflected in the Balance Sheet as of December 31, 2015, are as follows (in millions):

Receivables	\$ 115
Derivative assets	41
Deferred income taxes	21
Accounts payable	(49)
Derivative liabilities	(42)
Other assets and liabilities, net	4
Dividend, excluding accumulated other comprehensive loss, net	<u>90</u>
Accumulated other comprehensive loss, net	<u>27</u>
Dividend, including accumulated other comprehensive loss, net	<u>\$ 117</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Income Taxes

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit from continuing operations is as follows:

	Three-Month Periods	
	Ended March 31,	
	2016	2015
Federal statutory income tax rate	35 %	35 %
Income tax credits	(57)	(63)
State income tax, net of federal income tax benefit	5	4
Effects of ratemaking	(12)	(11)
Other, net	—	(1)
Effective income tax rate	<u>(29)%</u>	<u>(36)%</u>

Income tax credits relate primarily to production tax credits from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in service.

Berkshire Hathaway includes BHE and subsidiaries in its United States federal income tax return. Consistent with established regulatory practice, MidAmerican Energy's provision for income taxes has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income taxes are remitted to or received from BHE. MidAmerican Energy received net cash payments for income taxes from BHE totaling \$4 million and \$- million for the three-month periods ended March 31, 2016 and 2015, respectively.

(5) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc.

Net periodic benefit cost (credit) for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Three-Month Periods	
	Ended March 31,	
	2016	2015
Pension:		
Service cost	\$ 3	\$ 3
Interest cost	8	8
Expected return on plan assets	(11)	(11)
Net periodic benefit cost	<u>\$ —</u>	<u>\$ —</u>
Other postretirement:		
Service cost	\$ 1	\$ 2
Interest cost	2	2
Expected return on plan assets	(3)	(4)
Net amortization	(1)	(1)
Net periodic benefit credit	<u>\$ (1)</u>	<u>\$ (1)</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$8 million and \$1 million, respectively, during 2016. As of March 31, 2016, \$2 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(6) Risk Management and Hedging Activities

MidAmerican Energy is exposed to the impact of market fluctuations in commodity prices and interest rates. MidAmerican Energy is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territory. Prior to January 1, 2016, MidAmerican Energy also provided nonregulated retail electricity and natural gas services in competitive markets, which created contractual obligations to provide electric and natural gas services. MidAmerican Energy's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity, wholesale electricity that is purchased and sold, and natural gas supply for retail customers. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather; market liquidity; generating facility availability; customer usage; storage; and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. MidAmerican Energy does not engage in a material amount of proprietary trading activities.

MidAmerican Energy has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, MidAmerican Energy uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. MidAmerican Energy manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, MidAmerican Energy may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate its exposure to interest rate risk. MidAmerican Energy does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in MidAmerican Energy's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts and to Note 3 for a discussion of discontinued operations.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of MidAmerican Energy's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Balance Sheets (in millions):

	Current Assets - Other	Other Assets - Other	Current Liabilities - Other	Other Liabilities - Other	Total
<u>As of March 31, 2016:</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 3	\$ —	\$ 1	\$ —	\$ 4
Commodity liabilities	—	—	(11)	(1)	(12)
Total	<u>3</u>	<u>—</u>	<u>(10)</u>	<u>(1)</u>	<u>(8)</u>
Designated as hedging contracts:					
Commodity assets	—	—	—	—	—
Commodity liabilities	—	—	—	—	—
Total	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>
Total derivatives	3	—	(10)	(1)	(8)
Cash collateral receivable	—	—	6	—	6
Total derivatives - net basis	<u>\$ 3</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ (1)</u>	<u>\$ (2)</u>
<u>As of December 31, 2015:</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 12	\$ 4	\$ 5	\$ 2	\$ 23
Commodity liabilities	(3)	—	(36)	(10)	(49)
Total	<u>9</u>	<u>4</u>	<u>(31)</u>	<u>(8)</u>	<u>(26)</u>
Designated as hedging contracts:					
Commodity assets	—	—	1	2	3
Commodity liabilities	—	—	(32)	(17)	(49)
Total	<u>—</u>	<u>—</u>	<u>(31)</u>	<u>(15)</u>	<u>(46)</u>
Total derivatives	9	4	(62)	(23)	(72)
Cash collateral receivable	—	—	22	6	28
Total derivatives - net basis	<u>\$ 9</u>	<u>\$ 4</u>	<u>\$ (40)</u>	<u>\$ (17)</u>	<u>\$ (44)</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- (1) MidAmerican Energy's commodity derivatives not designated as hedging contracts are generally included in regulated rates, and as of March 31, 2016 and December 31, 2015, a net regulatory asset of \$11 million and \$20 million, respectively, was recorded related to the net derivative liability of \$8 million and \$26 million, respectively.
- (2) The changes in derivative values from December 31, 2015, are substantially due to the transfer of MidAmerican Energy's unregulated retail services business to a subsidiary of BHE.

Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of MidAmerican Energy's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods	
	Ended March 31,	
	2016	2015
Beginning balance	\$ 20	\$ 38
Changes in fair value recognized in net regulatory assets	6	2
Net losses reclassified to operating revenue	(8)	(16)
Net losses reclassified to cost of gas sold	(7)	(6)
Ending balance	\$ 11	\$ 18

Designated as Hedging Contracts

MidAmerican Energy used commodity derivative contracts accounted for as cash flow hedges to hedge electricity and natural gas commodity prices related to its unregulated retail services business, which was transferred to a subsidiary of BHE. The following table reconciles the beginning and ending balances of MidAmerican Energy's accumulated other comprehensive loss (pre-tax) and summarizes pre-tax gains and losses on commodity derivative contracts designated and qualifying as cash flow hedges recognized in other comprehensive income ("OCI"), as well as amounts reclassified to earnings (in millions):

	Three-Month Periods	
	Ended March 31,	
	2016	2015
Beginning balance	\$ 45	\$ 34
Transfer to affiliate	(45)	—
Changes in fair value recognized in OCI	—	(6)
Net gains reclassified to nonregulated cost of sales	—	2
Ending balance	\$ —	\$ 30

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2016	December 31, 2015
Electricity purchases	Megawatt hours	—	15
Natural gas purchases	Decatherms	12	17

Credit Risk

MidAmerican Energy is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent MidAmerican Energy's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, MidAmerican Energy analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty, and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, MidAmerican Energy enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, MidAmerican Energy exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base MidAmerican Energy's collateral requirements on its credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in MidAmerican Energy's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2016, MidAmerican Energy's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of MidAmerican Energy's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$7 million and \$66 million as of March 31, 2016 and December 31, 2015, respectively, for which MidAmerican Energy had posted collateral of \$- million at each date. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2016 and December 31, 2015, MidAmerican Energy would have been required to post \$4 million and \$55 million, respectively, of additional collateral. MidAmerican Energy's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors. MidAmerican Energy's exposure to contingent features declined significantly as a result of the transfer of its unregulated retail services business to a subsidiary of BHE.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Input Levels for Fair
Value Measurements**

	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
<u>As of March 31, 2016:</u>					
Assets:					
Commodity derivatives	\$ —	\$ 3	\$ 1	\$ (1)	\$ 3
Money market mutual funds ⁽²⁾	4	—	—	—	4
Debt securities:					
United States government obligations	142	—	—	—	142
International government obligations	—	2	—	—	2
Corporate obligations	—	34	—	—	34
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	4	—	—	4
Auction rate securities	—	—	26	—	26
Equity securities:					
United States companies	242	—	—	—	242
International companies	7	—	—	—	7
Investment funds	9	—	—	—	9
	<u>\$ 404</u>	<u>\$ 45</u>	<u>\$ 27</u>	<u>\$ (1)</u>	<u>\$ 475</u>
Liabilities - commodity derivatives	<u>\$ (3)</u>	<u>\$ (4)</u>	<u>\$ (5)</u>	<u>\$ 7</u>	<u>\$ (5)</u>
<u>As of December 31, 2015:</u>					
Assets:					
Commodity derivatives	\$ —	\$ 8	\$ 18	\$ (13)	\$ 13
Money market mutual funds ⁽²⁾	56	—	—	—	56
Debt securities:					
United States government obligations	133	—	—	—	133
International government obligations	—	2	—	—	2
Corporate obligations	—	39	—	—	39
Municipal obligations	—	1	—	—	1
Agency, asset and mortgage-backed obligations	—	3	—	—	3
Auction rate securities	—	—	26	—	26
Equity securities:					
United States companies	239	—	—	—	239
International companies	6	—	—	—	6
Investment funds	4	—	—	—	4
	<u>\$ 438</u>	<u>\$ 53</u>	<u>\$ 44</u>	<u>\$ (13)</u>	<u>\$ 522</u>

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Liabilities - commodity derivatives	<u>\$</u> (13)	<u>\$</u> (61)	<u>\$</u> (24)	<u>\$</u> 41	<u>\$</u> (57)
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(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$6 million and \$28 million as of March 31, 2016 and December 31, 2015, respectively.

(2) Amounts are included in cash and cash equivalents and investments and restricted cash and investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which MidAmerican Energy transacts. When quoted prices for identical contracts are not available, MidAmerican Energy uses forward price curves. Forward price curves represent MidAmerican Energy's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. MidAmerican Energy bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by MidAmerican Energy. Market price quotations are generally readily obtainable for the applicable term of MidAmerican Energy's outstanding derivative contracts; therefore, MidAmerican Energy's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, MidAmerican Energy uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding MidAmerican Energy's risk management and hedging activities.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value and are primarily accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. The fair value of MidAmerican Energy's investments in auction rate securities, where there is no current liquid market, is determined using pricing models based on available observable market data and MidAmerican Energy's judgment about the assumptions, including liquidity and nonperformance risks, which market participants would use when pricing the asset.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the beginning and ending balances of MidAmerican Energy's assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods	
	Ended March 31,	
	Commodity	Auction Rate Securities
2016:		
Beginning balance	\$ (6)	\$ 26
Transfer to affiliate	(4)	—
Changes in fair value recognized in OCI	—	1
Changes in fair value recognized in net regulatory assets	(1)	—
Sales	—	(1)
Settlements	7	—
Ending balance	\$ (4)	\$ 26
2015:		
Beginning balance	\$ 12	\$ 26
Changes included in earnings	2	—
Changes in fair value recognized in OCI	1	—
Settlements	(6)	—
Ending balance	\$ 9	\$ 26

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of March 31, 2016		As of December 31, 2015	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 4,292	\$ 4,847	\$ 4,296	\$ 4,636

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Commitments and Contingencies

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding air and water quality, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

(9) Components of Accumulated Other Comprehensive Income (Loss), Net

The following table shows the change in accumulated other comprehensive income (loss), net ("AOCI") by each component of other comprehensive income, net of applicable income taxes (in millions):

	Unrealized Losses on Available-For-Sale Securities	Unrealized Losses on Cash Flow Hedges	Accumulated Other Comprehensive Loss, Net
Balance, December 31, 2014	\$ (3)	\$ (20)	\$ (23)
Other comprehensive income	—	2	2
Balance at March 31, 2015	<u>\$ (3)</u>	<u>\$ (18)</u>	<u>\$ (21)</u>
Balance, December 31, 2015	\$ (3)	\$ (27)	\$ (30)
Other comprehensive income	1	—	1
Dividend (Note 3)	—	27	27
Balance, March 31, 2016	<u>\$ (2)</u>	<u>\$ —</u>	<u>\$ (2)</u>

For information regarding cash flow hedge reclassifications from AOCI to net income in their entirety, refer to Note 6.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	12,916,975,653	11,487,764,929
4	Property Under Capital Leases	2,341,131	207,250
5	Plant Purchased or Sold	3,280,831,602	3,192,466,890
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	16,200,148,386	14,680,439,069
9	Leased to Others		
10	Held for Future Use	7,969,204	2,208,565
11	Construction Work in Progress	671,115,757	649,755,183
12	Acquisition Adjustments	423,741	423,741
13	Total Utility Plant (8 thru 12)	16,879,657,088	15,332,826,558
14	Accum Prov for Depr, Amort, & Depl	5,970,136,276	5,263,104,281
15	Net Utility Plant (13 less 14)	10,909,520,812	10,069,722,277
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	5,798,309,860	5,131,831,747
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	150,690,630	131,234,139
22	Total In Service (18 thru 21)	5,949,000,490	5,263,065,886
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	21,135,786	38,395
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,970,136,276	5,263,104,281

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,429,210,724					3
2,133,881					4
88,364,712					5
					6
					7
1,519,709,317					8
					9
5,760,639					10
21,360,574					11
					12
1,546,830,530					13
707,031,995					14
839,798,535					15
					16
					17
666,478,113					18
					19
					20
19,456,491					21
685,934,604					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
21,097,391					32
707,031,995					33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q1</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	145,239,267	121,936,517
2	Steam Production Plant	3,403,017,941	1,746,317,249
3	Nuclear Production Plant	488,191,031	211,539,273
4	Hydraulic Production - Conventional	2,309,568	2,530,042
5	Hydraulic Production - Pumped Storage		
6	Other Production	6,336,147,222	1,474,794,889
7	Transmission	1,300,185,846	452,283,400
8	Distribution	2,633,039,270	1,088,380,231
9	Regional Transmission and Market Operation		
10	General	372,101,674	165,077,035
11	TOTAL (Total of lines 1 through 10)	14,680,231,819	5,262,858,636

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	LAPORTE INTERCONNECTIONS 69 (5624)	5,009	561.6		
3	RICL FACILITIES STUDY (E000M)	6,566	561.6		
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	DPP AUG12 BLACKHAWK CAP (46370)			2,035	456.3
23	DPP AUG14 J285 (46371)			4,697	456.3
24	DPP FEB15 J411 (56219)			4,108	456.3
25	Short Circuit J438 (E000G)	732	561.7	732	456.3
26	Short Circuit J439 (E000J)	732	561.7	732	456.3
27	CLARINDA-MARYVILLE,BROOKS (E000V)	1,443	561.7		
28					
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39					
40					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	LAPORTE INTERCONNECTIONS 69 (5624)	5,009	561.6		
3	RICL FACILITIES STUDY (E000M)	6,566	561.6		
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	DPP AUG12 BLACKHAWK CAP (46370)			2,035	456.3
23	DPP AUG14 J285 (46371)			4,697	456.3
24	DPP FEB15 J411 (56219)			4,108	456.3
25	Short Circuit J438 (E000G)	732	561.7	732	456.3
26	Short Circuit J439 (E000J)	732	561.7	732	456.3
27	CLARINDA-MARYVILLE,BROOKS (E000V)	1,443	561.7		
28					
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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q1
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS-109 effect of prior flow through tax benefits	914,972,485	45,248,496	282	3,711,781	956,509,200
2						
3	Reserve for uncertain tax positions	(40,683,735)	133,071	190	264,608	-40,815,272
4						
5	Manufactured gas plant sites related costs	4,172,000		253		4,172,000
6						
7	QCS/nuclear fuel - Illinois	4,084,138		407	60,061	4,024,077
8						
9	Asset retirement obligations	94,134,757	8,251,423	407	6,707,800	95,678,380
10						
11	Unrealized G/L on electric energy contracts	10,788,097	18,959,954	244	25,816,277	3,931,774
12						
13	Unrealized G/L on gas energy contracts	9,568,465	26,071,308	244	28,375,308	7,264,465
14						
15	Pension liability	2,591,360		228	158,363	2,432,997
16						
17	SERP liability	18,970,344		228	166,132	18,804,212
18						
19	OPEB liability	24,896,815	732,166	228	229,964	25,399,017
20						
21	Carbon reduction	(50)		921		-50
22						
23	Iowa depreciation deferral	100,930,372	12,633,970	407		113,564,342
24						
25						
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43						
44	TOTAL :	1,144,425,048	112,030,388		65,490,294	1,190,965,142

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	16,592,049	190	108,575	299,648	16,783,122
2						
3	Nuclear insurance QCS	5,225,005	924			5,225,005
4						
5	QCS outage expense	8,906,075	520/530	25,100	1,547,400	10,428,375
6						
7	ARO regulatory liability	140,174,173	128	33,350,245	36,815,777	143,639,705
8						
9	DSM commercial and industrial construction incens	4,800,594	186	161,265	637,427	5,276,756
10						
11	Prefunded debt AFUDC for MVP projects	4,652,126	407	2,244	1,476,744	6,126,626
12						
13	Prefunded equity AFUDC for MVP projects	14,197,781	407	6,812	4,437,411	18,628,380
14						
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41	TOTAL	194,547,803		33,654,241	45,214,407	206,107,969

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	138,618,709	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	63,449,948	
5	Large (or Ind.) (See Instr. 4)	111,454,468	
6	(444) Public Street and Highway Lighting	3,920,173	
7	(445) Other Sales to Public Authorities	19,356,870	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	171,350	
10	TOTAL Sales to Ultimate Consumers	336,971,518	
11	(447) Sales for Resale	38,485,527	
12	TOTAL Sales of Electricity	375,457,045	
13	(Less) (449.1) Provision for Rate Refunds	1,425,000	
14	TOTAL Revenues Net of Prov. for Refunds	374,032,045	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	550,612	
17	(451) Miscellaneous Service Revenues	55,478	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,049,047	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	3,671,176	
22	(456.1) Revenues from Transmission of Electricity of Others	18,966,352	
23	(457.1) Regional Control Service Revenues	187,590	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	24,480,255	
27	TOTAL Electric Operating Revenues	398,512,300	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,632,349				2
				3
955,297				4
2,821,862				5
27,596				6
373,367				7
				8
3,556				9
5,814,027				10
2,018,180				11
7,832,207				12
				13
7,832,207				14

Line 12, column (b) includes \$ 3,524,505 of unbilled revenues.
 Line 12, column (d) includes 127,211 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Includes revenues and sales for distribution only service in the Illinois jurisdiction shown below:

	<u>Revenues</u>	<u>mWh Sales</u>
Residential	\$ 7,460	149
Commercial	173,486	7,549
Industrial	38,622	1,822
Public authorities	115,072	3,131
Total	\$ 334,640	12,651

Schedule Page: 300 Line No.: 4 Column: b

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 21 Column: b

Other electric revenues includes the amounts shown below:

Renewable energy credit sales	\$ 144,000
Steam sales	1,358,798
Other	<u>2,168,378</u>
Total	\$ 3,671,176

Schedule Page: 300 Line No.: 27 Column: b

Includes unbilled revenues of \$3,524,505 and 127,211 associated unbilled mWh.

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control,				
2	and dispatching services	187,589			
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	187,589			

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	57,491,944
3	Steam Power Generation - Maintenance (510-515)	8,378,567
4	Total Power Production Expenses - Steam Power	65,870,511
5	Nuclear Power Generation - Operation (517-525)	16,480,922
6	Nuclear Power Generation - Maintenance (528-532)	5,997,014
7	Total Power Production Expenses - Nuclear Power	22,477,936
8	Hydraulic Power Generation - Operation (535-540.1)	6,376
9	Hydraulic Power Generation - Maintenance (541-545.1)	65,578
10	Total Power Production Expenses - Hydraulic Power	71,954
11	Other Power Generation - Operation (546-550.1)	8,532,347
12	Other Power Generation - Maintenance (551-554.1)	13,511,203
13	Total Power Production Expenses - Other Power	22,043,550
14	Other Power Supply Expenses	
15	Purchased Power (555)	25,827,574
16	System Control and Load Dispatching (556)	564,717
17	Other Expenses (557)	326,152
18	Total Other Power Supply Expenses (line 15-17)	26,718,443
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	137,182,394
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	669,718
23		
24	(561.1) Load Dispatch-Reliability	121,929
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	199,105
26	(561.3) Load Dispatch-Transmission Service and Scheduling	49,082
27	(561.4) Scheduling, System Control and Dispatch Services	1,033,136
28	(561.5) Reliability, Planning and Standards Development	221,731
29	(561.6) Transmission Service Studies	9,490
30	(561.7) Generation Interconnection Studies	2,381
31	(561.8) Reliability, Planning and Standards Development Services	383,856
32	(562) Station Expenses	542,016
33	(563) Overhead Line Expenses	65,657
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	12,057,885
36	(566) Miscellaneous Transmission Expenses	
37	(567) Rents	379,989
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	15,735,975
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	117,378
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	404,628
48	(571) Maintenance Overhead Lines	563,034
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,085,040
53	Total Transmission Expenses (Lines 39 and 52)	16,821,015
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	1,325,157
63	Regional Market Operation Expenses (Lines 55 - 62)	1,325,157
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	1,325,157
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	7,948,849
74	Distribution Maintenance Expenses (590-598)	9,368,255
75	Total Distribution Expenses (Lines 73 and 74)	17,317,104

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	6,485,753
2	(907-910) Customer Service and Information Expenses	19,934,699
3	(911-917) Sales Expenses	934,972
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	6,318,679
7	921 Office Supplies and Expenses	3,591,296
8	(Less) 922 Administrative Expenses Transferred-Credit	601,814
9	923 Outside Services Employed	1,312,523
10	924 Property Insurance	196,667
11	925 Injuries and Damages	1,669,174
12	926 Employee Pensions and Benefits	5,100,181
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,175,277
15	(Less) 929 Duplicate Charges-Credit	2,912,453
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	617,622
18	931 Rents	-1,740,735
19	TOTAL Operation (Total of lines 6 thru 18)	14,726,417
20	Maintenance	
21	935 Maintenance of General Plant	350,300
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	15,076,717

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Central Iowa Power Coop	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9	Corn Belt Power Coop - NIMECA	Refer to Footnotes	Refer to Footnotes	OLF
10				
11				
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34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Junction b	20	110,961	110,961	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	22,040	22,040	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	113,192	113,192	4
RS-41	Hills Substation	Avoca Substation	5	3,825	3,825	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
RS-63	Refer to Footnotes	Refer to Footnotes				9
						10
						11
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						34
			82	250,018	250,018	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
36,701			36,701	1
52,283			52,283	2
10,479			10,479	3
37,500			37,500	4
16,827			16,827	5
558			558	6
13,508			13,508	7
		18,798,496	18,798,496	8
				9
				10
				11
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				32
				33
				34
167,856	0	18,798,496	18,966,352	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q1
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avooca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns I and j. This agreement is subject to 3 years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$	5,768,765
Schedule 8		31,719
Schedule 9		512,097
Schedule 26		25,891
Schedule 26-A		12,151,337
Schedule 37		344
Schedule 38		542
Overcollection		<u>173,290</u>
Total	\$	18,663,895

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest ISO	LFP				12,057,885		12,057,885
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					12,057,885		12,057,885

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			1,577,878		1,577,878
2	Steam Production Plant	17,951,303	(788,273)			17,163,030
3	Nuclear Production Plant	4,097,740				4,097,740
4	Hydraulic Production Plant Conv	55,100				55,100
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	61,716,148	486,538			62,202,686
7	Transmission Plant	6,350,621	377			6,350,998
8	Distribution Plant	16,673,255	(40,052)			16,633,203
9	General Plant	2,971,322		160,064		3,131,386
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	109,815,489	(341,410)	1,737,942		111,212,021

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	9,153,722			
3	Net Sales (Account 447)	(23,939,557)			
4	Transmission Rights	(3,268,226)			
5	Ancillary Services	423,245			
6	Other Items (list separately)				
7	Demand				
8	Fees	169,901			
9	Transmission Services	(1,562,741)			
10	RSG/Price Volatility Make Whole Payms	(770,086)			
11	Revenue Neutrality Uplift	564,188			
12					
13					
14					
15					
16					
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19					
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40					
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44					
45					
46	TOTAL	(19,229,554)			

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	2,918,535	772,836	3,648	18	1900
2	February	2,578,814	665,294	3,576	9	800
3	March	2,474,737	580,050	3,280	1	2000
4	Total	7,972,086	2,018,180	10,504		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,976	18	1900	3,648	328				
2	February	3,877	9	800	3,576	301				
3	March	3,567	1	2000	3,280	287				
4	Total for Quarter 1				10,504	916				
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				10,504	916				

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