

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2019/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2019/Q3</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Mark Reis		06 Title of Contact Person Corporate Accounting Director
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-6859	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature Nikki L. Kobliha (Signature on file)	04 Date Signed <i>(Mo, Da, Yr)</i> 11/22/2019
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	NA
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q3</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> ⁽¹⁾			
None			
<u>Idaho</u> ⁽²⁾			
Clifton	06/01/2019	06/01/2029	—
Dayton	05/01/2019	05/01/2029	—
Weston	05/01/2019	05/01/2029	—
<u>Oregon</u> ⁽³⁾			
Bend	09/30/2019	09/30/2029	7.0%
Gearhart	08/23/2019	08/23/2039	3.5%
Philomath	09/20/2019	09/20/2024	7.0%
<u>Utah</u> ⁽⁴⁾			
Aurora	03/01/2019	03/01/2024	—
Elsinore	02/01/2019	02/01/2029	—
Emigration Canyon	07/23/2019	07/23/2039	—
Kingston	03/01/2019	03/01/2039	—
Morgan	05/01/2019	05/01/2029	—
Tooele County	08/15/2019	08/15/2044	—
Uintah County	04/08/2019	04/08/2029	—
West Bountiful	02/19/2019	02/19/2029	—
<u>Washington</u> ⁽⁴⁾			
Granger	07/12/2019	07/12/2039	—
Harrah	09/23/2019	09/23/2039	—
Pasco	05/24/2019	05/24/2029	—
Yakima	09/25/2019	09/25/2039	—
<u>Wyoming</u> ⁽⁵⁾			
None			

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

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PacifiCorp			2019/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 3.

None.

ITEM 4.

None.

ITEM 5.

For the nine-month period ended September 30, 2019, PacifiCorp did not significantly increase or decrease its distribution territory. As of March 2019, PacifiCorp placed into service the 30-mile high-voltage McNary-Wallula transmission line between the McNary substation in Oregon and the Wallula substation in Washington.

ITEM 6.

Long-term Debt

In March 2019, PacifiCorp issued \$400 million of its 3.50% First Mortgage Bonds due June 2029 and \$600 million of its 4.15% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay short-term debt that was partially incurred in January 2019 to repay all of PacifiCorp's \$350 million, 5.50% First Mortgage Bonds due January 2019 and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

PacifiCorp currently has regulatory authority from the Idaho Public Utilities Commission ("IPUC") and the Oregon Public Utility Commission ("OPUC") to issue an additional \$1.0 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement with the United States Securities and Exchange Commission to issue up to \$1.0 billion additional first mortgage bonds through October 2021.

State commission authorizations for the above issuance and future issuances are as follows:

- IPUC – Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- OPUC – Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

In May 2019, PacifiCorp extended, with lender consent, the expiration date for each of its two existing \$600 million unsecured credit facilities to June 2022 by exercising the remaining one-year extension option for one facility and exercising the first of two available one-year extensions for the second facility.

In March 2019, PacifiCorp completed a re-offering of variable rate tax-exempt bond obligations totaling \$168 million, involving the cancellation, at PacifiCorp's request, of \$170 million of letters of credit support by the issuing banks. As a result, PacifiCorp's credit facility support for outstanding variable rate tax-exempt bond obligations increased by \$168 million.

For further discussion, refer to Note 4 of Notes to Financial Statements, in this Form No. 3-Q.

ITEM 7.

None.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 8.

For the nine-month period ended September 30, 2019, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Combustion Turbine (UT)	2.33%	01/26/2019	\$ 71,496
IBEW 57 Laramie (WY)	1.29%	06/26/2019	9,461
IBEW 57 Power Delivery (UT, ID & WY)	2.29%	01/26/2019	1,878,830
IBEW 57 Power Supply (UT, ID & WY)	2.33%	01/26/2019	860,494
IBEW 659 (OR, CA)	1.71%	04/26/2019	522,295
IBEW 659 (OR, CA)	2.84%	08/11/2019	609,544
IBEW 77 (WA)	2.09%	01/26/2019	22,593
UWUA 127 (WY)	0.60%	09/26/2019	283,860
UWUA 197 (OR)	1.51%	05/26/2019	23,035
Total			\$ 4,281,608

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 9 of Notes to Financial Statements, in this Form No. 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

For the nine-month period ended September 30, 2019, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, distributed \$3.8 million of dividends, consisting of \$1.8 million unappropriated retained earnings distribution and \$2.0 million return of capital to PacifiCorp.

There have been no officer, director or security holder transactions during the nine-month period ended September 30, 2019, other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 12.

On November 21, 2019, the Federal Energy Regulatory Commission ("FERC") issued Order 864, "Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes" requiring public utility transmission providers with transmission rates under an Open Access Transmission Tariff to account for changes caused by the Tax Cuts and Jobs Act, enacted on December 22, 2017 and effective January 1, 2018. The FERC is requiring public utilities with transmission formula rates to include a mechanism in those transmission formula rates to deduct any excess accumulated deferred income taxes ("ADIT") from or add any deficient ADIT to their rate bases. Public utilities with transmission formula rates are also required to incorporate a mechanism to decrease or increase their income tax allowances by any amortized excess or deficient ADIT, respectively. Finally, the FERC is requiring public utilities with transmission formula rates to incorporate a new permanent worksheet into their transmission formula rates that will annually track information related to excess or deficient ADIT. The FERC is requiring each public utility with transmission formula rates to submit a filing to demonstrate compliance with the final rule, including revisions to its transmission formula rates, as necessary, within the later of (1) 30 days of the effective date of this ruling or (2) the public utility's next annual informational filing following the issuance of this order. PacifiCorp is currently evaluating the impact of adopting this guidance on its transmission rates under the Open Access Transmission Tariff in FERC Docket No. ER11-3643.

In July 2019, PacifiCorp completed a transaction with Eugene Water & Electric Board to acquire the remaining undivided interest in the Foote Creek I joint-owned wind generating facility and terminate a power purchase agreement with a third-party. In August 2019, PacifiCorp filed a notice of the transaction with the Wyoming Public Service Commission who approved PacifiCorp's application for a certificate of public convenience and necessity in April 2019 (Docket No. 20000-553-EN-19, Record No. 15202) requesting to repower the existing Foote Creek I wind facility.

ITEM 13.

On February 4, 2019, Cindy A. Crane, former president and chief executive officer of Rocky Mountain Power, a division of PacifiCorp, resigned as director and employee of PacifiCorp.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	28,727,272,828	28,425,063,446
3	Construction Work in Progress (107)	200-201	1,976,783,297	1,194,168,876
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		30,704,056,125	29,619,232,322
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	11,096,895,908	11,032,877,405
6	Net Utility Plant (Enter Total of line 4 less 5)		19,607,160,217	18,586,354,917
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		19,607,160,217	18,586,354,917
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,579,801	13,578,986
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,232,906	3,149,894
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	198,751,244	183,401,017
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		100,888,982	95,479,061
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		25,105,186	14,919,564
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,125,491	2,565,604
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		336,287,726	306,864,266
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		27,196,571	20,006,166
36	Special Deposits (132-134)		42,216	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		237,729,797	49,330,121
39	Notes Receivable (141)		3,000,000	5,068,150
40	Customer Accounts Receivable (142)		438,923,610	426,619,902
41	Other Accounts Receivable (143)		26,803,783	48,930,705
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,751,067	7,691,154
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		706,649	628,710
45	Fuel Stock (151)	227	171,005,925	179,588,705
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	249,761,893	237,694,431
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		56,323,955	48,020,660
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		830,765	1,128,478
61	Accrued Utility Revenues (173)		232,505,000	229,061,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		5,869,686	27,458,631
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		1,125,491	2,565,604
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,439,823,292	1,263,278,901
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		34,454,318	29,412,802
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,103,324,309	1,107,326,144
73	Prelim. Survey and Investigation Charges (Electric) (183)		504,252	477,354
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		10,008	26,188
78	Miscellaneous Deferred Debits (186)	233	120,188,187	83,176,009
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		4,116,793	4,554,871
82	Accumulated Deferred Income Taxes (190)	234	802,463,448	824,459,612
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,065,061,315	2,049,432,980
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		23,448,332,550	22,205,931,064

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2019/Q3
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	3,704,462,548	3,271,969,500
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	121,748,472	104,399,245
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-12,201,487	-12,635,042
16	Total Proprietary Capital (lines 2 through 15)		8,295,315,924	7,845,040,094
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,705,275,000	7,055,275,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		27,752	36,022
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,671,687	10,793,807
24	Total Long-Term Debt (lines 18 through 23)		7,691,631,065	7,044,517,215
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		27,912,749	18,996,630
27	Accumulated Provision for Property Insurance (228.1)		9,611,778	8,591,841
28	Accumulated Provision for Injuries and Damages (228.2)		21,631,596	23,791,641
29	Accumulated Provision for Pensions and Benefits (228.3)		171,219,892	190,648,668
30	Accumulated Miscellaneous Operating Provisions (228.4)		34,804,413	34,600,459
31	Accumulated Provision for Rate Refunds (229)		493,100	2,551,062
32	Long-Term Portion of Derivative Instrument Liabilities		24,364,224	24,683,756
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		235,157,872	227,371,811
35	Total Other Noncurrent Liabilities (lines 26 through 34)		525,195,624	531,235,868
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	30,000,000
38	Accounts Payable (232)		739,167,724	523,289,313
39	Notes Payable to Associated Companies (233)		0	31,009,817
40	Accounts Payable to Associated Companies (234)		137,007,440	136,903,471
41	Customer Deposits (235)		45,515,071	49,781,902
42	Taxes Accrued (236)	262-263	147,128,804	48,581,847
43	Interest Accrued (237)		110,914,838	114,623,111
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		23,520,761	20,623,597
48	Miscellaneous Current and Accrued Liabilities (242)		88,533,426	74,069,122
49	Obligations Under Capital Leases-Current (243)		4,252,166	1,788,634
50	Derivative Instrument Liabilities (244)		34,222,314	65,799,907
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		24,364,224	24,683,756
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,305,938,795	1,071,827,440
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		70,288,794	76,528,076
57	Accumulated Deferred Investment Tax Credits (255)	266-267	12,179,122	13,313,777
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	207,044,607	202,519,682
60	Other Regulatory Liabilities (254)	278	1,972,210,834	2,044,239,906
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	175,900,852	180,339,430
63	Accum. Deferred Income Taxes-Other Property (282)		2,899,942,314	2,910,580,066
64	Accum. Deferred Income Taxes-Other (283)		292,684,619	285,789,510
65	Total Deferred Credits (lines 56 through 64)		5,630,251,142	5,713,310,447
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		23,448,332,550	22,205,931,064

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2018, the interest rate on the outstanding loan balance was 2.85%.

Schedule Page: 112 Line No.: 42 Column: c

As of September 30, 2019, Account 236, Taxes accrued, included \$33,452,480 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 112 Line No.: 42 Column: d

As of December 31, 2018, Account 236, Taxes accrued, included \$4,894,465 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,830,827,091	3,790,153,174	1,383,303,138	1,412,068,859
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,827,344,783	1,813,225,641	642,115,574	676,800,804
5	Maintenance Expenses (402)	320-323	302,709,261	314,405,839	91,045,321	98,176,609
6	Depreciation Expense (403)	336-337	630,369,495	548,611,852	253,261,106	185,369,094
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	37,121,966	35,091,602	12,550,442	11,624,232
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,812,396	3,812,396	1,270,798	1,270,798
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		111,069	112,706	37,023	37,568
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	147,082,994	150,480,733	47,211,081	48,895,132
15	Income Taxes - Federal (409.1)	262-263	114,115,770	120,326,502	49,967,738	31,026,374
16	- Other (409.1)	262-263	30,379,684	36,089,087	12,935,186	12,686,565
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	312,384,006	244,317,085	127,429,320	84,541,474
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	385,663,956	301,554,496	194,255,393	81,797,539
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,113,834	-2,425,876	-704,612	-808,625
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		173	182		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,017,653,461	2,962,492,889	1,042,863,584	1,067,822,486
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		813,173,630	827,660,285	340,439,554	344,246,373

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
3,830,827,091	3,790,153,174					2
						3
1,827,344,783	1,813,225,641					4
302,709,261	314,405,839					5
630,369,495	548,611,852					6
						7
37,121,966	35,091,602					8
3,812,396	3,812,396					9
						10
						11
111,069	112,706					12
						13
147,082,994	150,480,733					14
114,115,770	120,326,502					15
30,379,684	36,089,087					16
312,384,006	244,317,085					17
385,663,956	301,554,496					18
-2,113,834	-2,425,876					19
						20
						21
173	182					22
						23
						24
3,017,653,461	2,962,492,889					25
813,173,630	827,660,285					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		813,173,630	827,660,285	340,439,554	344,246,373
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,185,512	1,132,419	374,132	532,986
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,187,503	992,143	389,934	470,836
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		80,315	57,759	17,111	17,111
35	Nonoperating Rental Income (418)		221,169	270,332	113,102	128,424
36	Equity in Earnings of Subsidiary Companies (418.1)	119	19,172,554	19,507,161	6,298,170	8,970,125
37	Interest and Dividend Income (419)		14,416,071	9,714,016	4,265,275	3,167,488
38	Allowance for Other Funds Used During Construction (419.1)		50,999,106	24,206,037	21,094,495	8,926,790
39	Miscellaneous Nonoperating Income (421)		4,517,255	1,010,141	1,058,472	924,394
40	Gain on Disposition of Property (421.1)		2,771,982	693,600	86,045	472,247
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		92,015,831	55,483,804	32,882,646	22,634,507
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		274	32,391		21,679
44	Miscellaneous Amortization (425)		997,346	996,395	332,926	332,373
45	Donations (426.1)		1,581,670	1,552,215	472,494	441,755
46	Life Insurance (426.2)		-4,985,714	-3,797,614	-883,479	-1,873,370
47	Penalties (426.3)		-1,278,014	1,071,502	-1,290,363	1,052,102
48	Exp. for Certain Civic, Political & Related Activities (426.4)		766,488	938,979	246,731	375,642
49	Other Deductions (426.5)		8,040,873	6,759,138	6,886,203	6,028,274
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,122,923	7,553,006	5,764,512	6,378,455
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	232,611	218,789	70,876	61,982
53	Income Taxes-Federal (409.2)	262-263	2,051,263	859,526	427,140	552,299
54	Income Taxes-Other (409.2)	262-263	464,554	193,999	96,735	125,081
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	51,763,996	49,102,997	15,363,192	22,414,950
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	51,614,687	50,037,633	16,750,398	23,582,875
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		184,202	157,561	61,401	47,351
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,713,535	180,117	-853,856	-475,914
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		84,179,373	47,750,681	27,971,990	16,731,966
61	Interest Charges					
62	Interest on Long-Term Debt (427)		276,098,590	269,404,874	93,839,979	89,460,330
63	Amort. of Debt Disc. and Expense (428)		2,894,428	3,026,869	997,298	977,583
64	Amortization of Loss on Reaquired Debt (428.1)		438,078	438,692	145,617	146,231
65	(Less) Amort. of Premium on Debt-Credit (429)		8,270	8,270	2,757	2,757
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		135,380	59,252		
68	Other Interest Expense (431)		18,455,883	13,257,431	5,911,015	4,778,643
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		25,624,788	12,813,832	10,539,083	4,748,238
70	Net Interest Charges (Total of lines 62 thru 69)		272,389,301	273,365,016	90,352,069	90,611,792
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		624,963,702	602,045,950	278,059,475	270,366,547
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		624,963,702	602,045,950	278,059,475	270,366,547

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$12,315,729 and \$11,817,565 during the nine-month periods ended September 30, 2019 and 2018, respectively, and \$4,063,052 and \$3,880,216 during the three-month periods ended September 30, 2019 and 2018, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$32,113,367 and \$31,445,168 during the nine-month periods ended September 30, 2019 and 2018, respectively, and \$9,970,270 and \$10,006,122 during the three-month periods ended September 30, 2019 and 2018, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,227,391,376	2,948,638,352
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		605,791,148	582,538,789
17	Appropriations of Retained Earnings (Acct. 436)			
18	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1		(8,732,124)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			(8,732,124)
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-121,427	(121,427)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-121,427	(121,427)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-175,000,000	(400,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-175,000,000	(400,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	1,823,327	20,168,028
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		3,659,884,424	3,142,491,618
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		44,578,124	44,578,124
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		44,578,124	44,578,124
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		3,704,462,548	3,187,069,742
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of September 30, 2019 and declared dividends on preferred stock during the nine-month period ended September 30, 2019 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	<u>23,976</u>	<u>\$121,427</u>

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of September 30, 2018 and declared dividends on preferred stock during the nine-month period ended September 30, 2018 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	<u>23,976</u>	<u>\$121,427</u>

Schedule Page: 118 Line No.: 37 Column: c

For the nine-month period ended September 30, 2019, paid distributions from subsidiaries of PacifiCorp were as follows:

Fossil Rock Fuels, LLC	\$ 1,823,000
Trapper Mining Inc.	327
	<u>\$ 1,823,327</u>

Schedule Page: 118 Line No.: 37 Column: d

For the nine-month period ended September 30, 2018, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$18,000,000
Fossil Rock Fuels, LLC	2,023,000
Trapper Mining Inc.	145,028
	<u>\$20,168,028</u>

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	624,963,702	602,045,950
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	643,779,888	561,809,266
5	Amortization:	41,949,558	39,919,882
6			
7			
8	Deferred Income Taxes (Net)	-73,130,641	-58,172,047
9	Investment Tax Credit Adjustment (Net)	-2,298,036	-2,583,437
10	Net (Increase) Decrease in Receivables	4,715,612	-44,139,655
11	Net (Increase) Decrease in Inventory	-3,484,682	3,611,064
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	71,527,734	110,971,023
14	Net (Increase) Decrease in Other Regulatory Assets	-39,477,986	-14,965,298
15	Net Increase (Decrease) in Other Regulatory Liabilities	8,731,583	142,321,927
16	(Less) Allowance for Other Funds Used During Construction	50,999,106	24,206,037
17	(Less) Undistributed Earnings from Subsidiary Companies	17,349,227	-660,867
18	Amounts Due To/From Affiliates (Net)	28,873,444	143,815,672
19	Derivative Collateral (Net)	5,200,000	4,800,000
20	Other Operating Activities:	-3,438,337	-764,495
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,239,563,506	1,465,124,682
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,499,728,602	-737,639,473
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-50,999,106	-24,206,037
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,448,729,496	-713,433,436
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	6,141,406	2,997,451
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	1,999,000	2,000,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	1,040,235	-2,845,926
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,439,548,855	-711,281,911
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	989,337,338	593,400,390
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	989,337,338	593,400,390
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-350,000,000	-586,200,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-31,707,186	-10,067,283
77	Repayment of Finance Lease Principal in Capital Lease Obligations	-1,094,664	-1,379,849
78	Net Decrease in Short-Term Debt (c)	-29,983,375	-79,983,722
79			
80	Dividends on Preferred Stock	-121,427	-121,427
81	Dividends on Common Stock	-175,000,000	-400,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	401,430,686	-484,351,891
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	201,445,337	269,490,880
87			
88	Cash and Cash Equivalents at Beginning of Period	84,255,851	28,361,739
89			
90	Cash and Cash Equivalents at End of period	285,701,188	297,852,619

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and finance lease assets of \$13,410,393 and \$13,197,414 during the nine-month periods ended September 30, 2019 and 2018, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Nine-Month Periods Ended September 30,	
	2019	2018
	Amortization of software development & other intangibles	\$ 38,119,312
Amortization of electric plant acquisition adjustments	3,812,396	3,812,396
Amortization of a regulatory asset	17,850	19,489
	\$ 41,949,558	\$ 39,919,882

Schedule Page: 120 Line No.: 20 Column: a

	Nine-Month Periods Ended September 30,	
	2019	2018
	Depreciation and depletion included in cost of fuel	\$ 1,558,113
Net gain on sale of property	(3,461,796)	(723,199)
Write-off of assets under construction	3,225,579	860,415
Change in corporate owned life insurance cash surrender value	(4,961,445)	(3,763,986)
Amortization of debt issuance expenses and bond discount/premium	2,886,158	3,018,599
Changes in derivative contract assets/liabilities, net	(682,336)	(777,760)
Other	(2,002,610)	(935,936)
	\$ (3,438,337)	\$ (764,495)

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Nine-Month Periods Ended September 30,	
	2019	2018
	Other investments/special funds	\$ 1,140,285
Investment in long-term incentive plan securities	(100,050)	(4,392,592)
	\$ 1,040,235	\$ (2,845,926)

Schedule Page: 120 Line No.: 76 Column: a

	Nine-Month Periods Ended September 30,	
	2019	2018
	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (31,000,000)
Other deferred financing costs	(707,186)	(1,067,283)
	\$ (31,707,186)	\$ (10,067,283)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of September 30, 2019 and for the three- and nine-month periods ended September 30, 2019 and 2018. The results of operations for the three- and nine-month periods ended September 30, 2019 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC Order No. AI18-1-000, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2019.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after September 30, 2019 up to November 1, 2019, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through November 22, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consist of escrow accounts for disputes, vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	<u>2019</u>	<u>2018</u>
Cash (131)	\$ 27	\$ 10
Other special funds (128)	21	14
Temporary cash investments (136)	<u>238</u>	<u>274</u>
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 286</u>	<u>\$ 298</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Leases

Adoption

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. PacifiCorp adopted this guidance for all applicable contracts in effect as of January 1, 2019 which did not have a cumulative effect at the date of initial adoption.

PacifiCorp has elected to utilize various practical expedients available to adopt ASU No. 2016-02, including (1) the package of three not requiring a reassessment of (i) whether any expired or existing contracts are or contain leases; (ii) the lease classification for any expired or existing leases; and (iii) initial direct costs for any existing leases; (2) using hindsight in determining the lease term; and (3) not requiring a reassessment of whether existing or expired land easements that were not previously accounted for as leases under ASC Topic 840 are or contain a lease under ASC Topic 842.

Leases

Lessee

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and generating facilities. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

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PacifiCorp's operating and finance right-of-use assets are recorded in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities are recorded in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively. The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet (in millions):

	<u>As of</u> <u>September 30, 2019</u>
Right-of-use assets:	
Operating leases	\$ 13
Finance leases	19
Total right-of-use assets	<u>\$ 32</u>
Lease liabilities:	
Operating leases	\$ 13
Finance leases	19
Total lease liabilities	<u>\$ 32</u>

The following table summarizes PacifiCorp's lease costs (in millions):

	<u>Three-Month Period</u> <u>Ended September, 30 2019</u>	<u>Nine-Month Period</u> <u>Ended September 30, 2019</u>
Variable	\$ 10	\$ 36
Operating	1	2
Finance:		
Amortization	—	1
Interest	1	2
Short-term	—	1
Total lease costs	<u>\$ 12</u>	<u>\$ 42</u>

Weighted-average remaining lease term (years):

Operating leases	13.6
Finance leases	9.3

Weighted-average discount rate:

Operating leases	3.7%
Finance leases	10.6%

Cash payments associated with operating and finance lease liabilities approximated lease cost for the three- and nine-month periods ended September 30, 2019.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

PacifiCorp has the following remaining lease commitments (in millions):

As of September 30, 2019

	Operating	Finance	Total
2019	\$ 1	\$ 1	\$ 2
2020	3	3	6
2021	2	7	9
2022	2	3	5
2023	2	2	4
Thereafter	7	16	23
Total undiscounted lease payments	17	32	49
Less - amounts representing interest	(4)	(13)	(17)
Lease liabilities	\$ 13	\$ 19	\$ 32

(4) Recent Financing Transactions

Long-term Debt

In March 2019, PacifiCorp issued \$400 million of its 3.50% First Mortgage Bonds due June 2029 and \$600 million of its 4.15% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay short-term debt that was partially incurred in January 2019 to repay all of PacifiCorp's \$350 million, 5.50% First Mortgage Bonds due January 2019 and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

Credit Facilities

In May 2019, PacifiCorp extended, with lender consent, the expiration date for each of its two existing \$600 million unsecured credit facilities to June 2022 by exercising the remaining one-year extension option for one facility and exercising the first of two available one-year extensions for the second facility.

In March 2019, PacifiCorp completed a re-offering of variable rate tax-exempt bond obligations totaling \$168 million, involving the cancellation, at PacifiCorp's request, of \$170 million of letters of credit support by the issuing banks. As a result, PacifiCorp's credit facility support for outstanding variable rate tax-exempt bond obligations increased by \$168 million.

(5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2019	2018	2019	2018
Federal statutory income tax rate	21%	21%	21%	21%
State income tax, net of federal income tax benefit	3	4	3	4
Federal income tax credits	(3)	(6)	(4)	(5)
Effects of ratemaking	(4)	(4)	(2)	(4)
Amortization of excess deferred income taxes	(18)	—	(7)	—
Other	(1)	(1)	(1)	(2)
Effective income tax rate	(2)%	14%	10%	14%

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Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Amortization of excess deferred income taxes relates primarily to the amortization of \$49 million of Oregon's allocated excess deferred income taxes pursuant to the Oregon Renewable Adjustment Clause settlement, whereby a portion of Oregon's allocated excess deferred income taxes was used to accelerate depreciation on Oregon's share of replaced equipment associated with certain repowered wind facilities.

(6) Employee Benefit Plans

Net periodic benefit credit for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2019	2018	2019	2018
Pension:				
Service cost	\$ —	\$ —	\$ —	\$ —
Interest cost	11	11	33	32
Expected return on plan assets	(17)	(18)	(50)	(54)
Net amortization	3	3	9	10
Net periodic benefit credit	\$ (3)	\$ (4)	\$ (8)	\$ (12)
Other postretirement:				
Service cost	\$ —	\$ —	\$ 1	\$ 1
Interest cost	3	3	9	9
Expected return on plan assets	(6)	(5)	(16)	(16)
Net amortization	1	(1)	1	(4)
Net periodic benefit credit	\$ (2)	\$ (3)	\$ (5)	\$ (10)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$- million, respectively, during 2019. As of September 30, 2019, \$3 million and \$- million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(7) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

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PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Current Assets</u>	<u>Long-term Assets</u>	<u>Current Liabilities</u>	<u>Long-term Liabilities</u>	<u>Total</u>
<u>As of September 30, 2019</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 7	\$ 1	\$ 4	\$ 1	\$ 13
Commodity liabilities	(2)	—	(34)	(59)	(95)
Total	<u>5</u>	<u>1</u>	<u>(30)</u>	<u>(58)</u>	<u>(82)</u>
Total derivatives	5	1	(30)	(58)	(82)
Cash collateral receivable	—	—	20	34	54
Total derivatives - net basis	<u>\$ 5</u>	<u>\$ 1</u>	<u>\$ (10)</u>	<u>\$ (24)</u>	<u>\$ (28)</u>
<u>As of December 31, 2018</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 36	\$ 4	\$ 10	\$ 1	\$ 51
Commodity liabilities	(9)	(1)	(67)	(71)	(148)
Total	<u>27</u>	<u>3</u>	<u>(57)</u>	<u>(70)</u>	<u>(97)</u>
Total derivatives	27	3	(57)	(70)	(97)
Cash collateral (payable) receivable	(2)	—	16	45	59
Total derivatives - net basis	<u>\$ 25</u>	<u>\$ 3</u>	<u>\$ (41)</u>	<u>\$ (25)</u>	<u>\$ (38)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of September 30, 2019 and December 31, 2018, a regulatory asset of \$81 million and \$96 million, respectively, was recorded related to the net derivative liability of \$82 million and \$97 million, respectively.

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The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2019	2018	2019	2018
Beginning balance	\$ 101	\$ 116	\$ 96	\$ 101
Changes in fair value recognized in regulatory assets	16	14	(12)	48
Net losses reclassified to operating revenue	(11)	(36)	(27)	(30)
Net (losses) gains reclassified to energy costs	(25)	8	24	(17)
Ending balance	\$ 81	\$ 102	\$ 81	\$ 102

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2019	December 31, 2018
Electricity sales, net	Megawatt hours	(3)	(6)
Natural gas purchases	Decatherms	108	117

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2019, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt by Moody's Investor Service and Standard & Poor's Rating Services were investment grade.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$92 million and \$113 million as of September 30, 2019 and December 31, 2018, respectively, for which PacifiCorp had posted collateral of \$54 million and \$61 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2019 and December 31, 2018, PacifiCorp would have been required to post \$31 million and \$35 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of September 30, 2019 and December 31, 2018, PacifiCorp would have been required to post \$226 million and \$289 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of September 30, 2019					
Assets:					
Commodity derivatives	\$ —	\$ 13	\$ —	\$ (7)	\$ 6
Money market mutual funds ⁽²⁾	257	—	—	—	257
Investment funds	25	—	—	—	25
	\$ 282	\$ 13	\$ —	\$ (7)	\$ 288
Liabilities - Commodity derivatives	\$ —	\$ (95)	\$ —	\$ 61	\$ (34)
As of December 31, 2018					
Assets:					
Commodity derivatives	\$ —	\$ 51	\$ —	\$ (23)	\$ 28
Money market mutual funds ⁽²⁾	63	—	—	—	63
Investment funds	24	—	—	—	24
	\$ 87	\$ 51	\$ —	\$ (23)	\$ 115
Liabilities - Commodity derivatives	\$ —	\$ (148)	\$ —	\$ 82	\$ (66)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$54 million and \$59 million as of September 30, 2019 and December 31, 2018, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

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PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of September 30, 2019		As of December 31, 2018	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,692	\$ 9,392	\$ 7,045	\$ 7,833

(9) Commitments and Contingencies

Construction Commitments

During the nine-month period ended September 30, 2019, PacifiCorp entered into firm construction commitments totaling \$754 million for the remainder of 2019 through 2021 related to repowering and development of certain existing and new wind facilities in Wyoming, Montana and Washington.

Easements

During the nine-month period ended September 30, 2019, PacifiCorp entered into non-cancelable easements with minimum payments totaling \$252 million through 2060 for land in Wyoming and Montana, on which some of its new wind-powered generating facilities will be located.

Maintenance and Service Contracts

During the nine-month period ended September 30, 2019, PacifiCorp entered into non-cancelable maintenance and service contracts related to wind-powered generating facilities with minimum payments totaling \$241 million through 2032.

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA does not guarantee dam removal. Instead, it establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

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In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four main-stem Klamath dams from PacifiCorp to the KRRC. Over the past two years, the KRRC has been supplementing the application with additional information about its financial, technical, and legal capacity to become the licensee. In July 2019, the KRRC provided the FERC with additional information about its financial capacity to become a licensee, including updated cost estimates, and its insurance, bonding and liability transfer package. The FERC is evaluating the KRRC's information and the proposed license transfer. The KRRC will continue to refine its insurance, bonding and liability transfer package, and PacifiCorp will review the KRRC's capacity to fulfill its indemnity obligation under the KHSA. If certain conditions in the amended KHSA are not satisfied (e.g., inadequate funding or inability of KRRC to satisfy its indemnification obligation) and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

The United States Court of Appeals for the District of Columbia Circuit issued a decision in the *Hoopa Valley Tribe v. FERC* litigation, in January 2019, finding that the states of California and Oregon have waived their Clean Water Act, Section 401, water quality certification authority over the Klamath hydroelectric project relicensing. This decision has the potential to limit the ability of the States to impose water quality conditions on new and relicensed projects. Environmental interests, supported by California, Oregon and other states, asked the court to rehear the case, which was denied. Subsequently, environmental groups, supported by numerous states, filed a petition for certiorari before the United States Supreme Court, which remains pending.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(10) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the nine-month periods ended September 30 is as follows (in millions):

	<u>2019</u>	<u>2018</u>
Interest paid, net of amounts capitalized	\$ 260	\$ 271
Income taxes paid, net ⁽¹⁾	\$ 118	\$ 11
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 384	\$ 107

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(15,266,178)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				522,147
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				522,147
5	Balance of Account 219 at End of Preceding Quarter/Year				(14,744,031)
6	Balance of Account 219 at Beginning of Current Year				(12,635,042)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				433,555
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				433,555
10	Balance of Account 219 at End of Current Quarter/Year				(12,201,487)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(15,266,178)		
2			522,147		
3					
4			522,147	602,045,950	602,568,097
5			(14,744,031)		
6			(12,635,042)		
7			433,555		
8					
9			433,555	624,963,702	625,397,257
10			(12,201,487)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	28,250,091,334	28,250,091,334
4	Property Under Capital Leases	32,292,089	32,292,089
5	Plant Purchased or Sold		
6	Completed Construction not Classified	262,530,862	262,530,862
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	28,544,914,285	28,544,914,285
9	Leased to Others		
10	Held for Future Use	25,890,060	25,890,060
11	Construction Work in Progress	1,976,783,297	1,976,783,297
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	30,704,056,125	30,704,056,125
14	Accum Prov for Depr, Amort, & Depl	11,096,895,908	11,096,895,908
15	Net Utility Plant (13 less 14)	19,607,160,217	19,607,160,217
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	10,320,700,685	10,320,700,685
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	645,212,795	645,212,795
22	Total In Service (18 thru 21)	10,965,913,480	10,965,913,480
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	130,982,428	130,982,428
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,096,895,908	11,096,895,908

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
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					10
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					33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q3</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	1,001,908,362	627,933,476
2	Steam Production Plant	7,437,220,437	3,736,661,932
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,090,602,303	448,262,239
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,042,902,747	910,067,416
7	Transmission	6,464,387,691	1,837,512,331
8	Distribution	7,206,271,953	2,903,420,535
9	Regional Transmission and Market Operation		
10	General	1,269,328,703	502,055,551
11	TOTAL (Total of lines 1 through 10)	28,512,622,196	10,965,913,480

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q2574	3,943	561.6		
3	Q2587	868	561.6	868	456
4	Q2599	3,550	561.6		
5	Q2612	4,837	561.6	4,837	456
6	Q2629	921	561.6		
7	Q2651	380	561.6	380	456
8	Q2652	380	561.6	380	456
9	Q2687	150	561.6		
10	Q2702	264	561.6		
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0687	644	561.7	644	456
23	GIQ0713	2,204	561.7	2,204	456
24	GIQ0718	641	561.7	1,333	456
25	GIQ0739	6,095	561.7	6,095	456
26	GIQ0777	193	561.7	193	456
27	GIQ0783	1,759	561.7	1,759	456
28	GIQ0785	687	561.7	687	456
29	GIQ0789	296	561.7	296	456
30	GIQ0792	39	561.7	39	456
31	GIQ0799	972	561.7	972	456
32	GIQ0801	1,267	561.7	1,267	456
33	GIQ0802	2,501	561.7	2,501	456
34	GIQ0805	1,575	561.7	1,575	456
35	GIQ0807	1,296	561.7	1,296	456
36	GIQ0811	72	561.7	72	456
37	GIQ0820	1,132	561.7		
38	GIQ0821	8,116	561.7		
39	GIQ0822	2,537	561.7		
40	GIQ0823	1,947	561.7		

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0824	4,971	561.7	4,971	456
23	GIQ0825	1,081	561.7	1,081	456
24	GIQ0835	366	561.7	366	456
25	GIQ0836	150	561.7	150	456
26	GIQ0838	959	561.7	959	456
27	GIQ0855	39	561.7	39	456
28	GIQ0859	2,279	561.7		
29	GIQ0860	72	561.7		
30	GIQ0861	243	561.7		
31	GIQ0862	77	561.7	77	456
32	GIQ0867	77	561.7	77	456
33	GIQ0868	890	561.7	890	456
34	GIQ0876	1,216	561.7		
35	GIQ0877	77	561.7	77	456
36	GIQ0905	39	561.7	39	456
37	GIQ0906	1,674	561.7	1,674	456
38	GIQ0907	221	561.7	221	456
39	GIQ0915	39	561.7	39	456
40	GIQ0940	289	561.7	289	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0947	96	561.7	96	456
23	GIQ0948	96	561.7	96	456
24	GIQ0949	58	561.7	58	456
25	GIQ0974	2,600	561.7	2,600	456
26	GIQ0995	19	561.7	19	456
27	GIQ1003	715	561.7	715	456
28	GIQ1007	77	561.7	77	456
29	GIQ1009	1,053	561.7	1,053	456
30	GIQ1012	154	561.7	154	456
31	GIQ1027	19	561.7	19	456
32	GIQ1028	19	561.7	19	456
33	GIQ1079	3,115	561.7	3,115	456
34	GIQ1086	1,293	561.7	1,293	456
35	GIQ1097	225	561.7	225	456
36	GIQ1098	225	561.7	225	456
37	GIQ1100	19	561.7	19	456
38	GIQ1103	154	561.7	154	456
39	GIQ1105	39	561.7	39	456
40	GIQ1109	19	561.7	19	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1113	3,606	561.7	3,606	456
23	GIQ1114	2,555	561.7	2,555	456
24	GIQ1116	143	561.7	143	456
25	GIQ1117	363	561.7	363	456
26	GIQ1118	143	561.7	143	456
27	GIQ1120	215	561.7	215	456
28	GIQ1121	143	561.7	143	456
29	GIQ1123	143	561.7	143	456
30	GIQ1124	313	561.7	313	456
31	GIQ1125	228	561.7	228	456
32	GIQ1126	182	561.7	182	456
33	GIQ1127	143	561.7	143	456
34	GIQ1128	143	561.7	143	456
35	GIQ1129	143	561.7	143	456
36	GIQ1130	330	561.7	330	456
37	GIQ1131	435	561.7	435	456
38	GIQ1132	305	561.7	305	456
39	GIQ1133	272	561.7	272	456
40	GIQ1134	187	561.7	187	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1135	239	561.7	239	456
23	GIQ1136	187	561.7	187	456
24	GIQ1137	206	561.7	206	456
25	GIQ1138	39	561.7	39	456
26	GIQ1139	39	561.7	39	456
27	GIQ1140	1,205	561.7	1,205	456
28	GIQ1143	1,303	561.7	1,303	456
29	GIQ1144	1,230	561.7	1,230	456
30	GIQ1145	641	561.7	641	456
31	GIQ1146	953	561.7	953	456
32	GIQ1147	1,211	561.7	1,211	456
33	GIQ1148	1,034	561.7	1,034	456
34	GIQ1149	854	561.7	854	456
35	GIQ1150	490	561.7	490	456
36	GIQ1151	393	561.7	393	456
37	GIQ1152	935	561.7	935	456
38	GIQ1153	555	561.7	555	456
39	GIQ1154	258	561.7	258	456
40	GIQ1155	295	561.7	295	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1156	220	561.7	220	456
23	GIQ1157	842	561.7	842	456
24	GIQ1158	548	561.7		
25	GIQ1159	173	561.7		
26	GIQ1160	385	561.7	385	456
27	GIQ1161	77	561.7	77	456
28	GIQ1162	58	561.7	58	456
29	GIQ1163	58	561.7	58	456
30	GIQ1164	58	561.7	58	456
31	GIQ1165	135	561.7	135	456
32	GIQ1166	58	561.7	58	456
33	GIQ1167	58	561.7	58	456
34	GIQ1168	58	561.7	58	456
35	GIQ1169	58	561.7	58	456
36	Pre-Application Studies - East	595	561.7	595	456
37	Pre-App Studies-West and Accruals	2,017	561.7	2,551	456
38					
39					
40					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q3</u>
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - WY	7,445,433	219,261	908	850,660	6,814,034
2	Irrigation Load Control - OR	191,363	32,556	908	45,818	178,101
3	Deferred Excess Net Power Costs - CA	5,506,363	775,539	555	747,606	5,534,296
4	Deferred Excess Net Power Costs - ID	23,979,155	5,701,427	555	4,523,553	25,157,029
5	Deferred Excess Net Power Costs - OR	2,907,243	73,040			2,980,283
6	Deferred Excess Net Power Costs - UT	36,172,322	16,936,267		4,059,829	49,048,760
7	Deferred Excess Net Power Costs - WY	7,302,972	11,729,949	555	461,357	18,571,564
8	Deferred Excess RECs in Rates - UT	799,864	5,742	456,182.3	298,486	507,120
9	Deferred Excess RECs in Rates - WY	519,495	99,427	456	159,423	459,499
10	Solar ITC Basis Adjustment Regulatory Asset	35,436	35	282,283	833	34,638
11	Pension	438,302,976			2,896,742	435,406,234
12	Other Postretirement	5,671,292			21,005	5,650,287
13	Postemployment Costs	776,045			43,114	732,931
14	Powerdale Decommissioning - ID (10)	39,828		407.3	5,950	33,878
15	Carbon Plant Regulatory Asset - ID (6)	717,956		403	119,660	598,296
16	Carbon Plant Regulatory Asset - UT (6)	5,166,963		403	861,160	4,305,803
17	Carbon Plant Regulatory Asset - WY (6)	1,737,281		403	289,547	1,447,734
18	Carbon Plant Inventory Regulatory Asset	3,118,823				3,118,823
19	Depreciation Study Deferral - ID (1)	34,871	476,132	403	511,003	
20	Depreciation Study Deferral - UT (17)	1,536,518		403	32,011	1,504,507
21	Depreciation Study Deferral - WY (17)	5,306,290		403	110,548	5,195,742
22	Generating Plant Liquidated Damages - UT	507,500		557	8,750	498,750
23	Generating Plant Liquidated Damages - WY	1,162,984		557	13,572	1,149,412
24	Klamath Hydroelectric Relicensing Costs - UT (10)	13,854,973	146,077	404	1,067,107	12,933,943
25	Washington Colstrip Unit No. 3 (22)	82,661		456	13,047	69,614
26	Environmental Costs (10)	85,603,170	1,878,589		1,551,496	85,930,263
27	Asset Retirement Obligations Regulatory Difference	126,255,795	4,276,579			130,532,374
28	Unamortized Contract Values	73,492,332		242	28,842,874	44,649,458
29	Unrealized Loss on Derivative Contracts	100,775,063		175,244	19,503,492	81,271,571
30	Solar Feed-In Tariff Deferral - OR (1)	4,934,553	1,901,499	555,908	1,153,890	5,682,162
31	Oregon Community Solar Program	160,052	152,895	908	4,274	308,673
32	Solar Incentive Subscriber Program - UT	1,711,480	18,663	908	19,119	1,711,024
33	Renewable Portfolio Standards Compliance - OR (1)	13,030	103,140	555	116,170	
34	Renewable Portfolio Standards Compliance - WA (1)	40,732	34,337	555	40,863	34,206
35	Protocol - MSP Deferral - ID	225,000	37,500			262,500
36	Protocol - MSP Deferral - UT	11,000,002	1,100,001			12,100,003
37	Protocol - MSP Deferral - WY	3,199,996	400,003			3,599,999
38	Deferred Intervenor Funding Grants - CA	43,086	238			43,324
39	Deferred Intervenor Funding Grants - ID	66,865				66,865
40	Deferred Intervenor Funding Grants - OR	1,163,944	64,019			1,227,963
41	Catastrophic Event Regulatory Asset - CA (2)	1,445,496		924	386,191	1,059,305
42	Alternative Rate for Energy (CARE) - CA	395,899		142	395,899	
43	Washington Low Income Program	587,638	36,031	142	139,098	484,571

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Overburden Cost - ID	458,327	417,694	501	381,239	494,782
2	Deferred Overburden Cost - WY	1,289,616	1,175,284	501	1,072,710	1,392,190
3	BPA Balancing Account - OR	7,621,752	657,187			8,278,939
4	BPA Balancing Account - WA	190,561		440,442	190,561	
5	Property Sales Balancing Account - OR	702,965	186,566	421.1	32,740	856,791
6	Property Insurance Reserve - OR	11,606,109	832,523	924	1,767,142	10,671,490
7	Misc. Regulatory Assets/Liabilities - OR	265,973	161			266,134
8	Depreciation Deferral - WA	6,648				6,648
9	Utah Mine Disposition	131,292,531			3,161,254	128,131,277
10	Preferred Stock Redemption Loss - UT (10)	388,584		407.3	20,632	367,952
11	Preferred Stock Redemption Loss - WA (10)	62,148		407.3	3,329	58,819
12	Preferred Stock Redemption Loss - WY (10)	133,911		407.3	7,110	126,801
13	Mobile Home Park Conversion - CA	201,200	1,104			202,304
14	Transportation Electrification Program - OR	389,879	139,641			529,520
15	Transportation Electrification Program - WA	39,464	68,290			107,754
16	Wildfire Mitigation Plan - CA		937,369			937,369
17						
18						
19						
20						
21						
22						
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42						
43						
44	TOTAL :	1,128,640,408	50,614,765		75,930,864	1,103,324,309

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 3 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 4 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: d

Account 447, Sales for resale
Account 456, Other electric revenues
Account 555, Purchased Power

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 11 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements, curtailments and remeasurement date changes are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 12 Column: d

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement remeasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 13 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 22 Column: a

Weighted average remaining life is 15 years.

Schedule Page: 232 Line No.: 23 Column: a

Weighted average remaining life is 24 years.

Schedule Page: 232 Line No.: 26 Column: d

Account 514, Maintenance of miscellaneous steam plant
Account 545, Maintenance of miscellaneous hydraulic plant
Account 554, Maintenance of miscellaneous other power generation plant
Account 598, Maintenance of miscellaneous distribution plant
Account 935, Maintenance of general plant

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 28 Column: a

Weighted average remaining life is five years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 29 Column: a

Weighted average remaining life is two years.

Schedule Page: 232.1 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated with the assets held for sale. Additionally, the weighted average remaining life is approximately four years for closure costs incurred to date considered probable of recovery.

Schedule Page: 232.1 Line No.: 9 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 501, Fuel

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - CA	2,452,621	440,442,444	579,635	286,558	2,159,544
2	DSM Balancing Account - ID	879,913	440,442,444	1,067,481	1,765,505	1,577,937
3	DSM Balancing Account - UT	9,180,777	440,442,444,908	17,164,745	26,129,715	18,145,747
4	DSM Balancing Account - WA	3,933,062	440,442,444	2,245,920	2,512,544	4,199,686
5	DSM Balancing Account - WY	406,470	440,442,444	406,470		
6	Oregon Energy Conservation Charge	2,867,309	440,442,444	7,838,883	8,133,132	3,161,558
7	Deferred Excess Net Power Costs - WA	14,878,642	555	4,552,693	587,192	10,913,141
8	Deferred Excess RECs in Rates - UT	302,888	182.3	214,474		88,414
9	Deferred Excess RECs in Rates - WY	86,267	456	86,267		
10	Decoupling Mechanism - WA	2,210,847	440,442	1,023,700	1,074,486	2,261,633
11	Income Tax Reg. Liability - Flow Through - WA	756,135				756,135
12	Investment Tax Credit Regulatory Liability	1,984,220	190	187,447	28	1,796,801
13	Deferred Income Tax Electric	1,792,736,235	190,282,411.1	135,158,848	55,049,048	1,712,626,435
14	Excess Income Tax Deferral	73,081,451	440,442,444	1,984,431	3,736,773	74,833,793
15	Tax on Bonus Depreciation - WY	2,234,729	440,442,444	672,538	208,679	1,770,870
16	Depreciation Study Deferral - ID				36,490	36,490
17	Asset Retirement Obligations Reg. Difference	3,228,231	230	144,319		3,083,912
18	Greenhouse Gas Allowance Compliance - CA	1,164,143	131,456,555	964,428	2,194,583	2,394,298
19	Solar on Multifamily Affordable Housing - CA	3,298,086	456	4,377	378,800	3,672,509
20	Solar Feed-In Tariff Deferral - CA	623,230				623,230
21	Solar Incentive Program - UT	7,992,022	440,442,444	616,631	84,438	7,459,829
22	STEP Pilot Program - UT	16,005,699	107,440,442,444	3,495,193	3,554,276	16,064,782
23	Renewable Portfolio Standards Compliance - OR				43,260	43,260
24	Independent Evaluator Costs - UT	107,882				107,882
25	Alternative Rate for Energy (CARE) - CA				75,886	75,886
26	Utah Home Energy Lifeline	1,319,570	142	1,638	196,888	1,514,820
27	California Energy Savings Assistance Program	504,716	142	55,068	236,645	686,293
28	FERC Rate True-up - OR (3)	33,308,364	456	1,690,886	3,681,941	35,299,419
29	BPA Balancing Account - ID	3,251,533	440,442	99,595		3,151,938
30	BPA Balancing Account - WA				48,818	48,818
31	Blue Sky - CA	241,877			16,731	258,608
32	Blue Sky - OR	2,444,294			111,338	2,555,632
33	Blue Sky - ID	267,316			14,152	281,468
34	Blue Sky - UT	9,541,560	107,440,442	1,461,723	98,993	8,178,830
35	Blue Sky - WA	452,498			58,131	510,629
36	Blue Sky - WY	556,155			49,884	606,039
37	Depreciation Deferral - OR	5,863,228			329,170	6,192,398
38	Deferred Steam Accel. Depreciation - WA	33,340,178			3,152,895	36,493,073
39	Merwin Fish Collector Project - WA	3,432				3,432
40	Direct Access 5-Year Opt Out - OR (10)	4,613,787	442	433,156	929,437	5,110,068
41	TOTAL	2,038,661,133		182,161,909	115,711,610	1,972,210,834

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Transportation Electrification Program - CA	444,891	908,909	11,363	2,394	435,922
2	Oregon Clean Fuels Program	2,096,875			932,800	3,029,675
3						
4						
5						
6						
7						
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40						
41	TOTAL	2,038,661,133		182,161,909	115,711,610	1,972,210,834

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 278 Line No.: 12 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 13 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 14 Column: a

Weighted average remaining life is approximately one year for states currently amortizing excess income tax deferrals.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,347,355,311	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,175,172,782	
5	Large (or Ind.) (See Instr. 4)	1,023,810,919	
6	(444) Public Street and Highway Lighting	13,805,250	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,560,144,262	
11	(447) Sales for Resale	139,620,123	
12	TOTAL Sales of Electricity	3,699,764,385	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,699,764,385	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	7,162,350	
17	(451) Miscellaneous Service Revenues	6,551,836	
18	(453) Sales of Water and Water Power	44,993	
19	(454) Rent from Electric Property	12,765,922	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	17,296,010	
22	(456.1) Revenues from Transmission of Electricity of Others	87,241,595	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	131,062,706	
27	TOTAL Electric Operating Revenues	3,830,827,091	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
12,212,735				2
				3
13,622,410				4
15,595,572				5
97,602				6
				7
				8
				9
41,528,319				10
3,777,939				11
45,306,258				12
				13
45,306,258				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2019:

Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 5,654,645
Customer contract flat rate billings and facility buyout charges	884,392

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2019:

Wind-based ancillary services	\$ 7,783,236
Amortization of California greenhouse gas allowance revenue	6,231,156
Flyash/by-product sales	2,846,509
Renewable energy credit sales, including amortization and deferrals	1,944,892
Timber sales	639,687
Steam sales	431,677
Revenues for assigned purchase power agreement	395,833
Revenues from generation interconnection and transmission service request studies	272,714
Maintenance charges for work on transmission facilities	263,265
Net loss on sales of materials and supplies inventory	(680,915)
Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization	(3,166,180)

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	656,866,003
3	Steam Power Generation - Maintenance (510-515)	128,542,704
4	Total Power Production Expenses - Steam Power	785,408,707
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	24,914,530
9	Hydraulic Power Generation - Maintenance (541-545.1)	6,583,114
10	Total Power Production Expenses - Hydraulic Power	31,497,644
11	Other Power Generation - Operation (546-550.1)	228,809,769
12	Other Power Generation - Maintenance (551-554.1)	14,029,768
13	Total Power Production Expenses - Other Power	242,839,537
14	Other Power Supply Expenses	
15	Purchased Power (555)	493,290,208
16	System Control and Load Dispatching (556)	599,726
17	Other Expenses (557)	34,703,298
18	Total Other Power Supply Expenses (line 15-17)	528,593,232
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,588,339,120
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	5,658,540
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	5,793,081
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	976,584
28	(561.5) Reliability, Planning and Standards Development	1,457,342
29	(561.6) Transmission Service Studies	48,275
30	(561.7) Generation Interconnection Studies	369,626
31	(561.8) Reliability, Planning and Standards Development Services	6,713,639
32	(562) Station Expenses	2,195,686
33	(563) Overhead Line Expenses	912,158
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	109,264,525
36	(566) Miscellaneous Transmission Expenses	2,279,297
37	(567) Rents	1,232,327
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	136,901,080
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	1,016,759
42	(569) Maintenance of Structures	90,941
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	682,838
45	(569.3) Maintenance of Communication Equipment	3,503,115
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	9,186,200
48	(571) Maintenance Overhead Lines	12,882,975
49	(572) Maintenance of Underground Lines	19,670
50	(573) Maintenance of Miscellaneous Transmission Plant	76,189
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	27,458,687
53	Total Transmission Expenses (Lines 39 and 52)	164,359,767
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	44,068,018
74	Distribution Maintenance Expenses (590-598)	108,679,335
75	Total Distribution Expenses (Lines 73 and 74)	152,747,353

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	59,881,520
2	(907-910) Customer Service and Information Expenses	74,341,626
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	57,896,913
7	921 Office Supplies and Expenses	6,715,793
8	(Less) 922 Administrative Expenses Transferred-Credit	25,415,495
9	923 Outside Services Employed	16,395,591
10	924 Property Insurance	11,777,510
11	925 Injuries and Damages	5,295,501
12	926 Employee Pensions and Benefits	74,142,188
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	18,310,309
15	(Less) 929 Duplicate Charges-Credit	95,752,615
16	930.1 General Advertising Expenses	51,973
17	930.2 Miscellaneous General Expenses	1,663,007
18	931 Rents	1,888,330
19	TOTAL Operation (Total of lines 6 thru 18)	72,969,005
20	Maintenance	
21	935 Maintenance of General Plant	17,415,653
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	90,384,658

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

Schedule Page: 325 Line No.: 15 Column: b

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
2	Arizona Public Service Company	Arizona Public Service Company		OS
3	Arizona Public Service Company	Arizona Public Service Company		NF
4	Avangrid Renewables, LLC			NF
5	Avangrid Renewables, LLC			SFP
6	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
7	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
8	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
9	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
10	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
11	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO
12	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
13	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP
15	Black Hills/Colorado Electric Utility Company			NF
16	Black Hills/Colorado Electric Utility Company			SFP
17	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
18	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
19	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
20	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
21	Black Hills Corporation			NF
22	Black Hills Corporation			SFP
23	Black Hills Power Marketing			NF
24	Black Hills Power Marketing			SFP
25	Bonneville Power Administration			OS
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
28	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
29	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
30	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
31	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
32	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
33	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
34	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 876	Bonneville Power Adm	Various	1	195	195	1
RS 436		Borah/Brady Sub				2
SA 42	Various	Various		672	672	3
SA 121	Various	Various		42,715	42,715	4
SA 122	Various	Various		22,366	22,366	5
SA 476						6
SA 895	Trona Substation	Red Butte/Mona Sub	31	12,737	12,737	7
SA 895	Trona Substation	Red Butte/Mona Sub				8
SA 742	Ponderosa Substation	Various	32	68,764	68,764	9
SA 742	Ponderosa Substation	Various				10
SA 505	Yellowtail Sub	Sheridan Substation	11	19,208	19,208	11
SA 505	Yellowtail Sub	Sheridan Substation				12
SA 607	Various	Various		3,651	3,651	13
SA 606	Various	Various		5,545	5,545	14
SA 563	Various	Various		140	140	15
SA 562	Various	Various		60	60	16
SA 347	Various	Sheridan Substation	49	70,981	70,981	17
SA 347	Various	Sheridan Substation				18
SA 67	Various	Wyodak Substation	52	44,405	44,405	19
SA 67	Various	Wyodak Substation				20
SA 768	Various	Various		428	428	21
SA 767	Various	Various		1,390	1,390	22
SA 43	Various	Various		560	560	23
SA 714	Various	Various		69	69	24
RS 369	Midpoint Substation	Summer Lake Sub				25
RS 237	Various	Various	357	335,277	335,277	26
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	90,568	90,568	27
SA 656	Lost Creek Hydro Plt	Alvey Substation	58			28
SA 229	Bonneville Power Adm	Gazley Substation	3	6,674	6,674	29
SA 229	Bonneville Power Adm	Gazley Substation				30
SA 539	Bonneville Power Adm	Tieton Substation	1	799	799	31
SA 539	Bonneville Power Adm	Tieton Substation				32
SA 538	McNary Substation	Hinkle Substation	1	143	143	33
SA 538	McNary Substation	Hinkle Substation	1			34
			3,734	4,116,281	4,088,259	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
1,165		181	1,346	1
				2
	2,632	107	2,739	3
	519,926	128,799	648,725	4
	252,590	10,075	262,665	5
		49,880	49,880	6
170,960		95,745	266,705	7
		-19,722	-19,722	8
262,647		48,322	310,969	9
		-15,771	-15,771	10
86,748		14,661	101,409	11
		-6,078	-6,078	12
	25,287	1,008	26,295	13
	39,313	1,569	40,882	14
	613	25	638	15
	493	20	513	16
382,266		15,301	397,567	17
		-27,928	-27,928	18
427,400		17,108	444,508	19
		-32,870	-32,870	20
	506	20	526	21
	11,712	465	12,177	22
	3,590	143	3,733	23
	582	23	605	24
				25
1,089,179		18,531	1,107,710	26
478,688		2,863	481,551	27
		-36,815	-36,815	28
28,251		43,481	71,732	29
		-2,046	-2,046	30
3,257		528	3,785	31
		-468	-468	32
		43	43	33
		-55	-55	34
21,900,804	4,188,974	4,071,777	30,161,555	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
2	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
3	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
4	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
5	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
6	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
7	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
8	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
9	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
10	Bonneville Power Administration			NF
11	Bonneville Power Administration			FNO
12	Bonneville Power Administration			AD
13	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
14	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
15	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
16	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
17	City of Roseville	City of Roseville	City of Roseville	LFP
18	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
19	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
20	Deseret Generation and Transmission	Deseret Gen and Trans	Deseret Gen and Trans	OS
21	Deseret Generation and Transmission	Deseret Gen and Trans	Deseret Gen and Trans	AD
22	Deseret Generation and Transmission			NF
23	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
24	Evergreen Biopower LLC	NextEra Energy Resources, LLC		LFP
25	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
26	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
27	Exelon Generation Company, LLC			NF
28	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS
29	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
30	Idaho Power Company	Exxon Mobil	Nevada Power Company	LFP
31	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD
32	Idaho Power Company			NF
33	Macquarie Energy LLC			NF
34	Macquarie Energy LLC			SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 179	USBR Green Springs	Bonneville Power Adm	19	19,026	19,026	1
SA 179	USBR Green Springs	Bonneville Power Adm				2
RS 368	Malin Substation	Malin Substation		213,458	213,458	3
SA 328	Bonneville Power Adm		5	9,938	9,938	4
SA 328	Bonneville Power Adm					5
SA 827	Bonneville Power Adm	Neff Substation	2	142	142	6
SA 827	Bonneville Power Adm	Neff Substation				7
SA 746	Goshen Substation	Various	176	327,575	327,575	8
SA 746	Goshen Substation	Various				9
SA 44	Various	Various		90,465	90,465	10
SA 747	Goshen Substation	Various	108	177,680	177,680	11
SA 747	Goshen Substation	Various				12
SA 735	Cardwell-Merwin		14	22,965	22,965	13
SA 735	Cardwell-Merwin					14
SA 299	Bonneville Power Adm	Various	17	31,082	31,082	15
SA 299	Bonneville Power Adm	Various				16
SA 881	Malin 500 Substation	Round Mountain Sub	52			17
SA 899	Troutdale Substation	Troutdale Substation	19	25,726	25,726	18
SA 899	Troutdale Substation	Troutdale Substation	19			19
RS 280	Various	Various	139	314,126	314,126	20
RS 280	Various	Various				21
SA 156	Various	Various		443	443	22
SA 780	Various	Various				23
SA 874	Various	Various		16,970	16,970	24
SA 847	Bonneville Power Adm	Various	1	1,609	1,609	25
SA 847	Bonneville Power Adm	Various	1			26
SA 759	Various	Various		373	373	27
RS 322	Targhee Substation	Goshen Substation				28
SA 761	Foot Creek Sub	Various				29
SA 212	Trona Substation	Red Butte/Mona Sub	78	8,778	8,778	30
SA 212	Trona Substation	Red Butte/Mona Sub				31
SA 725	Various	Various				32
SA 755	Various	Various		1,842	1,842	33
SA 754	Various	Various		175	175	34
			3,734	4,116,281	4,088,259	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
153,864		1,346	155,210	1
		-11,833	-11,833	2
		63,396	63,396	3
44,883		40,385	85,268	4
		-5,326	-5,326	5
		43	43	6
		-22	-22	7
1,436,912		401,362	1,838,274	8
		-125,446	-125,446	9
	541,481	21,709	563,190	10
819,514		137,058	956,572	11
		-48,674	-48,674	12
112,645		16,860	129,505	13
		-13,546	-13,546	14
137,481		23,810	161,291	15
		-13,772	-13,772	16
409,191		9,504	418,695	17
153,864		6,159	160,023	18
		-27,118	-27,118	19
1,136,132		528,198	1,664,330	20
		-56,697	-56,697	21
	5,538	221	5,759	22
		-16,436	-16,436	23
85,480		12,955	98,435	24
5,268		1,039	6,307	25
		-63	-63	26
	22,510	464,226	486,736	27
		37,827	37,827	28
		5,796	5,796	29
427,400		17,108	444,508	30
		-20,544	-20,544	31
	123,545	4,924	128,469	32
	18,452	737	19,189	33
	1,439	57	1,496	34
21,900,804	4,188,974	4,071,777	30,161,555	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MAG Energy Solutions, Inc.			NF
2	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS
3	Morgan Stanley Capital Group, Inc.			NF
4	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO
5	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
6	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
7	NextEra Energy Resources, LLC			NF
8	Pacific Gas & Electric Company			NF
9	Portland General Electric Company			OS
10	Portland General Electric Company			NF
11	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
12	Powerex Corporation	Bonneville Power Administration	CAISO	AD
13	Powerex Corporation	Powerex Corporation	CAISO	LFP
14	Powerex Corporation	Powerex Corporation	CAISO	AD
15	Powerex Corporation	Powerex Corporation	CAISO	LFP
16	Powerex Corporation	Powerex Corporation	CAISO	AD
17	Powerex Corporation	Powerex Corporation	CAISO	LFP
18	Powerex Corporation	Powerex Corporation	CAISO	AD
19	Powerex Corporation	Powerex Corporation	CAISO	LFP
20	Powerex Corporation	Powerex Corporation	CAISO	AD
21	Powerex Corporation	Powerex Corporation	CAISO	LFP
22	Powerex Corporation	Powerex Corporation	CAISO	AD
23	Powerex Corporation			NF
24	Powerex Corporation			SFP
25	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
26	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
27	Salt River Project	Salt River Project	Salt River Project	LFP
28	Salt River Project	Salt River Project	Salt River Project	AD
29	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
30	Shell Energy North America (US), L.P.			NF
31	Shell Energy North America (US), L.P.			SFP
32	Sierra Pacific Power Company			OS
33	Southern California Edison Company			NF
34	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 903	Various	Various		108	108	1
RS 302	Duchesne	Duchesne		6,475	6,475	2
SA 157	Various	Various		93,367	93,367	3
SA 894	Four Corners	Pinto-Four Corners	1	4,104	4,104	4
SA 733	Wallula Substation	Wala-MIDC path	103	4,800	4,800	5
SA 733	Wallula Substation	Wala-MIDC path	103			6
SA 236	Various	Various		581	581	7
SA 338	Various	Various		252	252	8
RS 137	Various	Various				9
SA 8	Various	Various		1,000	1,000	10
SA 169	Bonneville Power Adm	CRAG View Substation	83	135,823	135,823	11
SA 169	Bonneville Power Adm	CRAG View Substation	83			12
SA 700	Malin 500 Substation	Round Mountain Sub	67			13
SA 700	Malin 500 Substation	Round Mountain Sub	67			14
SA 701	Malin 500 Substation	Round Mountain Sub	67			15
SA 701	Malin 500 Substation	Round Mountain Sub	67			16
SA 702	Malin 500 Substation	Round Mountain Sub	66			17
SA 702	Malin 500 Substation	Round Mountain Sub	66			18
SA 748	Malin 500 Substation	Round Mountain Sub	50			19
SA 748	Malin 500 Substation	Round Mountain Sub	50			20
SA 749	Malin 500 Substation	Round Mountain Sub	150			21
SA 749	Malin 500 Substation	Round Mountain Sub	50			22
SA 47	Various	Various		42,449	42,449	23
SA 151	Various	Various		1,329	1,329	24
SA 863	Malin Substation	Malin Substation	31	30,456	30,456	25
SA 863	Malin Substation	Malin Substation	31			26
SA 809	Enel Cove Fort	Red Butte Substation	26	33,439	33,439	27
SA 809	Enel Cove Fort	Red Butte Substation	26			28
SA 791	Wallula Substation	Wala-MIDC path		10,721	10,721	29
SA 23	Various	Various		92,430	92,430	30
SA 162	Various	Various		11,411	11,411	31
RS 674	Sigurd Substation	Utah-Nevada Border				32
SA 642	Various	Various				33
SA 629	Tieton Substation	Various		20	20	34
			3,734	4,116,281	4,088,259	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,077	43	1,120	1
		4,815	4,815	2
	561,903	22,452	584,355	3
19,003		3,233	22,236	4
470,136		294,874	765,010	5
		-43,444	-43,444	6
	56,256	2,259	58,515	7
	1,571	63	1,634	8
		3,314	3,314	9
	8,220	326	8,546	10
683,840		27,373	711,213	11
		-52,593	-52,593	12
818,382		19,008	837,390	13
		-60,580	-60,580	14
818,382		19,008	837,390	15
		-60,580	-60,580	16
818,382		19,008	837,390	17
		-59,793	-59,793	18
1,227,573		28,512	1,256,085	19
		-94,410	-94,410	20
409,191		9,504	418,695	21
		-31,470	-31,470	22
	59,707	2,372	62,079	23
	856,855	34,297	891,152	24
162,416		6,501	168,917	25
		-16,107	-16,107	26
213,704		8,554	222,258	27
		-16,436	-16,436	28
427,408		157,418	584,826	29
	259,206	10,340	269,546	30
	14,928	593	15,521	31
		9,040	9,040	32
	619,666	238,301	857,967	33
		13,771	13,771	34
21,900,804	4,188,974	4,071,777	30,161,555	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
2	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
3	Tenaska Power Services Co.			NF
4	The Energy Authority, Inc.			NF
5	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
6	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
7	TransAlta Energy Marketing (U.S.) Inc.			NF
8	TransAlta Energy Marketing (U.S.) Inc.			SFP
9	Tri-State Generation and Transmission		Tri-State Gen and Trans	FNO
10	Tri-State Generation and Transmission		Tri-State Gen and Trans	AD
11	Tri-State Generation and Transmission			NF
12	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
13	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
14	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
15	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
16	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
17	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
18	Utah Associated Municipal Power Systems			NF
19	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
20	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
21	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	OS
22	Western Area Power Administration	Western Area Power Administration		OS
23	Western Area Power Administration	Western Area Power Administration		OS
24	Western Area Power Administration	Western Area Power Administration		OS
25	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
26	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
27	Western Area Power Adm CO MO	Western Area Power Adm CO River		NF
28	Accrual			
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 779	Yellowtail Sub	Wyodak Substation	4	5,402	5,402	1
SA 779	Yellowtail Sub	Wyodak Substation	4			2
SA 125	Various	Various		4,881	4,881	3
SA 310	Various	Various		1,944	1,944	4
SA 568	South Milford Sub	Mona Substation	11	14,460	14,460	5
SA 568	South Milford Sub	Mona Substation	11			6
SA 127	Various	Various		13,978	13,978	7
SA 127	Various	Various		200	200	8
SA 628	Dave Johnston Sub	Thermopolis Sub	14	30,027	30,027	9
SA 628	Dave Johnston Sub	Thermopolis Sub				10
SA 33	Various	Various		282	282	11
SA 506	Walla Walla Sub	Burbank Pumps	1	1,259	1,259	12
SA 506	Walla Walla Sub	Burbank Pumps				13
RS 286	Various	Various		10,093	10,093	14
RS 67	Redmond Substation	Crooked River Pumps		5,281	5,281	15
RS 297	Various	Various	731	948,791	948,791	16
RS 297	Various	Various				17
SA 9	Various	Various		100	100	18
RS 637	Various	Various	133	189,754	189,754	19
RS 637	Various	Various				20
RS 591	Pelton Reregulating	Round Butte Sub		16,307	16,307	21
RS 262	Various	Various	330	461,346	433,665	22
RS 263	Various	Various		13,265	12,413	23
RS 684	Dave Johnston Sub	Various				24
SA 175	Wyoming Distribution	Wyoming Distribution	3	6,060	6,060	25
SA 175	Various	Wyoming Distribution				26
SA 724	Various	Various		68	68	27
				-65,702	-65,191	28
						29
						30
						31
						32
						33
						34
			3,734	4,116,281	4,088,259	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
34,192		1,369	35,561	1
		-2,630	-2,630	2
	37,289	37,353	74,642	3
	14,544	582	15,126	4
94,032		13,060	107,092	5
		-7,232	-7,232	6
	120,823	4,820	125,643	7
	1,722	68	1,790	8
111,758		20,790	132,548	9
		-11,017	-11,017	10
	2,376	94	2,470	11
4,867		6,158	11,025	12
		-166	-166	13
		10,093	10,093	14
766			766	15
5,985,406		1,034,500	7,019,906	16
		-316,910	-316,910	17
	1,652	66	1,718	18
1,087,518		202,563	1,290,081	19
		-63,649	-63,649	20
		29,925	29,925	21
635,501		150,000	785,501	22
		14,574	14,574	23
				24
25,152		29,639	54,791	25
		-754	-754	26
	970	38	1,008	27
		656,489	656,489	28
				29
				30
				31
				32
				33
				34
21,900,804	4,188,974	4,071,777	30,161,555	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates on October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 2 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 6 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 6 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 6 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 6 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 6 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 7 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 8 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 10 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 11 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 11 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 12 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 15 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 16 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 17 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 18 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 18 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 19 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 20 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 25 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 25 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 25 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA")

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
PacifiCorp			
FOOTNOTE DATA			

concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 26 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 26 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 27 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 28 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 29 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 29 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 30 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 30 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 31 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 31 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 32 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 32 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 33 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 33 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 34 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 34 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 1 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

Schedule Page: 328.1 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 1 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 2 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 3 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 3 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 4 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 4 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 4 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 5 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 5 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 5 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 6 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 8 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 9 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 9 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 12 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 13 Column: c

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 13 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 13 Column: g

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
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Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 14 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 14 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 14 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 15 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 16 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 17 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 18 Column: b

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.1 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 19 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 20 Column: a

This footnote applies to all occurrences of "Deseret Generation and Transmission" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 20 Column: b

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 20 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
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Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 20 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 21 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 21 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 23 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.1 Line No.: 23 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

Schedule Page: 328.1 Line No.: 23 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 25 Column: d

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 26 Column: d

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
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Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m

Unauthorized use of transmission service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 28 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 29 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.1 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.1 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) which terminated on May 31, 2019.

Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) which terminated on May 31, 2019.

Schedule Page: 328.1 Line No.: 31 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 32 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 32 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
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Schedule Page: 328.1 Line No.: 33 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 33 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 34 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 34 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 1 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 2 Column: d
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 2 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 3 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: d
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Schedule Page: 328.2 Line No.: 4 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 5 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
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Schedule Page: 328.2 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.2 Line No.: 6 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 9 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 9 Column: d

Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which allows for automatic one-year renewals after initial one-year term.

Schedule Page: 328.2 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 11 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.2 Line No.: 11 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
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Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 12 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 13 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 14 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 15 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 16 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 18 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.2 Line No.: 19 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.2 Line No.: 20 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.2 Line No.: 21 Column: m

Scheduling, system control and dispatch service.

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Schedule Page: 328.2 Line No.: 22 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.2 Line No.: 22 Column: m
Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 23 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 23 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 24 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 25 Column: b
This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.2 Line No.: 25 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.2 Line No.: 25 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 26 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.2 Line No.: 26 Column: m
Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 27 Column: a
This footnote applies to all occurrences of "Salt River Project" on pages 328-330. Complete name is Salt River Project Agricultural Improvement and Power District.

Schedule Page: 328.2 Line No.: 27 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 27 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 28 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 28 Column: m
Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 29 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised

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FOOTNOTE DATA			

Service Agreement 791) terminating upon written notification.

Schedule Page: 328.2 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 31 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 32 Column: a

Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.2 Line No.: 32 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 32 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 32 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.2 Line No.: 32 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 33 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 34 Column: c

Complete name is Southern California Public Power Authority.

Schedule Page: 328.2 Line No.: 34 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
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Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.2 Line No.: 34 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) which terminated on August 31, 2019.

Schedule Page: 328.3 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 2 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) which terminated on August 31, 2019.

Schedule Page: 328.3 Line No.: 2 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 6 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 9 Column: a

This footnote applies to all occurrences of "Tri-State Generation and Transmission" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.3 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 9 Column: c

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.3 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 10 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 12 Column: d

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 12 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 13 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 13 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 14 Column: c

Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.3 Line No.: 14 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Schedule Page: 328.3 Line No.: 14 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.3 Line No.: 15 Column: d

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one year written notice.

Schedule Page: 328.3 Line No.: 16 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.3 Line No.: 16 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 16 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 17 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 17 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 18 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 19 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 20 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 20 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 21 Column: c

Complete name is Portland General Electric Company.

Schedule Page: 328.3 Line No.: 21 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.3 Line No.: 21 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 22 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 22 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 22 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.3 Line No.: 23 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 23 Column: d

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 23 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.3 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 24 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328.3 Line No.: 25 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.3 Line No.: 25 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 26 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.3 Line No.: 26 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.3 Line No.: 26 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 27 Column: a

Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.3 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 28 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center LLC	LFP					-8,809	-8,809
2	Adams Solar Center LLC	OS					-2,271	-2,271
3	Arizona Public Service	AD					-162	-162
4	Arizona Public Service	NF	35,146	35,146	249,700			249,700
5	Arizona Public Service	OS					154,115	154,115
6	Arizona Public Service	SFP	9,885	9,885	123,320			123,320
7	Ashland, City of	FNS	538	538		5,379		5,379
8	Avista Corporation	FNS	14,649	14,221	68,820			68,820
9	Avista Corporation	NF	6,386	6,686	36,847			36,847
10	Basin Elect. Power Coop	NF	989	989	1,474			1,474
11	Big Horn Rural Electric	OLF	9,038	9,038			40,669	40,669
12	Black Hills Power, Inc.	AD					-2,850	-2,850
13	Black Hills Power, Inc.	OS					22	22
14	Black Hills Power, Inc.	NF	20	20	20			20
15	Bonneville Power Admin	AD					-523	-523
16	Bonneville Power Admin	FNS	769	785	1,328,332			1,328,332
	TOTAL		5,316,689	5,382,417	30,131,475	350,823	5,020,068	35,502,366

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP	1,438,527	1,468,053	13,223,171			13,223,171
2	Bonneville Power Admin	NF	642,301	655,484	1,943,790			1,943,790
3	Bonneville Power Admin	OLF	973,393	993,372	4,931,780			4,931,780
4	Bonneville Power Admin	OS					4,652,716	4,652,716
5	Bonneville Power Admin	SFP	95,318	97,274	216,944			216,944
6	CA Ind Sys Operator	AD					-454	-454
7	CA Ind Sys Operator	OS					597,187	597,187
8	CA Ind Sys Operator	SFP				277,778		277,778
9	Deseret Gen and Trans	LFP	227,424	227,424	795,140			795,140
10	Deseret Gen and Trans	NF	156	156	1,158			1,158
11	Elbe Solar Center, LLC	LFP					-42,178	-42,178
12	Elbe Solar Center, LLC	OS					-11,187	-11,187
13	Flathead Elect Coop Inc	OS					26,989	26,989
14	Idaho Power Company	AD					-32,192	-32,192
15	Idaho Power Company	FNS			3,134			3,134
16	Idaho Power Company	LFP	1,126,080	1,126,080	3,984,426			3,984,426
	TOTAL		5,316,689	5,382,417	30,131,475	350,823	5,020,068	35,502,366

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Idaho Power Company	NF	30,125	30,125	197,136			197,136
2	Idaho Power Company	OS					-392,440	-392,440
3	LA Dept. of Water & Pwr	OS					360	360
4	LA Dept. of Water & Pwr	SFP	864	864	3,492			3,492
5	Moon Lake Elect. Assoc.	FNS	5	5		67,666		67,666
6	Nevada Power Company	AD					-6,034	-6,034
7	Nevada Power Company	NF	29,586	29,586	170,531			170,531
8	Nevada Power Company	OS					162,680	162,680
9	NorthWestern Corp.	NF	6,288	6,288	41,658			41,658
10	NorthWestern Corp.	OS					1,354	1,354
11	Platte River Pwr Auth	LFP	55,200	55,200	212,338			212,338
12	Platte River Pwr Auth	OS					4,149	4,149
13	Portland Gen. Electric	LFP	26,496	26,496	18,840			18,840
14	Portland Gen. Electric	NF	385	385	374			374
15	Portland Gen. Electric	OLF					250	250
16	Portland Gen. Electric	OS		1,196			1,867	1,867
	TOTAL		5,316,689	5,382,417	30,131,475	350,823	5,020,068	35,502,366

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Public Service Co of CO	LFP	111,600	111,600	265,688			265,688
2	Public Service CO of NM	AD					-17	-17
3	Salt River Project	NF	200	200	1,234			1,234
4	Salt River Project	OS					178	178
5	Sierra Pacific Power Co	OS					39,548	39,548
6	Sierra Pacific Power Co	NF	800	800	4,752			4,752
7	Sierra Pacific Power Co	SFP	75,264	75,264	250,600			250,600
8	Surprise Valley Electr.	OLF					1,571	1,571
9	Tri-State Gen and Trans	LFP	111,600	111,600	265,688			265,688
10	Western Area Power Admn	AD					-240	-240
11	Western Area Power Admn	FNS	215,730	215,730	1,615,553			1,615,553
12	Western Area Power Admn	NF	71,752	71,752	166,160			166,160
13	Western Area Power Admn	OS					165,967	165,967
14	Western Area Power Admn	SFP	175	175	9,375			9,375
15	Westport Field Svc Llc	AD					-128,664	-128,664
16	Westport Field Svc Llc	LFP					-602,145	-602,145
	TOTAL		5,316,689	5,382,417	30,131,475	350,823	5,020,068	35,502,366

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Accrual						400,612	400,612
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		5,316,689	5,382,417	30,131,475	350,823	5,020,068	35,502,366

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b

Adams Solar Center LLC - contract termination date: October 30, 2036.

Schedule Page: 332 Line No.: 1 Column: g

Reimbursement for third party services.

Schedule Page: 332 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 5 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates on October 31, 2020. See also pages 328-330, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 10 Column: a

Complete name is Basin Electric Power Cooperative, Inc.

Schedule Page: 332 Line No.: 11 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 11 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 12 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 13 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 15 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 15 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 1 Column: b

Bonneville Power Administration - contract termination dates: October 1, 2019; November 1, 2019; November 1, 2020; January 1, 2021; July 1, 2021; September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 3 Column: b

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 4 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also pages 328-330, Transmission of electricity for others, in this Form No. 3-Q.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 332.1 Line No.: 4 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 6 Column: a

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 6 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 7 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 7 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 9 Column: a

This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. The complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 332.1 Line No.: 9 Column: b

Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

Schedule Page: 332.1 Line No.: 11 Column: b

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

Schedule Page: 332.1 Line No.: 11 Column: g

Reimbursement for third party services.

Schedule Page: 332.1 Line No.: 12 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 12 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 13 Column: a

Complete name is Flathead Electric Cooperative, Inc.

Schedule Page: 332.1 Line No.: 13 Column: b

Use of facilities.

Schedule Page: 332.1 Line No.: 13 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 14 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 14 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 16 Column: b

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Schedule Page: 332.2 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 3 Column: a

This footnote applies to all occurrences of "LA Dept. of Water & Pwr" on page 332. Complete name is Los Angeles Department of Water and Power.

Schedule Page: 332.2 Line No.: 3 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 3 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 5 Column: a

Complete name is Moon Lake Electric Association Inc.

Schedule Page: 332.2 Line No.: 6 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.2 Line No.: 6 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 6 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 8 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 8 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 10 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 10 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 11 Column: a

This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

Schedule Page: 332.2 Line No.: 11 Column: b

Platte River Power Authority - contract termination date: October 31, 2022.

Schedule Page: 332.2 Line No.: 12 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 12 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 13 Column: a

This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

Schedule Page: 332.2 Line No.: 13 Column: b

Portland General Electric Company - contract termination date: April 1, 2022.

Schedule Page: 332.2 Line No.: 15 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 15 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 16 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 16 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 1 Column: a

Complete name is Public Service Company of Colorado.

Schedule Page: 332.3 Line No.: 1 Column: b

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 2 Column: a

Complete name is Public Service Company of New Mexico.

Schedule Page: 332.3 Line No.: 2 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 2 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 3 Column: a

This footnote applies to all occurrences of "Salt River Project" on pages 332. Complete name is Salt River Project Agricultural Improvement and Power District.

Schedule Page: 332.3 Line No.: 4 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Ancillary services.

Schedule Page: 332.3 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 5 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.3 Line No.: 5 Column: b

Ancillary services.

Schedule Page: 332.3 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332.3 Line No.: 8 Column: a

Complete name is Surprise Valley Electrification Corp.

Schedule Page: 332.3 Line No.: 8 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 8 Column: g

Use of facilities.

Schedule Page: 332.3 Line No.: 9 Column: a

The complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.3 Line No.: 9 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 10 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 13 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also pages 328-330, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.3 Line No.: 13 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.3 Line No.: 15 Column: b

Settlement adjustment.

Schedule Page: 332.3 Line No.: 15 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 16 Column: b

Westport Field Services Llc - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 16 Column: g

Reimbursement for third party services.

Schedule Page: 332.4 Line No.: 1 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$12,315,729 during the nine-month period ended September 30, 2019.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	347,365	362,023	2,553,768	
3	Net Sales (Account 447)	(74,013)	(103,837)	(131,342)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(32,890,418)	(6,951,983)	(14,615,028)	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(32,617,066)	(6,693,797)	(12,192,602)	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q3</u>
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	5,883,677	218,029	10,333	22	17
10	August	5,815,369	177,392	10,220	5	17
11	September	5,165,778	397,374	9,714	5	17
12	Total	16,864,824	792,795	30,267		

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 11 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for July, August and September are Pacific Daylight Time.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,635	14	800	8,456	546	3,544		1,816	1,273
2	February	15,980	7	800	8,818	553	3,544		1,760	1,305
3	March	15,503	4	800	8,465	526	3,544		1,828	1,140
4	Total for Quarter 1				25,739	1,625	10,632		5,404	3,718
5	April	13,353	10	800	7,407	384	3,570		921	1,071
6	May	13,917	13	1800	7,551	338	3,570		1,287	1,171
7	June	16,306	28	1800	8,921	407	3,727		1,705	1,546
8	Total for Quarter 2				23,879	1,129	10,867		3,913	3,788
9	July	18,408	22	1700	10,574	471	3,701		1,849	1,813
10	August	18,383	5	1700	10,460	431	3,701		2,024	1,767
11	September	17,605	5	1700	9,954	410	3,701		1,759	1,781
12	Total for Quarter 3				30,988	1,312	11,103		5,632	5,361
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				80,606	4,066	32,602		14,949	12,867

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 5 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 6 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 7 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 9 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 10 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 11 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 17 Column: e
Year-to-date 2019 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f
Year-to-date 2019 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g
Year-to-date 2019 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i
Year-to-date 2019 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j
Year-to-date 2019 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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