

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2016/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

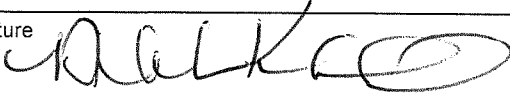
IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2016/Q3</u>	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232			
05 Name of Contact Person Mark Staehnke		06 Title of Contact Person External Reporting Director	
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232			
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature  Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 11/21/2016
02 Title VP & Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	N/A
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	N/A
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q3</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> ⁽¹⁾			
None			
<u>Idaho</u> ⁽²⁾			
Bancroft	09/20/2016	09/20/2026	—
Lava Hot Springs	08/09/2016	08/09/2036	—
<u>Oregon</u> ⁽³⁾			
Joseph	06/03/2016	06/03/2036	3.5%
Powers	01/08/2016	12/31/2025	5.0%
Roseburg	07/01/2016	07/01/2026	9.0%
Winston	08/01/2016	08/01/2026	7.0%
<u>Utah</u> ⁽⁴⁾			
Bear River	04/14/2016	04/14/2021	—
Box Elder County	09/28/2016	09/28/2026	—
Cache County	05/04/2016	05/04/2026	—
Clarkston	01/11/2016	01/11/2031	—
Glenwood	02/15/2016	02/15/2026	—
Helper	09/28/2016	09/28/2026	—
Honeyville	01/11/2016	01/11/2026	—
Mendon	05/24/2016	05/24/2026	—
North Salt Lake	06/30/2016	06/30/2021	—
Ogden	01/01/2016	01/01/2041	—
Sandy	02/05/2016	02/05/2026	—
Utah County	05/04/2016	05/04/2066	—
Washington County	05/24/2016	05/24/2036	—
West Haven	04/29/2016	04/29/2026	—
<u>Washington</u> ⁽⁴⁾			
None			
<u>Wyoming</u> ⁽⁵⁾			
Lovell	05/03/2016	05/03/2041	2.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

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PacifiCorp			2016/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 3.

In April 2016, PacifiCorp executed the exchange of certain transmission facilities with Western Area Power Administration ("WAPA"), in which PacifiCorp will acquire from WAPA certain 230kV transmission assets located at the Thermopolis Substation in Wyoming in exchange for selling to WAPA certain 230kV transmission assets located at the Spence Substation in Wyoming. Commission authorizations and notifications are as follows:

- Oregon Public Utilities Commission ("OPUC") – Docket No. UP 342, Order No. 16-328, August 2016.
- Wyoming Public Service Commission ("WPSC") – Docket No. 20000-496-EA-16, August 2016.
- California Public Utilities Commission ("CPUC") – Advice Letter 542-E, July 2016.
- Federal Energy Regulatory Commission ("FERC") – Docket No. EC16-113-000, May 2016.

In April 2016, PacifiCorp acquired certain 46kV transmission facilities located in or near Fillmore, Utah and associated electric plant from Flowell Electric Association, Inc. and recorded the transaction in Account 102, Electric plant purchased or sold. In August 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-151-000 as filed by PacifiCorp in July 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the acquisition to the appropriate accounts. Commission authorization is as follows:

- FERC – Docket No. EC16-57-000, February 2016.

In December 2015, PacifiCorp sold the assets at Camas Cogeneration facilities located in Camas, Washington and associated systems directly related to its operation to Georgia-Pacific Consumer Products LLC and recorded the sale in Account 102, Electric plant purchased or sold. In May 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-46-000 as filed by PacifiCorp in February 2016. Accordingly, PacifiCorp cleared Account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. Commission authorizations are as follows:

- WPSC – Docket No. 20000-475-EA-15, September 2015.
- OPUC – Docket No. UP 325, Order No. 15-151, May 2015.

In October 2015, PacifiCorp executed the exchange of certain transmission-related equipment and facilities with Idaho Power Company ("Idaho Power") and terminated and amended certain legacy long-term transmission agreements with Idaho Power. Subsequently, PacifiCorp recorded the exchange in Account 102, Electric plant purchased or sold. In September 2016, the FERC approved the journal entries required by the Uniform System of Accounts in Docket No. AC16-104-000 as filed by PacifiCorp in April 2016 and supplemented in July 2016. Accordingly, PacifiCorp will clear Account 102, Electric plant purchased or sold and record the exchange to the appropriate accounts. Commission authorizations and notifications are as follows:

- Utah Public Service Commission ("UPSC") – Docket No. 14-035-150, October 2015.
- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-144136, September 2015.
- CPUC – Decision 15-08-037, Application 14-12-022, August 2015.
- WPSC – Docket No. 20000-465-EA-14, August 2015.
- FERC – Docket No. EC15-54-000, ER15-680-000 and ER15-681-000, June 2015.
- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-14-11, Order No. 33313, June 2015.
- OPUC – Docket No. UP 315, Order No. 15-184, June 2015.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

In May 2015, the Navajo Nation Council and President of the Navajo Nation approved the agreement with PacifiCorp for the sale of certain facilities located in San Juan County, Utah to the Navajo Tribal Utility Authority ("NTUA"). These facilities, substantially consisting of distribution facilities, provide service to approximately 1,000 customers on the Navajo Nation Reservation. PacifiCorp filed with the UPSC, WPSC and OPUC to approve the sale of certain facilities, including a power supply agreement with the NTUA for PacifiCorp to sell power to the NTUA, effective after the close of the sale and commission approval. Commission authorizations and notifications are as follows:

- WPSC – Docket No. 20000-487-EA-15, August 2016.
- OPUC – Docket No. UP 337, Order No. 16-241, July 2016.
- UPSC – Docket No. 15-035-84, June 2016.
- IPUC – Advisory Letter to Case No. PAC-E-15-17, January 2016.

ITEM 4.

None.

ITEM 5.

For the nine-month period ended September 30, 2016, PacifiCorp did not significantly increase or decrease its distribution territory.

ITEM 6.

Long-term Debt

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$1.325 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. State commission authorizations for the above issuance and future issuances are as follows:

- OPUC – Docket No. UF-4288, Order No. 14-268, dated July 22, 2014.
- IPUC – Case No. PAC-E-14-05, Order No. 33083, dated July 29, 2014.

ITEM 7.

None.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 8.

For the nine-month period ended September 30, 2016, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Combustion Turbine (UT)	1.87%	01/26/2016	\$ 55,112
IBEW 57 Laramie (WY)	1.03%	06/26/2016	5,617
IBEW 57 Power Delivery (UT, ID & WY)	1.84%	01/26/2016	1,428,626
IBEW 57 Power Supply (UT, ID & WY)	1.87%	01/26/2016	686,990
IBEW 125 (OR, WA)	1.90%	01/26/2016	478,574
IBEW 659 (OR, CA)	1.37%	04/26/2016	436,584
UWUA 127 (WY)	0.53%	09/26/2016	239,645
UWUA 197 (OR)	1.21%	05/26/2016	17,936
Total			<u>\$ 3,349,084</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 7 of Notes to Financial Statements in this Form 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

In November 2016, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$30 million to PacifiCorp.

For the nine-month period ended September 30, 2016, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, declared and paid dividends of \$3.4 million consisting of \$1.4 million unappropriated retained earnings distribution and \$2.0 million return of capital to PacifiCorp.

In March 2016, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$25 million to PacifiCorp.

There have been no officer, director or security holder transactions during the nine-month period ended September 30, 2016 other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

ITEM 12.

None.

ITEM 13.

None.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	27,022,388,502	26,729,137,536
3	Construction Work in Progress (107)	200-201	653,088,826	628,213,113
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		27,675,477,328	27,357,350,649
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	9,552,256,346	9,237,522,532
6	Net Utility Plant (Enter Total of line 4 less 5)		18,123,220,982	18,119,828,117
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		18,123,220,982	18,119,828,117
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,808,316	13,824,869
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,276,589	3,032,392
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	221,806,523	241,143,969
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		101,381,257	89,802,688
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		6,920,141	15,562,725
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,347,102	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		342,056,678	357,371,787
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		11,964,787	5,873,910
36	Special Deposits (132-134)		9,013,309	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		161,362,814	33,910
39	Notes Receivable (141)		2,244,835	10,055,988
40	Customer Accounts Receivable (142)		387,191,413	400,806,409
41	Other Accounts Receivable (143)		39,129,585	42,519,736
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		8,787,817	7,006,495
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		2,753,291	23,759,933
45	Fuel Stock (151)	227	224,358,094	192,305,988
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	229,354,492	233,132,093
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q3</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		40,941,228	57,531,155
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,874,631	1,485,898
61	Accrued Utility Revenues (173)		253,890,000	244,424,000
62	Miscellaneous Current and Accrued Assets (174)		21,429	131,614
63	Derivative Instrument Assets (175)		3,964,175	8,433,083
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		1,347,102	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,357,929,164	1,213,487,222
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		30,668,823	33,071,963
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,515,157,321	1,679,069,828
73	Prelim. Survey and Investigation Charges (Electric) (183)		974,711	973,951
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		23,012	0
77	Temporary Facilities (185)		-21,307	23,727
78	Miscellaneous Deferred Debits (186)	233	78,565,209	70,244,403
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		5,941,437	6,351,794
82	Accumulated Deferred Income Taxes (190)	234	539,121,781	606,211,204
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,170,430,987	2,395,946,870
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		21,993,637,811	22,086,633,996

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 44 Column: d

As of December 31, 2015, Account 146, Accounts receivable from associated companies, included \$20,772,337 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 110 Line No.: 77 Column: c

The credit balance represents a timing difference between work incurred and advances received from customers.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	2,925,998,769	2,877,592,434
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	151,464,627	155,605,539
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-11,648,404	-12,014,638
16	Total Proprietary Capital (lines 2 through 15)		7,547,121,383	7,502,489,726
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,104,974,000	7,159,339,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		60,830	69,100
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,738,078	12,502,206
24	Total Long-Term Debt (lines 18 through 23)		7,093,296,752	7,146,905,894
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		24,760,050	30,062,429
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		11,351,933	26,550,966
29	Accumulated Provision for Pensions and Benefits (228.3)		317,004,456	336,117,800
30	Accumulated Miscellaneous Operating Provisions (228.4)		37,047,521	37,102,444
31	Accumulated Provision for Rate Refunds (229)		0	58,173
32	Long-Term Portion of Derivative Instrument Liabilities		27,517,954	32,083,864
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		217,611,621	224,250,680
35	Total Other Noncurrent Liabilities (lines 26 through 34)		635,293,535	686,226,356
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	20,000,000
38	Accounts Payable (232)		405,329,221	445,603,914
39	Notes Payable to Associated Companies (233)		0	15,242,674
40	Accounts Payable to Associated Companies (234)		143,207,141	140,098,106
41	Customer Deposits (235)		42,209,269	45,700,120
42	Taxes Accrued (236)	262-263	214,768,910	41,847,694
43	Interest Accrued (237)		109,945,258	119,224,245
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		22,604,261	20,333,462
48	Miscellaneous Current and Accrued Liabilities (242)		77,821,706	69,280,619
49	Obligations Under Capital Leases-Current (243)		5,315,360	2,207,436
50	Derivative Instrument Liabilities (244)		36,199,594	69,761,281
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		27,517,954	32,083,864
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,029,923,241	957,256,162
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		36,263,368	33,717,019
57	Accumulated Deferred Investment Tax Credits (255)	266-267	19,341,435	22,505,122
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	177,040,590	301,476,278
60	Other Regulatory Liabilities (254)	278	95,429,942	77,876,318
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	300,004,573	285,986,998
63	Accum. Deferred Income Taxes-Other Property (282)		4,458,191,809	4,414,667,387
64	Accum. Deferred Income Taxes-Other (283)		601,731,183	657,526,736
65	Total Deferred Credits (lines 56 through 64)		5,688,002,900	5,793,755,858
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		21,993,637,811	22,086,633,996

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which interest is determined daily and is equal to the lowest cost of borrowings PacifiCorp could otherwise incur externally. At December 31, 2015 the interest rate on the outstanding borrowings was 0.65%.

Schedule Page: 112 Line No.: 42 Column: c

As of September 30, 2016, Account 236, Taxes accrued, included \$108,454,900 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,919,303,978	3,949,562,421	1,435,402,647	1,428,483,130
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,824,839,768	1,921,699,238	675,072,261	669,440,892
5	Maintenance Expenses (402)	320-323	301,848,585	320,913,183	96,846,760	101,796,804
6	Depreciation Expense (403)	336-337	530,878,042	522,297,457	177,505,002	173,765,708
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	28,343,961	28,731,401	9,817,947	8,982,158
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,789,345	3,563,119	1,263,115	1,187,707
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		112,880	327,437	37,627	110,255
13	(Less) Regulatory Credits (407.4)			118,750		
14	Taxes Other Than Income Taxes (408.1)	262-263	140,964,886	137,714,234	46,610,001	47,239,056
15	Income Taxes - Federal (409.1)	262-263	199,744,705	192,280,725	81,880,767	76,715,782
16	- Other (409.1)	262-263	34,085,681	15,789,752	14,296,920	7,974,518
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	479,483,526	605,544,820	169,733,709	193,547,759
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	442,465,573	571,084,129	155,667,467	172,423,377
19	Investment Tax Credit Adj. - Net (411.4)	266	-3,256,051	-3,567,306	-1,085,350	-1,189,102
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		188	320		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,098,369,567	3,174,090,861	1,116,311,292	1,107,148,160
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		820,934,411	775,471,560	319,091,355	321,334,970

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
3,919,303,978	3,949,562,421					2
						3
1,824,839,768	1,921,699,238					4
301,848,585	320,913,183					5
530,878,042	522,297,457					6
						7
28,343,961	28,731,401					8
3,789,345	3,563,119					9
						10
						11
112,880	327,437					12
	118,750					13
140,964,886	137,714,234					14
199,744,705	192,280,725					15
34,085,681	15,789,752					16
479,483,526	605,544,820					17
442,465,573	571,084,129					18
-3,256,051	-3,567,306					19
						20
						21
188	320					22
						23
						24
3,098,369,567	3,174,090,861					25
820,934,411	775,471,560					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		820,934,411	775,471,560	319,091,355	321,334,970
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,153,051	1,277,788	110,849	443,492
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,306,113	1,280,713	199,049	389,832
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		51,076	90,017	17,025	30,006
35	Nonoperating Rental Income (418)		208,252	216,265	91,942	91,926
36	Equity in Earnings of Subsidiary Companies (418.1)	119	22,370,076	9,531,358	19,622,318	6,178,914
37	Interest and Dividend Income (419)		7,604,714	7,436,956	2,081,783	2,930,332
38	Allowance for Other Funds Used During Construction (419.1)		20,768,633	26,200,854	6,977,366	6,904,368
39	Miscellaneous Nonoperating Income (421)		911,352	-25,568	340,534	-283,557
40	Gain on Disposition of Property (421.1)		1,271,432	326,437	20,049	93,515
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		52,930,321	43,593,360	29,028,767	15,939,152
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		4,755	637	15	635
44	Miscellaneous Amortization (425)		1,008,314	1,007,735	336,361	336,168
45	Donations (426.1)		1,608,965	1,633,558	360,695	442,511
46	Life Insurance (426.2)		-3,398,660	-1,887,727	-1,060,591	-62,072
47	Penalties (426.3)		-13,701	191,011	-17,505	28,098
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,380,254	1,877,924	551,927	564,419
49	Other Deductions (426.5)		8,066,400	-3,567,604	6,169,010	-833,525
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		8,656,327	-744,466	6,339,912	476,234
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	211,464	189,727	62,022	55,984
53	Income Taxes-Federal (409.2)	262-263	-40,967,949	3,910,573	-1,553,833	965,760
54	Income Taxes-Other (409.2)	262-263	-5,566,864	531,382	-211,140	131,231
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	127,346,010	83,584,477	16,211,116	23,740,693
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	81,039,148	85,336,642	16,207,577	23,962,152
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		158,232	335,317	52,739	111,767
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-174,719	2,544,200	-1,752,151	819,749
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		44,448,713	41,793,626	24,441,006	14,643,169
61	Interest Charges					
62	Interest on Long-Term Debt (427)		269,432,024	266,761,111	89,986,862	89,877,746
63	Amort. of Debt Disc. and Expense (428)		3,107,216	3,043,832	1,035,353	1,040,562
64	Amortization of Loss on Reaquired Debt (428.1)		500,274	641,537	167,335	190,676
65	(Less) Amort. of Premium on Debt-Credit (429)		8,270	8,269	2,757	2,756
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		-10,736	12,887	-7,200	2,590
68	Other Interest Expense (431)		9,552,647	10,720,063	3,156,904	3,720,495
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		11,576,881	14,024,005	3,887,563	3,712,534
70	Net Interest Charges (Total of lines 62 thru 69)		270,996,274	267,147,156	90,448,934	91,116,779
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		594,386,850	550,118,030	253,083,427	244,861,360
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		594,386,850	550,118,030	253,083,427	244,861,360

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$10,935,905 and \$10,634,328 during the nine-month periods ended September 30, 2016 and 2015, respectively, and \$3,624,081 and \$3,572,066 during the three-month periods ended September 30, 2016 and 2015, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$30,941,823 and \$31,365,809 during the nine-month periods ended September 30, 2016 and 2015, respectively, and \$9,667,624 and \$9,753,487 during the three-month periods ended September 30, 2016 and 2015, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,861,256,994	3,135,214,887
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		572,016,774	540,586,672
17	Appropriations of Retained Earnings (Acct. 436)			
18	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1	-8,918,577	(5,674,637)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-8,918,577	(5,674,637)
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-121,427	(121,427)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-121,427	(121,427)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-550,000,000	(950,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-550,000,000	(950,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	26,510,988	88,057
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,900,744,752	2,720,093,552
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		25,254,017	16,335,440
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		25,254,017	16,335,440
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,925,998,769	2,736,428,992
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of September 30, 2016 and dividends on preferred stock during the nine-month period ended September 30, 2016 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	<u>23,976</u>	<u>\$121,427</u>

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of September 30, 2015 and dividends on preferred stock during the nine-month period ended September 30, 2015 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	<u>23,976</u>	<u>\$121,427</u>

Schedule Page: 118 Line No.: 37 Column: c

For the nine-month period ended September 30, 2016, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, declared and paid distributions of \$1,430,267 to PacifiCorp. In September 2016, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$80,721 to PacifiCorp. Also, in March 2016, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of \$25 million to PacifiCorp.

Schedule Page: 118 Line No.: 37 Column: d

In September 2015, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a dividend of \$88,057 to PacifiCorp.

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	594,386,850	550,118,030
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	543,012,554	533,951,669
5	Amortization:	33,161,282	33,321,917
6			
7			
8	Deferred Income Taxes (Net)	83,324,815	32,708,526
9	Investment Tax Credit Adjustment (Net)	-3,414,283	-3,902,623
10	Net (Increase) Decrease in Receivables	16,965,127	7,629,957
11	Net (Increase) Decrease in Inventory	-31,723,872	-3,329,028
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-66,831,015	126,986,734
14	Net (Increase) Decrease in Other Regulatory Assets	77,838,312	26,939,158
15	Net Increase (Decrease) in Other Regulatory Liabilities	7,353,122	13,612,225
16	(Less) Allowance for Other Funds Used During Construction	20,768,633	26,200,854
17	(Less) Undistributed Earnings from Subsidiary Companies	-17,223,067	9,443,301
18	Amounts Due To/From Affiliates (Net)	130,924,985	254,742,258
19	Derivative Collateral (Net)	1,900,000	-41,700,000
20	Other Operating Activities:	5,433,754	6,866,168
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,388,786,065	1,502,300,836
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-606,135,857	-666,063,268
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-20,768,633	-26,200,854
31	Other (provide details in footnote):	-301,580	-22,770,214
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-585,668,804	-662,632,628
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	2,993,299	16,502,423
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-216,000
40	Contributions and Advances from Assoc. and Subsidiary Companies	2,114,380	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	794,332	-3,907,327
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-579,766,793	-650,253,532
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		249,680,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		249,680,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-54,365,000	-115,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-15,915,901	-2,412,458
77	Repayment of Capital Lease Obligations	-1,198,607	-1,019,884
78	Net Decrease in Short-Term Debt (c)	-19,998,556	-19,999,528
79			
80	Dividends on Preferred Stock	-121,427	-121,427
81	Dividends on Common Stock	-550,000,000	-950,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-641,599,491	-838,873,297
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	167,419,781	13,174,007
87			
88	Cash and Cash Equivalents at Beginning of Period	5,907,820	13,476,326
89			
90	Cash and Cash Equivalents at End of period	173,327,601	26,650,333

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$12,134,512 and \$11,654,212 during the nine-month periods ended September 30, 2016 and 2015, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Nine-Month Periods Ended September 30,	
	2016	2015
Amortization of software development & other intangibles	\$29,352,275	\$29,739,136
Amortization of electric plant acquisition adjustments	3,789,345	3,563,119
Amortization of a regulatory asset	19,662	19,662
	\$33,161,282	\$33,321,917

Schedule Page: 120 Line No.: 20 Column: a

	Nine-Month Periods Ended September 30,	
	2016	2015
Depreciation and depletion included in cost of fuel	\$ 1,534,187	\$ 1,348,761
Net (gain)/loss on sale of property	(1,340,781)	948,315
Write-off of assets under construction	6,492,905	2,756,243
Change in corporate owned life insurance cash surrender value	(3,381,115)	(1,870,887)
Amortization of debt issuance expenses and bond discount/premium	3,098,947	3,035,563
Other	(970,389)	648,173
	\$ 5,433,754	\$ 6,866,168

Schedule Page: 120 Line No.: 31 Column: b

During the nine-month period ended September 30, 2016, the acquisition of certain transmission facilities and associated electric plant from Flowell Electric Association, Inc., subject to Commission approval, were as follows:

Account 101, Electric plant in service	\$ (387,367)
Account 108, Accumulated provision for depreciation of electric utility plant	85,787
	\$ (301,580)

Schedule Page: 120 Line No.: 31 Column: c

During the nine-month period ended September 30, 2015, the acquisition of Eagle Mountain City distribution and transmission assets and liabilities were as follows:

Account 101, Electric plant in service	\$(32,055,360)
Account 143, Other accounts receivable	(25,638)
Account 154, Plant materials and operating supplies	(493,848)
Account 242, Miscellaneous current and accrued liabilities	10,678
Account 244, Derivative instrument liabilities	3,785,889
Account 253, Other deferred credits	6,008,065
	\$(22,770,214)

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 53 Column: a

	Nine-Month Periods Ended September 30,	
	2016	2015
Other investments/special funds	\$ 3,613,742	\$ 1,752,564
Temporary facilities	45,034	54,784
Restricted cash	(419,993)	31,311
Investment in long-term incentive plan securities	(2,444,451)	(5,745,986)
	<u>\$ 794,332</u>	<u>\$(3,907,327)</u>

Schedule Page: 120 Line No.: 76 Column: a

	Nine-Month Periods Ended September 30,	
	2016	2015
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$(15,237,000)	\$ -
Long-term debt issuance & other deferred financing costs	(678,901)	(2,412,458)
	<u>\$(15,915,901)</u>	<u>\$(2,412,458)</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of September 30, 2016 and for the three- and nine-month periods ended September 30, 2016 and 2015. The results of operations for the three- and nine-month periods ended September 30, 2016 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

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Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2015 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2016.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after September 30, 2016 up to November 4, 2016, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through November 21, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) New Accounting Pronouncements

In August 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-15, which amends FASB Accounting Standards Codification ("ASC") Topic 230, "Statement of Cash Flows." The amendments in this guidance address the classification of eight specific cash flow issues within the statement of cash flows with the objective of reducing the existing diversity in practice. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption permitted and is required to be adopted retrospectively. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements.

In February 2016, the FASB issued ASU No. 2016-02, which creates FASB ASC Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize in the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. This guidance is effective for interim and annual reporting periods beginning after December 15, 2018, with early adoption permitted, and is required to be adopted using a modified retrospective approach. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In January 2016, the FASB issued ASU No. 2016-01, which amends FASB ASC Subtopic 825-10, "Financial Instruments - Overall." The amendments in this guidance address certain aspects of recognition, measurement, presentation and disclosure of financial instruments including a requirement that all investments in equity securities that do not qualify for equity method accounting or result in consolidation of the investee be measured at fair value with changes in fair value recognized in net income. This guidance is effective for interim and annual reporting periods beginning after December 15, 2017, with early adoption not permitted, and is required to be adopted prospectively by means of a cumulative-effect adjustment to the balance sheet as of the beginning of the fiscal year of adoption. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

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In May 2014, the FASB issued ASU No. 2014-09, which creates FASB ASC Topic 606, "Revenue from Contracts with Customers" and supersedes ASC Topic 605, "Revenue Recognition." The guidance replaces industry-specific guidance and establishes a single five-step model to identify and recognize revenue. The core principle of the guidance is that an entity should recognize revenue upon transfer of control of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods or services. Additionally, the guidance requires the entity to disclose further quantitative and qualitative information regarding the nature and amount of revenues arising from contracts with customers, as well as other information about the significant judgments and estimates used in recognizing revenues from contracts with customers. In August 2015, the FASB issued ASU No. 2015-14, which defers the effective date of ASU No. 2014-09 one year to interim and annual reporting periods beginning after December 15, 2017. During 2016, the FASB issued several ASUs that clarify the implementation guidance for ASU No. 2014-09 but do not change the core principle of the guidance. This guidance may be adopted retrospectively or under a modified retrospective method where the cumulative effect is recognized at the date of initial application. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

(3) Recent Financing Transactions

In June 2016, PacifiCorp replaced its \$600 million unsecured revolving credit facility, which had been set to expire in June 2017, with a \$400 million unsecured credit facility with a stated maturity of June 2019 and two one-year extension options subject to bank consent. The credit facility, which supports PacifiCorp's commercial paper program, certain series of its tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the London Interbank Offered Rate or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. The credit facility requires that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of September 30, 2016, PacifiCorp had no borrowings outstanding or letters of credit issued under this credit facility.

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(4) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2016	2015	2016	2015
Pension:				
Service cost	\$ 1	\$ 1	\$ 3	\$ 3
Interest cost	14	13	41	40
Expected return on plan assets	(18)	(19)	(56)	(58)
Net amortization	8	10	25	31
Net periodic benefit cost	<u>\$ 5</u>	<u>\$ 5</u>	<u>\$ 13</u>	<u>\$ 16</u>
Other postretirement:				
Service cost	\$ 1	\$ —	\$ 2	\$ 2
Interest cost	3	4	11	12
Expected return on plan assets	(5)	(5)	(16)	(17)
Net amortization	(1)	(1)	(4)	(3)
Net periodic benefit credit	<u>\$ (2)</u>	<u>\$ (2)</u>	<u>\$ (7)</u>	<u>\$ (6)</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$-million, respectively, during 2016. As of September 30, 2016, \$3 million and \$-million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(5) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

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There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 6 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by FERC and GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Current Assets</u>	<u>Long-term Assets</u>	<u>Current Liabilities</u>	<u>Long-term Liabilities</u>	<u>Total</u>
<u>As of September 30, 2016</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 5	\$ 2	\$ 4	\$ —	\$ 11
Commodity liabilities	(2)	—	(27)	(87)	(116)
Total	<u>3</u>	<u>2</u>	<u>(23)</u>	<u>(87)</u>	<u>(105)</u>
Total derivatives	3	2	(23)	(87)	(105)
Cash collateral receivable	—	—	14	59	73
Total derivatives - net basis	<u>\$ 3</u>	<u>\$ 2</u>	<u>\$ (9)</u>	<u>\$ (28)</u>	<u>\$ (32)</u>
<u>As of December 31, 2015</u>					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 10	\$ —	\$ 2	\$ —	\$ 12
Commodity liabilities	(1)	—	(58)	(89)	(148)
Total	<u>9</u>	<u>—</u>	<u>(56)</u>	<u>(89)</u>	<u>(136)</u>
Total derivatives	9	—	(56)	(89)	(136)
Cash collateral receivable	—	—	18	57	75
Total derivatives - net basis	<u>\$ 9</u>	<u>\$ —</u>	<u>\$ (38)</u>	<u>\$ (32)</u>	<u>\$ (61)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of September 30, 2016 and December 31, 2015, a regulatory asset of \$102 million and \$133 million, respectively, was recorded related to the net derivative liability of \$105 million and \$136 million, respectively.

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Not Designated as Hedging Contracts

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2016	2015	2016	2015
Beginning balance	\$ 89	\$ 99	\$ 133	\$ 85
Changes in fair value recognized in regulatory assets	15	38	(4)	65
Net (losses) gains reclassified to operating revenue	(2)	1	8	29
Net losses reclassified to energy costs	—	(10)	(35)	(51)
Ending balance	\$ 102	\$ 128	\$ 102	\$ 128

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of	September 30,	December 31,
	Measure	2016	2015
Electricity (sales) purchases	Megawatt hours	(6)	1
Natural gas purchases	Decatherms	92	111
Fuel oil purchases	Gallons	3	11

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2016, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

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The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$109 million and \$142 million as of September 30, 2016 and December 31, 2015, respectively, for which PacifiCorp had posted collateral of \$73 million and \$75 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2016 and December 31, 2015, PacifiCorp would have been required to post \$28 million and \$64 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of September 30, 2016 and December 31, 2015, PacifiCorp would have been required to post \$238 million and \$261 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

(6) Fair value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

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The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other⁽¹⁾	
<u>As of September 30, 2016</u>					
Assets:					
Commodity derivatives	\$ —	\$ 11	\$ —	\$ (6)	\$ 5
Money market mutual funds ⁽²⁾	175	—	—	—	175
Investment funds	16	—	—	—	16
	<u>\$ 191</u>	<u>\$ 11</u>	<u>\$ —</u>	<u>\$ (6)</u>	<u>\$ 196</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (116)</u>	<u>\$ —</u>	<u>\$ 79</u>	<u>\$ (37)</u>
<u>As of December 31, 2015</u>					
Assets:					
Commodity derivatives	\$ —	\$ 9	\$ 3	\$ (3)	\$ 9
Money market mutual funds ⁽²⁾	13	—	—	—	13
Investment funds	15	—	—	—	15
	<u>\$ 28</u>	<u>\$ 9</u>	<u>\$ 3</u>	<u>\$ (3)</u>	<u>\$ 37</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (148)</u>	<u>\$ —</u>	<u>\$ 78</u>	<u>\$ (70)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$73 million and \$75 million as of September 30, 2016 and December 31, 2015, respectively.

(2) Amounts are included in other special funds, special deposits and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by FERC and GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 5 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value and are primarily accounted for as available-for-sale securities. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of September 30, 2016		As of December 31, 2015	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,093	\$ 8,690	\$ 7,147	\$ 8,210

(7) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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USA Power

In October 2005, prior to BHE's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In a May 2010 ruling on the Plaintiff's petition for reconsideration, the Utah Supreme Court reversed summary judgment and remanded the case back to the Third District Court for further consideration. In May 2012, a jury awarded damages to the Plaintiff for breach of contract and misappropriation of a trade secret in the amounts of \$18 million for actual damages and \$113 million for unjust enrichment. After considering various motions filed by the parties to expand or limit damages, interest and attorney's fees, in May 2013, the court entered a final judgment against PacifiCorp in the amount of \$115 million, which includes the \$113 million of aggregate damages previously awarded and amounts awarded for the Plaintiff's attorneys' fees. The final judgment also ordered that postjudgment interest accrue beginning as of the date of the April 2013 initial judgment. In May 2013, PacifiCorp posted a surety bond issued by a subsidiary of Berkshire Hathaway to secure its estimated obligation. Both PacifiCorp and the Plaintiff filed appeals with the Utah Supreme Court. The Utah Supreme Court affirmed the district court's decision and denied the issues appealed by all parties. In May 2016, PacifiCorp paid \$123 million for the final judgment and postjudgment interest.

Sanpete County, Utah Rangeland Fire

In June 2012, a major rangeland fire occurred in Sanpete County, Utah. Certain parties allege that contact between two of PacifiCorp's transmission lines may have triggered a ground fault that led to the fire. PacifiCorp has engaged experts to review the cause and origin of the fire, as well as to assess the damages. PacifiCorp has accrued its best estimate of the potential loss and expected insurance recovery. PacifiCorp believes it is reasonably possible it may incur additional loss beyond the amount accrued, but does not believe the potential additional loss will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the state of California, the state of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provided that the United States Department of the Interior would conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams was in the public interest and would advance restoration of the Klamath Basin's salmonid fisheries. If it was determined that dam removal should proceed, dam removal would have begun no earlier than 2020.

Under the KHSA, PacifiCorp and its customers were protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA was required to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. As of December 31, 2015, no federal legislation had been enacted, and several parties to the KHSA initiated a dispute resolution process.

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In February 2016, the principal parties to the KHSA (PacifiCorp, the states of California and Oregon and the United States Departments of the Interior and Commerce) executed an agreement in principle committing to explore potential amendment of the KHSA to facilitate removal of the Klamath dams through a FERC process without the need for federal legislation. Since that time, PacifiCorp, the states of California and Oregon, and the United States Departments of the Interior and Commerce have negotiated an amendment to the KHSA that was signed on April 6, 2016. Consistent with the terms of the amended KHSA, on September 23, 2016, PacifiCorp and the Klamath River Renewal Corporation ("KRRC") jointly filed an application with the FERC to transfer the license for the four mainstem Klamath River hydroelectric generating facilities from PacifiCorp to the KRRC. Also on September 23, 2016, the KRRC filed an application with the FERC to surrender the license and decommission the facilities, but the application included a request for the FERC to refrain from acting on the surrender application until after the transfer of the license to the KRRC is effective.

Under the amended KHSA, the KRRC must indemnify PacifiCorp from liabilities associated with dam removal. The amended KHSA also limits PacifiCorp's contribution to facilities removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. California voters approved a water bond measure in November 2014 from which the state of California's contribution toward facilities removal costs will be drawn. In accordance with this bond measure, additional funding of up to \$250 million for facilities removal costs was included in the California state budget in 2016, with the funding effective for at least five years. If facilities removal costs exceed the combined funding that will be available from PacifiCorp's Oregon and California customers and the state of California, sufficient funds would need to be provided by the KRRC or an entity other than PacifiCorp in order for facilities removal to proceed.

If certain conditions in the amended KHSA are not satisfied and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(8) Common Shareholder's Equity

In November 2016, PacifiCorp declared a dividend of \$325 million payable to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company, in December 2016.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the nine-month periods ended September 30 is as follows (in millions):

	<u>2016</u>	<u>2015</u>
Interest paid, net of amounts capitalized	\$ 272	\$ 262
Income taxes paid/(received), net ⁽¹⁾	\$ 58	\$ (40)

Supplemental disclosure of non-cash investing and financing activities:

Accounts payable related to utility plant additions	<u>\$ 105</u>	<u>\$ 154</u>
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- (1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to or received from BHE.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	<u>2016</u>	<u>2015</u>
Cash (131)	\$ 12	\$ 10
Temporary cash investments (136)	161	17
Total cash and cash equivalents	<u>\$ 173</u>	<u>\$ 27</u>

Name of Respondent
PacifiCorp

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(13,665,680)		
2			411,915		
3					
4			411,915	550,118,030	550,529,945
5			(13,253,765)		
6			(12,014,638)		
7			366,234		
8					
9			366,234	594,386,850	594,753,084
10			(11,648,404)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	26,670,743,728	26,670,743,728
4	Property Under Capital Leases	30,075,410	30,075,410
5	Plant Purchased or Sold	1,908,574	1,908,574
6	Completed Construction not Classified	141,226,246	141,226,246
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	26,843,953,958	26,843,953,958
9	Leased to Others		
10	Held for Future Use	23,502,790	23,502,790
11	Construction Work in Progress	653,088,826	653,088,826
12	Acquisition Adjustments	154,931,754	154,931,754
13	Total Utility Plant (8 thru 12)	27,675,477,328	27,675,477,328
14	Accum Prov for Depr, Amort, & Depl	9,552,256,346	9,552,256,346
15	Net Utility Plant (13 less 14)	18,123,220,982	18,123,220,982
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	8,892,716,467	8,892,716,467
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	543,830,087	543,830,087
22	Total In Service (18 thru 21)	9,436,546,554	9,436,546,554
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	115,709,792	115,709,792
33	Total Accum Prov (equals 14) (22,26,30,31,32)	9,552,256,346	9,552,256,346

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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					32
					33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q3</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	879,018,046	524,844,876
2	Steam Production Plant	7,142,384,544	2,992,288,293
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,028,015,081	353,334,859
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,044,134,511	887,905,980
7	Transmission	6,007,150,281	1,570,251,845
8	Distribution	6,532,562,085	2,655,293,700
9	Regional Transmission and Market Operation		
10	General	1,180,614,000	452,627,001
11	TOTAL (Total of lines 1 through 10)	26,813,878,548	9,436,546,554

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q1918	2,078	561.6	2,078	456
3	Q1919	1,798	561.6	1,798	456
4	Q1977	1,248	561.6	1,248	456
5	Q2065	2,776	561.6	2,776	456
6	Q2068	4,581	561.6		
7	Q2089	2,781	561.6		
8	Q2111	959	561.6		
9	Q0542	2,472	561.6		
10	AREF 83020531	260	561.6		
11	AREF 83163541	733	561.6		
12	AREF 83205077	4,688	561.6		
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0409	125	561.7	125	456
23	GIQ0629	349	561.7	349	456
24	GIQ0634	862	561.7	862	456
25	GIQ0636	862	561.7	862	456
26	GIQ0641	2,111	561.7	2,111	456
27	GIQ0642	1,443	561.7	1,443	456
28	GIQ0671	324	561.7	324	456
29	GIQ0677	467	561.7	467	456
30	GIQ0687	478	561.7	478	456
31	GIQ0706	7,713	561.7	7,713	456
32	GIQ0707	9,119	561.7	9,119	456
33	GIQ0708	9,051	561.7	8,752	456
34	GIQ0710	11,916	561.7	11,916	456
35	GIQ0712	9,370	561.7		456
36	GIQ0713	8,423	561.7		456
37	GIQ0715	11,889	561.7	11,889	456
38	GIQ0718	4,644	561.7	4,567	456
39	GIQ0719	8,049	561.7	8,049	456
40	GIQ0720	9,903	561.7	9,903	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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11					
12					
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15					
16					
17					
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19					
20					
21	Generation Studies				
22	GIQ0721	191	561.7	191	456
23	GIQ0722	39	561.7	39	456
24	GIQ0726	8,901	561.7	8,901	456
25	GIQ0727	553	561.7	553	456
26	GIQ0728	2,572	561.7	4,113	456
27	GIQ0729	8,428	561.7	8,428	456
28	GIQ0730	4,002	561.7	4,002	456
29	GIQ0731	8,137	561.7	8,137	456
30	GIQ0732	6,276	561.7	197	456
31	GIQ0733	3,537	561.7	3,480	456
32	GIQ0734	5,521	561.7	5,521	456
33	GIQ0735	15,102	561.7	15,102	456
34	GIQ0736	13,236	561.7	11,202	456
35	GIQ0737	9,083	561.7	9,064	456
36	GIQ0738	4,106	561.7	3,965	456
37	GIQ0739	4,974	561.7	4,782	456
38	GIQ0740	5,572	561.7	5,572	456
39	GIQ0741	13,941	561.7	13,941	456
40	GIQ0742	3,265	561.7	3,265	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
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16					
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18					
19					
20					
21	Generation Studies				
22	GIQ0743	6,217	561.7	6,217	456
23	GIQ0744	3,672	561.7	3,672	456
24	GIQ0745	10,611	561.7	10,611	456
25	GIQ0746	794	561.7	794	456
26	GIQ0747	4,210	561.7	4,210	456
27	GIQ0748	178	561.7	178	456
28	GIQ0749	6,229	561.7	6,229	456
29	GIQ0750	6,303	561.7	6,303	456
30	GIQ0751	8,065	561.7	8,065	456
31	GIQ0752	1,622	561.7	1,622	456
32	GIQ0753	2,574	561.7	2,574	456
33	GIQ0754	1,136	561.7	1,136	456
34	GIQ0755	3,814	561.7	3,814	456
35	GIQ0756	375	561.7	375	456
36	GIQ0757	12,785	561.7	12,785	456
37	GIQ0758	8,656	561.7	8,656	456
38	GIQ0759	1,241	561.7	1,241	456
39	GIQ0760	1,092	561.7	1,092	456
40	GIQ0761	1,540	561.7	1,540	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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6					
7					
8					
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14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0762	7,506	561.7	7,454	456
23	GIQ0763	7,024	561.7	7,024	456
24	GIQ0764	3,692	561.7	3,692	456
25	GIQ0765	1,591	561.7	1,591	456
26	GIQ0766	1,554	561.7	1,554	456
27	GIQ0767	1,518	561.7	1,518	456
28	GIQ0768	1,777	561.7	1,777	456
29	GIQ0769	1,846	561.7	1,846	456
30	GIQ0770	1,717	561.7		456
31	GIQ0771	1,334	561.7	1,334	456
32	GIQ0772	1,311	561.7	1,311	456
33	GIQ0773	1,451	561.7	1,451	456
34	GIQ0774	1,716	561.7	1,716	456
35	GIQ0775	1,843	561.7	1,843	456
36	GIQ0776	2,152	561.7	2,152	456
37	GIQ0777	1,568	561.7	1,568	456
38	GIQ0778	1,183	561.7	1,183	456
39	GIQ0779	116	561.7	116	456
40	GIQ0780	1,714	561.7		456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
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6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0782	1,387	561.7	1,387	456
23	GIQ0783	991	561.7	991	456
24	GIQ0784	835	561.7	835	456
25	GIQ0785	974	561.7	974	456
26	GIQ0786	1,310	561.7	1,310	456
27	GIQ0787	1,203	561.7	1,203	456
28	GIQ0788	943	561.7	943	456
29	GIQ0789	1,194	561.7	1,194	456
30	GIQ0790	1,033	561.7	1,033	456
31	GIQ0791	809	561.7	355	456
32	GIQ0792	454	561.7	454	456
33	GIQ0793	839	561.7	839	456
34	GIQ0794	258	561.7	258	456
35	GIQ0795	134	561.7	134	456
36	GIQ0796	134	561.7	134	456
37	GIQ0797	52	561.7	52	456
38	GIQ0799	52	561.7	52	456
39	GIQ0800	78	561.7	78	456
40	GIQ0801	78	561.7	78	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0802	78	561.7	78	456
23	GIQ0803	78	561.7	78	456
24	Pre-Application Studies - East	9,163	561.7	9,163	456
25	Pre-Application Studies - West	6,345	561.7	6,345	456
26					
27					
28					
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40					

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - CA	477,816	1,102,620	908	1,016,833	563,603
2	DSM Balancing Account - ID	1,145,809	1,065,655	908,431	2,128,235	83,229
3	DSM Balancing Account - UT	7,118,153	14,141,833	908,431	21,259,986	
4	DSM Balancing Account - WA	2,064,723	2,405,018	908	2,998,757	1,470,984
5	DSM Balancing Account - WY	1,053,731	1,783,227	908,431	1,204,381	1,632,577
6	Deferred Excess Net Power Costs - CA	5,550,540	501,865	555	827,068	5,225,337
7	Deferred Excess Net Power Costs - ID	17,505,859	4,512,659	555	4,920,962	17,097,556
8	Deferred Excess Net Power Costs - UT	28,437,268	265,293	555	11,271,706	17,430,855
9	Deferred Excess Net Power Costs - WY	11,185,688	772,555	555	3,187,853	8,770,390
10	Deferred Excess RECs in Rates - UT	7,905,171		456,431	2,993,272	4,911,899
11	Deferred Excess RECs/SO2 in Rates - WY	613,018	1,426	456	382,036	232,408
12	Deferred Excess RECs in Rates - WA	1,989,138		456	614,326	1,374,812
13	Deferred Income Tax Electric	426,478,907	225,282	282,283	5,353,861	421,350,328
14	Solar ITC Basis Adjustment Regulatory Asset	77,072	53	282,283	1,251	75,874
15	Tax Adj on Postretirement Benefits - OR (5)	1,372,852		410.1	299,534	1,073,318
16	Pension	456,960,282			8,184,186	448,776,096
17	Other Postretirement	28,580,128	1,405,811			29,985,939
18	Postemployment Costs	3,101,572			157,825	2,943,747
19	Powerdale Decommissioning - ID (10)	117,038		407.3	6,554	110,484
20	Carbon Plant Regulatory Asset - ID (6)	2,153,873		403	119,659	2,034,214
21	Carbon Plant Regulatory Asset - UT (6)	15,500,886		403	861,161	14,639,725
22	Carbon Plant Regulatory Asset - WY (6)	5,211,845		403	289,547	4,922,298
23	Carbon Plant Inventory Regulatory Asset	3,449,365	2			3,449,367
24	Depreciation Study Deferral - ID	4,111,778	439,678			4,551,456
25	Depreciation Study Deferral - UT (17)	1,920,648		403	32,011	1,888,637
26	Depreciation Study Deferral - WY (17)	6,632,864		403	110,548	6,522,316
27	Generating Plant Liquidated Damages - WY	1,325,848		930.2	13,572	1,312,276
28	Generating Plant Liquidated Damages - UT	612,500		930.2	8,750	603,750
29	Klamath Hydroelectric Relicensing Costs - UT (10)	24,550,993	267,594	404	1,120,860	23,697,727
30	Cholla Plant Transaction Costs (26)	1,016,850		557	234,658	782,192
31	Washington Colstrip Unit No. 3 (22)	239,225		456	13,047	226,178
32	Environmental Costs (10)	45,426,611	727,284	925,253	874,304	45,279,591
33	Asset Retirement Obligations Regulatory Difference	68,218,226	5,253,983			73,472,209
34	Unamortized Contract Values	107,624,970		242	26,437,724	81,187,246
35	Unrealized Loss on Derivative Contracts	89,128,325	12,421,205			101,549,530
36	Greenhouse Gas Allowance Compliance - CA	1,709,025	2,080,583	456	3,789,608	
37	Solar Feed-In Tariff Deferral - OR (1)	5,166,628	1,751,547		1,281,717	5,636,458
38	Solar Incentive Subscriber Program - UT	768,705	401,231			1,169,936
39	Deferred Intervenor Funding Grants - OR (1)	996,170	69,378	928	359,571	705,977
40	Deferred Intervenor Funding Grants - CA	40,498	49			40,547
41	Deferred Intervenor Funding Grants - ID	26,865				26,865
42	Catastrophic Event Regulatory Asset - CA (1)	452,792			136,216	316,576
43	Alternative Rate for Energy (CARE) - CA	518,827	20,634		151,005	388,456

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Overburden Cost - ID	504,764	296,993	501	530,952	270,805
2	Deferred Overburden Cost - WY	1,418,048	835,662	501	1,492,298	761,412
3	BPA Balancing Account - OR	1,714,740	1,379,958			3,094,698
4	Asset Sales Balancing Account - OR	280,952	5,330	421	6,950	279,332
5	Property Insurance Reserve - OR	69,376	292,398	924	361,774	
6	Misc. Regulatory Assets/Liabilities - OR	263,785	404			264,189
7	Depreciation Deferral - WA	6,648				6,648
8	Utah Mine Disposition	173,139,199	4,226,956		5,334,334	172,031,821
9	Preferred Stock Redemption Loss - WY (10)	219,239		407.3	7,111	212,128
10	Preferred Stock Redemption Loss - UT (10)	636,173		407.3	20,632	615,541
11	Preferred Stock Redemption Loss - WA (10)	102,104		407.3	3,330	98,774
12	Mobile Home Park Conversion - CA	8,759	251			9,010
13						
14						
15						
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43						
44	TOTAL :	1,566,902,869	58,654,417		110,399,965	1,515,157,321

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 10 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits and sulfur dioxide revenues in rates being amortized.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life is 26 years. Amounts primarily represent income tax benefits and expense related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 16 Column: a

Weighted average remaining life is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 16 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 17 Column: a

Weighted average remaining life is eight years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 18 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 18 Column: d

Postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 27 Column: a

Weighted average remaining life is 27 years.

Schedule Page: 232 Line No.: 28 Column: a

Weighted average remaining life is 18 years.

Schedule Page: 232 Line No.: 34 Column: a

Weighted average remaining life is eight years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 35 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 37 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

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Schedule Page: 232 Line No.: 42 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232 Line No.: 43 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 8 Column: a

Forecasted weighted average remaining life of portion being amortized is approximately three years.

Schedule Page: 232.1 Line No.: 8 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 501, Fuel
Account 506, Miscellaneous steam power expenses

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - UT				2,473,006	2,473,006
2	Oregon Energy Conservation Charge	2,639,411	131,232	7,544,074	7,720,548	2,815,885
3	Deferred Excess Net Power Costs - UT				119,321	119,321
4	Deferred Excess Net Power Costs - WA Hydro	137,560	555	4	2,806	140,362
5	Deferred Excess Net Power Costs - WA	101,377			2,322,087	2,423,464
6	Deferred Excess Net Power Costs - WY	6,029,619	555	4,925,816		1,103,803
7	Deferred Excess RECs in Rates - UT				151,050	151,050
8	Deferred Excess RECs/SO2 in Rates - WY				177,268	177,268
9	Income Tax Reg. Liability - WA Flow Through	968,175	411.1	21,925		946,250
10	Investment Tax Credit Regulatory Liability	9,634,642	190	584,581	43	9,050,104
11	Tax on Bonus Depreciation - WY (1)	742,871	440,442	232,970	96,102	606,003
12	Greenhouse Gas Allowance Compliance - CA				1,375,593	1,375,593
13	Solar Feed-In Tariff Deferral - CA	1,476,577	903	61,572		1,415,005
14	Solar Incentive Program - UT	14,385,394	440,442,444,445	1,382,888	1,983,837	14,986,343
15	Renewable Portfolio Standards Compliance - OR	33,699			163	33,862
16	Utah Home Energy Lifeline	1,326,837	142	1,070	84,447	1,410,214
17	Washington Low Income Program	1,483,275	142	56,915	499,872	1,926,232
18	California Energy Savings Assistance Program		908	126,597	848,743	722,146
19	2013 FERC Rate True-up - OR	14,853,956			2,636,223	17,490,179
20	Asset Retirement Obligations Reg. Difference	6,967,080	230	1,184,199		5,782,881
21	BPA Balancing Account - WA	630,194			232,395	862,589
22	BPA Balancing Account - ID	3,747,277	440,442	125,575	2,739	3,624,441
23	Blue Sky - OR	3,331,577	440,442	993,157	427,649	2,766,069
24	Blue Sky - WA	236,454	440,442	43,214	47,049	240,289
25	Blue Sky - CA	207,294	440,442	1,952	18,019	223,361
26	Blue Sky - UT	5,860,078	440,442	157,776	743,012	6,445,314
27	Blue Sky - ID	132,298	440,442	2,365	13,555	143,488
28	Blue Sky - WY	565,502	440,442	83,256	49,535	531,781
29	Injuries & Damages Reserve - OR	6,876,490	925	12,124	842,294	7,706,660
30	Property Insurance Reserve - ID	551,446	924	47,636	28,386	532,196
31	Property Insurance Reserve - OR				1,405,368	1,405,368
32	Property Insurance Reserve - UT	3,421,097	924	1,112,278	538,059	2,846,878
33	Property Insurance Reserve - WY	52,344	924	125,445	87,452	14,351
34	Depreciation Deferral - OR	2,364,409			262,085	2,626,494
35	Merwin Fish Collector Project - WA	3,432				3,432
36	Direct Access 5-Year Opt Out - OR	596,359	442,431	735,054	446,955	308,260
37						
38						
39						
40						
41	TOTAL	89,356,724		19,562,443	25,635,661	95,429,942

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FOOTNOTE DATA			

Schedule Page: 278 Line No.: 10 Column: a

Weighted average remaining life is 39 years.

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,386,754,056	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,164,812,322	
5	Large (or Ind.) (See Instr. 4)	1,105,953,916	
6	(444) Public Street and Highway Lighting	15,117,547	
7	(445) Other Sales to Public Authorities	17,138,601	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,689,776,442	
11	(447) Sales for Resale	114,654,553	
12	TOTAL Sales of Electricity	3,804,430,995	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,804,430,995	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	7,090,313	
17	(451) Miscellaneous Service Revenues	4,186,201	
18	(453) Sales of Water and Water Power	73,233	
19	(454) Rent from Electric Property	15,265,335	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	14,481,454	
22	(456.1) Revenues from Transmission of Electricity of Others	73,776,447	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	114,872,983	
27	TOTAL Electric Operating Revenues	3,919,303,978	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
11,908,743				2
				3
12,596,895				4
15,897,195				5
107,091				6
266,043				7
				8
				9
40,775,967				10
4,492,657				11
45,268,624				12
				13
45,268,624				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2016:

Account service charges - disconnects/reconnects/returned check charges	\$ 3,267,173
Customer contract flat rate billings	891,048

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the nine-month period ended September 30, 2016:

Wind-based ancillary services	\$ 8,056,940
Amortization of California greenhouse gas allowance revenue	5,873,106
Energy exchange credits	4,908,564
Flyash/by-product sales	3,222,148
Revenue from generation interconnection and transmission service request studies	854,939
Timber sales revenue generated from utility-based property	739,708
Steam sales	366,460
Maintenance charges for work on transmission facilities	365,713
Service territory fixed cost recovery fee	257,322
Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000	(4,884,376)
Renewable energy credit sales, including amortization and deferrals	(5,835,624)

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	703,317,016
3	Steam Power Generation - Maintenance (510-515)	133,453,940
4	Total Power Production Expenses - Steam Power	836,770,956
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	23,549,475
9	Hydraulic Power Generation - Maintenance (541-545.1)	7,923,104
10	Total Power Production Expenses - Hydraulic Power	31,472,579
11	Other Power Generation - Operation (546-550.1)	208,452,415
12	Other Power Generation - Maintenance (551-554.1)	16,607,509
13	Total Power Production Expenses - Other Power	225,059,924
14	Other Power Supply Expenses	
15	Purchased Power (555)	427,879,057
16	System Control and Load Dispatching (556)	1,250,992
17	Other Expenses (557)	36,327,490
18	Total Other Power Supply Expenses (line 15-17)	465,457,539
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,558,760,998
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	6,249,882
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	5,624,463
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	1,339,374
28	(561.5) Reliability, Planning and Standards Development	1,336,792
29	(561.6) Transmission Service Studies	85,182
30	(561.7) Generation Interconnection Studies	922,741
31	(561.8) Reliability, Planning and Standards Development Services	5,622,528
32	(562) Station Expenses	2,746,144
33	(563) Overhead Line Expenses	337,614
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	97,561,124
36	(566) Miscellaneous Transmission Expenses	2,989,884
37	(567) Rents	1,314,343
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	126,130,071
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	788,584
42	(569) Maintenance of Structures	53,493
43	(569.1) Maintenance of Computer Hardware	163,187
44	(569.2) Maintenance of Computer Software	215,906
45	(569.3) Maintenance of Communication Equipment	2,983,142
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	9,151,326
48	(571) Maintenance Overhead Lines	13,291,874
49	(572) Maintenance of Underground Lines	125,656
50	(573) Maintenance of Miscellaneous Transmission Plant	85,817
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	26,858,985
53	Total Transmission Expenses (Lines 39 and 52)	152,989,056
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	47,350,902
74	Distribution Maintenance Expenses (590-598)	100,738,372
75	Total Distribution Expenses (Lines 73 and 74)	148,089,274

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	62,716,103
2	(907-910) Customer Service and Information Expenses	111,956,088
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	55,803,352
7	921 Office Supplies and Expenses	6,522,978
8	(Less) 922 Administrative Expenses Transferred-Credit	24,533,083
9	923 Outside Services Employed	10,530,464
10	924 Property Insurance	10,813,069
11	925 Injuries and Damages	-4,404,861
12	926 Employee Pensions and Benefits	
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	18,702,477
15	(Less) 929 Duplicate Charges-Credit	2,650,024
16	930.1 General Advertising Expenses	1,818
17	930.2 Miscellaneous General Expenses	1,683,560
18	931 Rents	3,440,409
19	TOTAL Operation (Total of lines 6 thru 18)	75,910,159
20	Maintenance	
21	935 Maintenance of General Plant	16,266,675
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	92,176,834

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FOOTNOTE DATA			

Schedule Page: 325 Line No.: 11 Column: b

Amount includes expected insurance recovery.

Schedule Page: 325 Line No.: 12 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2016, pensions and benefits expense was \$86,575,094.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Avangrid Renewables, LLC			NF
3	Avangrid Renewables, LLC			SFP
4	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
5	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
6	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
7	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
8	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
9	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
10	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
11	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	AD
12	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	LFP
13	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	NF
14	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	SFP
15	Black Hills/Colorado Electric Utility Company			NF
16	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
17	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
18	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
19	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
20	Black Hills Corporation			NF
21	Black Hills Corporation			SFP
22	Black Hills Power, Inc.			NF
23	Black Hills Power, Inc.			SFP
24	Bonneville Power Administration			OS
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
27	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
28	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
29	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
30	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
31	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
32	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
33	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
34	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 436		Borah/Brady Sub				1
V11-1-3,8	Various	Various		38,827	38,827	2
V11-1-3,7	Various	Various		7,274	7,274	3
V11-5,6						4
V11-5,6						5
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31	13,375	13,375	6
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	31			7
V11-1-3,5,6	Ponderosa Substation	Various	17	36,714	36,714	8
V11-1-3,5,6	Ponderosa Substation	Various	14			9
V11-1,2,3	Yellowtail Sub	Sheridan Substation	11	20,242	20,242	10
V11-1,2,3	Yellowtail Sub	Sheridan Substation				11
V11-1,2,3	Dave Johnston Sub	Yellowtail Sub		27,651	27,651	12
V11-1,2,8	Various	Various		4,121	4,121	13
V11-1,2,7	Various	Various		80	80	14
V11-1,2,8	Various	Various		15	15	15
V11-1,2	Various	Sheridan Substation	46			16
V11-1,2	Various	Sheridan Substation	40			17
V11-1,2,7	Various	Wyodak Substation	52	54,069	54,069	18
V11-1,2,7	Various	Wyodak Substation	52			19
V11-1,2,8	Various	Various		1,286	1,286	20
V11-1,2,7	Various	Various		189	189	21
V11-1,2,8	Various	Various		217	217	22
V11-1,2,7	Various	Various		5	5	23
R.S. 369	Midpoint Substation	Summer Lake Sub				24
R.S. 237	Various	Various	383	326,480	326,480	25
V11-2,7	Lost Creek Hydro Plt	Alvey Substation	58	62,180	62,180	26
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation	3	6,359	6,359	27
V11-1-3,5,6	Bonneville Power Adm	Gazley Substation				28
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation	1	788	788	29
V11-1-3,5,6	Bonneville Power Adm	Tieton Substation				30
V11-1-3,5,6	McNary Substation	Hinkle Substation	1	168	168	31
V11-1-3,5,6	McNary Substation	Hinkle Substation				32
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	18,546	18,546	33
V11-2,7	USBR Green Springs	Bonneville Power Adm	19			34
			3,450	3,683,747	3,653,850	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	429,428	59,112	488,540	2
	122,071	16,753	138,824	3
		48,238	48,238	4
		70	70	5
232,687		10,283	242,970	6
		-469	-469	7
83,395		39,075	122,470	8
		-34	-34	9
81,820		16,357	98,177	10
		-6	-6	11
186,149		26,401	212,550	12
	17,003	759	17,762	13
	597	26	623	14
	53	2	55	15
265,820		11,777	277,597	16
		-688	-688	17
387,811		17,139	404,950	18
		-782	-782	19
	4,400	192	4,592	20
	1,820	64	1,884	21
	1,387	61	1,448	22
	385	14	399	23
				24
1,091,126		18,531	1,109,657	25
434,349		3,895	438,244	26
27,106		48,924	76,030	27
		166	166	28
2,779		918	3,697	29
		-12	-12	30
2,042		378	2,420	31
		-3	-3	32
139,612		1,282	140,894	33
		-1,157	-1,157	34
16,642,785	2,298,123	8,398,965	27,339,873	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
2	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
3	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
4	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
5	Bonneville Power Administration			NF
6	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
7	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	AD
8	Brookfield Energy Marketing LP			NF
9	Cargill Power Markets, LLC			NF
10	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
11	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
12	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	AD
13	Deseret Generation & Trans.			NF
14	Eugene Water & Electric Board			LFP
15	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
16	Exelon Generation Company, LLC			NF
17	Exelon Generation Company, LLC			AD
18	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
19	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
20	Idaho Power Company			OS
21	Idaho Power Company			AD
22	Idaho Power Company			NF
23	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
24	Morgan Stanley Capital Group, Inc.			NF
25	Morgan Stanley Capital Group, Inc.			SFP
26	Nevada Power Company			NF
27	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
28	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	AD
29	NextEra Energy Resources, LLC			NF
30	NextEra Energy Resources, LLC			SFP
31	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	FNO
32	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	AD
33	Olene KBG, LLC	Exxon Mobil	Nevada Power Company	LFP
34	Pacific Gas & Electric Company			OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 368	Malin Substation	Malin Substation		188,111	188,111	1
V11-1-3,5,6	Bonneville Power Adm		6	14,426	14,426	2
V11-1-3,5,6	Bonneville Power Adm					3
R.S. 299	Various	Various	185	79,119	79,119	4
V11-1,2,8	Various	Various				5
V11-1-3,5,6	Cardwell-Merwin		7	18,674	18,674	6
V11-1-3,5,6	Cardwell-Merwin					7
V11-1,2,8	Various	Various		212	212	8
V11-1,2,8	Various	Various		16,828	16,828	9
R.S. 234	Swift Unit No. 2	Woodland Substation				10
R.S. 280	Various	Various	94	205,567	205,567	11
R.S. 280	Various	Various				12
V11-1,2,8	Various	Various		1,085	1,085	13
V11-1,2,7	Various	Various				14
V11-1-3,5,6	Bonneville Power Adm	Various	1	2,294	2,294	15
V11-1-3,5,6,8	Various	Various		5,541	5,541	16
V11-1-3,5,6,8	Various	Various				17
R.S. 322	Targhee Substation	Goshen Substation				18
S.A. 761	Foote Creek Sub	Various				19
R.S. 257	Antelope Substation	Antelope Substation		6,594	6,594	20
S.A. 212	Trona Substation	Red Butte/Mona Sub				21
V11-1,2,8	Various	Various		2,250	2,250	22
R.S. 302	Duchesne	Duchesne		6,061	6,061	23
V11-1-3,8	Various	Various		17,594	17,594	24
V11-1-3,7	Various	Various		213	213	25
V11-1,2,8	Various	Various		3,185	3,185	26
V11-1-3,5-7	Wallula Substation	Wala-MIDC path	103	41,468	41,468	27
V11-5-7	Wallula Substation	Wala-MIDC path	103			28
V11-1-3,8	Various	Various		4,005	4,005	29
V11-1-3,7	Various	Various		90	90	30
V11-1-3,5,6	Bonneville Power Adm	Various	58	48,645	48,645	31
V11-1-3,5,6	Bonneville Power Adm	Various				32
V11-1,2,7	PGE	Olene KBG, LLC				33
R.S. 607						34
			3,450	3,683,747	3,653,850	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		63,396	63,396	1
49,058		45,575	94,633	2
		-900	-900	3
71,868		93,143	165,011	4
	86,104	3,768	89,872	5
74,905		22,876	97,781	6
		-286	-286	7
	1,054	47	1,101	8
	131,771	5,758	137,529	9
		41,384	41,384	10
838,749		520,557	1,359,306	11
		-59,045	-59,045	12
	5,442	243	5,685	13
		221,411	221,411	14
6,389		2,933	9,322	15
	65,060	-1,943	63,117	16
		-12,757	-12,757	17
		37,827	37,827	18
		9,231	9,231	19
581,721		25,709	607,430	20
		-489	-489	21
	16,567	728	17,295	22
		4,815	4,815	23
	125,281	5,505	130,786	24
	1,491	65	1,556	25
	24,352	439	24,791	26
426,589		92,613	519,202	27
		7,765	7,765	28
	74,720	-14,999	59,721	29
	320	20	340	30
111,534		52,735	164,269	31
		-189	-189	32
129,270		5,713	134,983	33
		3,625,000	3,625,000	34
16,642,785	2,298,123	8,398,965	27,339,873	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Pacific Gas & Electric Company			NF
2	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
3	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
4	Powerex Corporation	Bonneville Power Administration	CAISO	AD
5	Powerex Corporation	Powerex Corporation	CAISO	LFP
6	Powerex Corporation	Powerex Corporation	CAISO	AD
7	Powerex Corporation	Powerex Corporation	CAISO	LFP
8	Powerex Corporation	Powerex Corporation	CAISO	AD
9	Powerex Corporation	Powerex Corporation	CAISO	LFP
10	Powerex Corporation	Powerex Corporation	CAISO	AD
11	Powerex Corporation	Powerex Corporation	CAISO	LFP
12	Powerex Corporation	Powerex Corporation	CAISO	AD
13	Powerex Corporation	Powerex Corporation	CAISO	LFP
14	Powerex Corporation	Powerex Corporation	CAISO	AD
15	Powerex Corporation			NF
16	Powerex Corporation			SFP
17	Puget Sound Power & Light Company			SFP
18	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
19	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
20	Salt River Project	Salt River Project	Salt River Project	LFP
21	Salt River Project	Salt River Project	Salt River Project	AD
22	Shell Energy Corporation, Inc	NextEra Energy Resources, LLC	Grant County PUD	LFP
23	Shell Energy Corporation, Inc			NF
24	Shell Energy Corporation, Inc			SFP
25	Sierra Pacific Power Company			OS
26	Southern California Edison Company			NF
27	Southern California Edison Company			AD
28	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
29	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
30	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
31	Talen Energy Marketing, LLC			NF
32	Talen Energy Marketing, LLC			SFP
33	Tenaska Power Services Co			NF
34	The Energy Authority, Inc.			NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,8	Various	Various		66	66	1
R.S. 123	Various	Buffalo Substation				2
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83	189,142	189,142	3
V11-1,2,7	Bonneville Power Adm	CRAG View Substation	83			4
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			5
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			6
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			7
V11-1,7	Malin 500 Substation	Round Mountain Sub	67			8
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			9
V11-1,7	Malin 500 Substation	Round Mountain Sub	66			10
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			11
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			12
V11-1,7	Malin 500 Substation	Round Mountain Sub	150			13
V11-1,7	Malin 500 Substation	Round Mountain Sub	50			14
V11-1,2,8	Various	Various		47,285	47,285	15
V11-1-3,7	Various	Various		19,061	19,061	16
V11-1,2,8	Various	Various				17
V11-1,2,7	Malin Substation	Malin Substation	31	11,500	11,500	18
V11-1,2,7	Malin Substation	Malin Substation	31			19
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26	34,333	34,333	20
V11-1,2,7	Enel Cove Fort	Red Butte Substation	26			21
V11-1,2,7	Wallula Substation	Wala-MIDC path		23,707	23,707	22
V11-1-3,8	Various	Various		19,777	19,777	23
V11-1-3,7	Various	Various		1,665	1,665	24
R.S. 674	Sigurd Substation	Utah-Nevada Border				25
V11-1-3,5,6,11	Various	Various		65,866	65,866	26
V11-1-3,5,6,11	Various	Various				27
V11-1-3,11	Tieton Substation	Various		11	11	28
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4	5,156	5,156	29
V11-1,2,7	Yellowtail Sub	Wyodak Substation	4			30
V11-1,2,8	Various	Various		793	793	31
V11-1,2,7	Various	Various		24	24	32
V11-1-3,8	Various	Various		854	854	33
V11-1,2,8	Various	Various		701	701	34
			3,450	3,683,747	3,653,850	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	492	46	538	1
		70	70	2
620,498		27,423	647,921	3
		-1,251	-1,251	4
497,527		12,776	510,303	5
		-1,005	-1,005	6
497,527		12,776	510,303	7
		-1,005	-1,005	8
490,101		12,585	502,686	9
		-990	-990	10
371,289		9,534	380,823	11
		-750	-750	12
1,113,867		28,602	1,142,469	13
		-2,250	-2,250	14
	304,616	30,839	335,455	15
	100,563	12,977	113,540	16
	15	1	16	17
232,687		10,283	242,970	18
		-469	-469	19
193,909		8,570	202,479	20
		-391	-391	21
				22
	119,974	5,320	125,294	23
	8,281	366	8,647	24
		12,531	12,531	25
	590,996	164,915	755,911	26
		-7,967	-7,967	27
		10,926	10,926	28
31,025		1,371	32,396	29
		-47	-47	30
	11,977	524	12,501	31
	179	8	187	32
	5,286	233	5,519	33
	4,820	212	5,032	34
16,642,785	2,298,123	8,398,965	27,339,873	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority, Inc.			SFP
2	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
3	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
4	TransAlta Energy Marketing (U.S.) Inc			NF
5	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
6	Tri-State Generation & Trans.		Tri-State Generation & Trans.	AD
7	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
8	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
9	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
10	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
11	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
12	Utah Associated Municipal Power Systems			NF
13	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
14	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
15	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	OS
16	Western Area Power Administration	Western Area Power Administration		OS
17	Western Area Power Administration	Western Area Power Administration		OS
18	Western Area Power Administration	Western Area Power Administration		OS
19	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
20	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
21	Western Area Power Adm CO River	Western Area Power Adm CO River		NF
22	Accrual			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,7	Various	Various		50	50	1
V11-1-3,5-7	South Milford Sub	Mona Substation	11	13,620	13,620	2
V11-1-3,5-7	South Milford Sub	Mona Substation	11			3
V11-1,2,8	Various	Various		1,734	1,734	4
V11-1-3,5,6	Dave Johnston Sub	Thermopolis Sub	17	29,663	29,663	5
V11-1-4	Dave Johnston Sub	Thermopolis Sub				6
V11-1-3,5,6	Walla Walla Sub	Burbank Pumps	1	1,245	1,245	7
R.S. 286	Various	Various		14,674	14,674	8
R.S. 67	Redmond Substation	Crooked River Pumps		5,866	5,866	9
R.S. 297	Various	Various	644	1,029,908	1,029,908	10
R.S. 297	Various	Various				11
V11-1-3,8	Various	Various		4,614	4,614	12
R.S. 637	Various	Various	111	223,896	223,896	13
R.S. 637	Various	Various				14
R.S. 591	Pelton Reregulating	Round Butte Sub		18,548	18,548	15
R.S. 262	Various	Various	330	470,122	441,915	16
R.S. 263	Various	Various		13,160	10,760	17
R.S. 684	Dave Johnston Sub	Various				18
V11-1,2	Wyoming Distribution	Wyoming Distribution	1	6,877	6,877	19
V11-1,2,8	Various	Wyoming Distribution	1			20
V11-1,2,8	Various	Various		291	291	21
				148,990	149,700	22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			3,450	3,683,747	3,653,850	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	178	8	186	1
85,322		22,948	108,270	2
		-172	-172	3
	10,701	473	11,174	4
107,687		36,931	144,618	5
		-122	-122	6
3,111		4,754	7,865	7
		14,674	14,674	8
677			677	9
5,426,234		930,697	6,356,931	10
		20,878	20,878	11
	27,893	3,930	31,823	12
1,093,941		137,861	1,231,802	13
		-1,681	-1,681	14
		29,925	29,925	15
637,250		150,000	787,250	16
		9,123	9,123	17
				18
15,354		17,365	32,719	19
		-19	-19	20
	2,846	125	2,971	21
		1,558,590	1,558,590	22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
16,642,785	2,298,123	8,398,965	27,339,873	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 332, Transmission of electricity by others, in this Form 3-Q.

Schedule Page: 328 Line No.: 1 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 4 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 4 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 4 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 4 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 4 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 5 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 5 Column: d

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 5 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 5 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 5 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 6 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 279) terminating on April 30, 2019.

Schedule Page: 328 Line No.: 7 Column: m

2015 transmission and ancillary services. 2015 annual transmission services true-up refund.

Schedule Page: 328 Line No.: 8 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

Schedule Page: 328 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 742) terminating on April 30, 2018.

Schedule Page: 328 Line No.: 9 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 10 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 11 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 11 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328 Line No.: 12 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 818) terminating on December 31, 2016.

Schedule Page: 328 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 14 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: a

This footnote applies to all occurrences of "Black Hills/Colorado Electric Utility Company" on pages 328-330. Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 15 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 17 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 17 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 18 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 19 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 20 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 22 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 23 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 24 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 24 Column: d

Legacy Contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 3-Q.

Schedule Page: 328 Line No.: 25 Column: d

Legacy Contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 26 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 26 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 27 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 27 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 27 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 28 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (8th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 28 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328 Line No.: 29 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 29 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 30 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 30 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328 Line No.: 31 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 31 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 32 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 32 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328 Line No.: 33 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of the Interior, Bureau of Reclamation.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 33 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 34 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.1 Line No.: 1 Column: d

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 1 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 2 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 2 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 3 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 3 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 3 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.1 Line No.: 4 Column: d

Legacy Contract (2nd Revised Rate Schedule 299) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination on June 2011.

Schedule Page: 328.1 Line No.: 4 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 6 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 6 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 7 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 7 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.1 Line No.: 8 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 10 Column: a

This footnote applies to all occurrences of "Cowlitz County PUD" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.1 Line No.: 10 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.1 Line No.: 10 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 11 Column: a

This footnote applies to all occurrences of "Deseret Generation & Trans." on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 11 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 11 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 12 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 12 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.1 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 780) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328.1 Line No.: 14 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 15 Column: d

Transmission service under the Open Access Transmission Tariff (Service Agreement 789). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 16 Column: m

Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Unauthorized use of transmission service. Scheduling, system control and dispatch service.

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Schedule Page: 328.1 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 17 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.1 Line No.: 18 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 18 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 19 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.1 Line No.: 19 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.1 Line No.: 20 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 20 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 20 Column: d

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho Power Company and United States Department of Education Supply Agreement.

Schedule Page: 328.1 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 21 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 21 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 21 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 212) terminating May 31, 2019.

Schedule Page: 328.1 Line No.: 21 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.1 Line No.: 22 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 22 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control

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service.

Schedule Page: 328.1 Line No.: 23 Column: d

Legacy Contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.1 Line No.: 23 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 25 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 25 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 27 Column: c

This footnote applies to all occurrences of "Grant County PUD" on pages 328-330. Complete name is Grant County Public Utility District.

Schedule Page: 328.1 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 733) terminating on November 30, 2017.

Schedule Page: 328.1 Line No.: 28 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to

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FERC Docket No. ER11-3646.

Schedule Page: 328.1 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 31 Column: d

Transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 32 Column: d

Transmission service under the Open Access Transmission Tariff (6th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.1 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 766) terminating on May 31, 2019.

Schedule Page: 328.1 Line No.: 33 Column: f

This footnote applies to all occurrences of "PGE" on pages 328-330. Complete name is Portland General Electric Company.

Schedule Page: 328.1 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 34 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 34 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 34 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November

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20, 2007).

Schedule Page: 328.1 Line No.: 34 Column: f

Malin to Indian Springs line segment

Schedule Page: 328.1 Line No.: 34 Column: g

Malin to Indian Springs line segment

Schedule Page: 328.1 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 2 Column: c

Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.2 Line No.: 2 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.2 Line No.: 2 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 3 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.2 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 4 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 5 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 6 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 700) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 6 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.2 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

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Schedule Page: 328.2 Line No.: 7 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 8 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 8 Column: m
2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.2 Line No.: 9 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 9 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 10 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.2 Line No.: 10 Column: m
2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.2 Line No.: 11 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 11 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 12 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 748) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 12 Column: m
2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.2 Line No.: 13 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 13 Column: m
Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 14 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 749) terminating on December 31, 2018.

Schedule Page: 328.2 Line No.: 14 Column: m
2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.2 Line No.: 15 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 15 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 16 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

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Schedule Page: 328.2 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 17 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 18 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.2 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 795) terminating on December 31, 2020.

Schedule Page: 328.2 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 795) terminating on December 31, 2020.

Schedule Page: 328.2 Line No.: 19 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.2 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 21 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.2 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.2 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: c

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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 25 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.2 Line No.: 25 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 25 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.2 Line No.: 25 Column: d

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.2 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.2 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 26 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 27 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.2 Line No.: 28 Column: c

Complete name is Southern California Public Power Authority. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 28 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.2 Line No.: 28 Column: m

Unauthorized use of transmission service.

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Schedule Page: 328.2 Line No.: 29 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.2 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 30 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.2 Line No.: 30 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.2 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 33 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 34 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 34 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
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Schedule Page: 328.3 Line No.: 1 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 1 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 2 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 2 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 3 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: d
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 3 Column: m
2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.3 Line No.: 4 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 5 Column: a
This footnote applies to all occurrences of "Tri-State Generation & Trans." on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.3 Line No.: 5 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: d
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 5 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 6 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 6 Column: d
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 6 Column: m
2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.3 Line No.: 7 Column: d
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 7 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 8 Column: c

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.3 Line No.: 8 Column: d

Legacy Contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.3 Line No.: 8 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.3 Line No.: 9 Column: d

Legacy Contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation, Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

Schedule Page: 328.3 Line No.: 10 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.3 Line No.: 10 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 10 Column: m

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 11 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, 3rd Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 11 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.3 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 13 Column: d

Legacy Contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 14 Column: d

Legacy Contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 14 Column: m

2015 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER11-3646.

Schedule Page: 328.3 Line No.: 15 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.3 Line No.: 15 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 16 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 16 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 16 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.3 Line No.: 17 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 17 Column: d

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 17 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.3 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 18 Column: d

Legacy Contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332, Transmission of electricity by others, in this Form 3-Q.

Schedule Page: 328.3 Line No.: 19 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.3 Line No.: 19 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 20 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.3 Line No.: 20 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.3 Line No.: 20 Column: m

2014 and 2015 annual transmission services true-up refunds-surcharge.

Schedule Page: 328.3 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 22 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD			-438			-438
2	Arizona Public Service	LFP	142,086	142,086	476,055			476,055
3	Arizona Public Service	NF	2,110	2,110	9,893			9,893
4	Arizona Public Service	OS					2,742	2,742
5	Arizona Public Service	SFP	1,496	1,496	11,992			11,992
6	Ashland, City of	FNS	525	525		5,245		5,245
7	Avista Corporation	FNS	15,215	15,729	51,615			51,615
8	Avista Corporation	NF	800	800	4,616			4,616
9	Big Horn Rural Electric	OLF					40,122	40,122
10	Black Hills Power, Inc.	NF			-754			-754
11	Bonneville Power Admin	AD			-16,524	14	-1,851	-18,361
12	Bonneville Power Admin	FNS			1,435,696			1,435,696
13	Bonneville Power Admin	LFP	1,096,940	1,096,940	16,803,818			16,803,818
14	Bonneville Power Admin	NF	83,276	83,276		428,871		428,871
15	Bonneville Power Admin	OLF	1,132,489	1,185,775	5,466,177		24,687	5,490,864
16	Bonneville Power Admin	OS	11,589	11,589			15,616	15,616
	TOTAL		3,984,013	4,056,260	30,145,173	635,103	1,414,361	32,194,637

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	SFP	36,271	36,271		186,796		186,796
2	CA Ind. Sys. Operator	AD				-4,047	343,676	339,629
3	CA Ind. Sys. Operator	OS	1,874	1,874			404,549	404,549
4	CA Ind. Sys. Operator	SFP				19,761		19,761
5	Deseret Gen & Trans	LFP	24,894	24,894	1,111,653			1,111,653
6	Flathead Elect Coop Inc	OS					18,445	18,445
7	Idaho Power Company	FNS			3,162			3,162
8	Idaho Power Company	LFP	1,112,453	1,126,080	2,987,325			2,987,325
9	Idaho Power Company	NF	15,847	15,847	64,090			64,090
10	Idaho Power Company	OS				-1,537	330	-1,207
11	Idaho Power Company	SFP	800	800	1,400			1,400
12	Moon Lake Elect. Assoc.	FNS					70,139	70,139
13	Nevada Power Company	AD					-1,805	-1,805
14	Nevada Power Company	OS					8,604	8,604
15	Nevada Power Company	SFP	14,400	14,400	60,000			60,000
16	NorthWestern Corp.	NF	650	1,537	106,424			106,424
	TOTAL		3,984,013	4,056,260	30,145,173	635,103	1,414,361	32,194,637

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	NorthWestern Corp.	OS					5,318	5,318
2	NorthWestern Corp.	SFP	912	912	3,948			3,948
3	Platte River Pwr Auth	LFP	49,228	49,228	212,425			212,425
4	Platte River Pwr Auth	OS					3,827	3,827
5	Portland Gen. Electric	OLF					219	219
6	Powerex Corporation	SFP			-57,617			-57,617
7	Public Service Co of CO	LFP	42,136	44,103	260,195			260,195
8	Public Service Co of NM	AD			3,985			3,985
9	Puget Sound Energy, Inc	SFP	85,385	85,385	105,585			105,585
10	Sierra Pacific Power Co	AD	780	780	4,875		655	5,530
11	Sierra Pacific Power Co	NF	6,290	6,290	39,313			39,313
12	Sierra Pacific Power Co	OS					5,284	5,284
13	Surprise Valley Electr.	OLF					1,400	1,400
14	Tri-State Gen & Transm	LFP	30,883	32,849	260,195			260,195
15	Tri-State Gen & Transm	OS					1,487	1,487
16	Western Area Power Admn	AD			10,812		-22,705	-11,893
	TOTAL		3,984,013	4,056,260	30,145,173	635,103	1,414,361	32,194,637

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Western Area Power Admn	FNS			1,553,820			1,553,820
2	Western Area Power Admn	LFP	53,930	53,930				
3	Western Area Power Admn	NF	20,754	20,754	36,056			36,056
4	Western Area Power Admn	OS					196,873	196,873
5	Westport Field Svc LLC	LFP			-864,619			-864,619
6	Reserve						132,200	132,200
7	Accrual						164,549	164,549
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,984,013	4,056,260	30,145,173	635,103	1,414,361	32,194,637

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 1 Column: e
Settlement adjustment.

Schedule Page: 332 Line No.: 2 Column: b
Arizona Public Service Company - contract termination dates: January 11, 2041 and the date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332 Line No.: 4 Column: b
Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates October 31, 2020. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332 Line No.: 4 Column: g
Ancillary services.

Schedule Page: 332 Line No.: 9 Column: b
Big Horn Rural Electric Company - contract termination date: March 10, 2018.

Schedule Page: 332 Line No.: 9 Column: g
Use of facilities.

Schedule Page: 332 Line No.: 10 Column: e
Settlement adjustment.

Schedule Page: 332 Line No.: 11 Column: b
Settlement adjustment.

Schedule Page: 332 Line No.: 11 Column: e
Settlement adjustment.

Schedule Page: 332 Line No.: 11 Column: g
Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: b
Bonneville Power Administration - contract termination dates: September 1, 2016; November 1, 2016; December 1, 2016; April 1, 2017; July 1, 2017; November 1, 2017; September 1, 2018; October 1, 2018; December 1, 2018; January 1, 2019; July 1, 2019; September 1, 2019; October 1, 2019; November 1, 2019; December 1, 2019; November 1, 2020; October 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332 Line No.: 15 Column: b
Bonneville Power Administration - contract termination dates: December 31, 2018; September 30, 2027 and evergreen.

Schedule Page: 332 Line No.: 15 Column: g
Use of facilities.

Schedule Page: 332 Line No.: 16 Column: b
Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332 Line No.: 16 Column: g
Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 2 Column: a
This footnote applies to all occurrences of "CA Ind. Sys. Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 2 Column: b
Settlement adjustment.

Schedule Page: 332.1 Line No.: 2 Column: f

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Settlement adjustment.

Schedule Page: 332.1 Line No.: 2 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 3 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 5 Column: b

Deseret Generation and Transmission Co-operative - contract termination dates: January 1, 2018 and September 1, 2018.

Schedule Page: 332.1 Line No.: 6 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 8 Column: b

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Schedule Page: 332.1 Line No.: 10 Column: b

Idaho Power Company - Legacy contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332.1 Line No.: 10 Column: f

Credit for unreserved use.

Schedule Page: 332.1 Line No.: 10 Column: g

Ancillary services. Use of facilities. PacifiCorp's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 12 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 13 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.1 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 13 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 14 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 1 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 3 Column: b

Platte River Power Authority - contract termination date: October 31, 2017.

Schedule Page: 332.2 Line No.: 4 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 5 Column: b

Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 5 Column: g

Use of facilities.

Schedule Page: 332.2 Line No.: 6 Column: e

Reassignment of Bonneville Power Administration transmission.

Schedule Page: 332.2 Line No.: 7 Column: b

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 8 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 10 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.2 Line No.: 10 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 10 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 12 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 13 Column: b

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.2 Line No.: 13 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 14 Column: b

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 15 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 16 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 16 Column: g

Settlement adjustment.

Schedule Page: 332.3 Line No.: 2 Column: b

Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.3 Line No.: 4 Column: b

Western Area Power Administration - Legacy contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 328, Transmission of electricity for others, in this Form 3-Q.

Schedule Page: 332.3 Line No.: 4 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.3 Line No.: 5 Column: b

Westport Field Services, LLC - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 5 Column: e

Reimbursement for third party services.

Schedule Page: 332.3 Line No.: 6 Column: g

Reserve for a contingent liability.

Schedule Page: 332.3 Line No.: 7 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			27,160,533		27,160,533
2	Steam Production Plant	194,183,725				194,183,725
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	25,497,293		228,409		25,725,702
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	95,182,914				95,182,914
7	Transmission Plant	78,429,004				78,429,004
8	Distribution Plant	107,529,436				107,529,436
9	General Plant	30,055,670		955,019		31,010,689
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	530,878,042		28,343,961		559,222,003

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2016, depreciation expense associated with transportation equipment was \$10,935,905.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)		670	(348,859)	
3	Net Sales (Account 447)	(36,876)	(65,635)	(5,674)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(5,579,386)	(8,396,637)	(25,701,586)	
8					
9					
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41					
42					
43					
44					
45					
46	TOTAL	(5,616,262)	(8,461,602)	(26,056,119)	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q3</u>
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	6,076,433	492,881	10,139	28	1700
10	August	5,893,545	415,688	9,688	1	1700
11	September	5,201,702	610,867	8,443	1	1500
12	Total	17,171,680	1,519,436	28,270		

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 11 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for July, August and September are Pacific Daylight Time.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	14,856	4	1800	8,562	141	3,545		976	1,632
2	February	14,760	2	1800	8,287	141	3,545		1,145	1,642
3	March	13,692	29	800	7,409	127	3,545		1,141	1,470
4	Total for Quarter 1				24,258	409	10,635		3,262	4,744
5	April	12,881	14	1000	7,012	109	3,545		868	1,347
6	May	13,729	31	1700	7,663	111	3,545		908	1,502
7	June	17,985	28	1600	10,077	138	3,718		2,204	1,848
8	Total for Quarter 2				24,752	358	10,808		3,980	4,697
9	July	18,630	28	1700	10,449	398	3,650		2,222	1,911
10	August	17,539	16	1700	9,991	366	3,650		1,665	1,867
11	September	16,149	1	1500	8,833	333	3,650		1,738	1,595
12	Total for Quarter 3				29,273	1,097	10,950		5,625	5,373
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				78,283	1,864	32,393		12,867	14,814

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: d
Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 5 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 6 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 7 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 9 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 10 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 11 Column: d
Pacific Daylight Time

Schedule Page: 400 Line No.: 17 Column: e
Year-to-date 2016 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f
Year-to-date 2016 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g
Year-to-date 2016 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i
Year-to-date 2016 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j
Year-to-date 2016 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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