

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2019/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2019/Q2</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Mark Reis		06 Title of Contact Person Corporate Accounting Director
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-6859	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Koblaha	03 Signature Nikki L. Koblaha	04 Date Signed <i>(Mo, Da, Yr)</i> 08/23/2019
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2019/Q2

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	NA
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q2</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
California⁽¹⁾			
None			
Idaho⁽²⁾			
Clifton	06/01/2019	06/01/2029	—
Dayton	05/01/2019	05/01/2029	—
Weston	05/01/2019	05/01/2029	—
Oregon⁽³⁾			
None			
Utah⁽⁴⁾			
Aurora	03/01/2019	03/01/2024	—
Elsinore	02/01/2019	02/01/2029	—
Kingston	03/01/2019	03/01/2039	—
Morgan	05/01/2019	05/01/2029	—
Uintah County	04/08/2019	04/08/2029	—
West Bountiful	02/19/2019	02/19/2029	—
Washington⁽⁴⁾			
Pasco	05/24/2019	05/24/2029	—
Wyoming⁽⁵⁾			
None			

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah and Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (5) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

None.

ITEM 4.

None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 5.

For the three-month period ended June 30, 2019, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

As of March 2019, PacifiCorp placed into service the 30-mile high-voltage McNary-Wallula transmission line between the McNary substation in Oregon and the Wallula substation in Washington. For the three-month period ended March 31, 2019, PacifiCorp did not significantly increase or decrease its distribution territory.

ITEM 6.

Long-term Debt

In March 2019, PacifiCorp issued \$400 million of its 3.50% First Mortgage Bonds due June 2029 and \$600 million of its 4.15% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay short-term debt that was partially incurred in January 2019 to repay all of PacifiCorp's \$350 million, 5.50% First Mortgage Bonds due January 2019 and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

PacifiCorp currently has regulatory authority from the Idaho Public Utilities Commission ("IPUC") and the Oregon Public Utility Commission ("OPUC") to issue an additional \$1.0 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement with the United States Securities and Exchange Commission to issue up to \$1.0 billion additional first mortgage bonds through October 2021.

State commission authorizations for the above issuance and future issuances are as follows:

- IPUC – Case No. PAC-E-18-10, Order No. 34205, dated December 7, 2018, effective through September 30, 2023.
- OPUC – Docket No. UF-4304, Order No. 18-452, dated December 4, 2018.

In May 2019, PacifiCorp extended, with lender consent, the expiration date for each of its two existing \$600 million unsecured credit facilities to June 2022 by exercising the remaining one-year extension option for one facility and exercising the first of two available one-year extensions for the second facility.

In March 2019, PacifiCorp completed a re-offering of variable rate tax-exempt bond obligations totaling \$168 million, involving the cancellation, at PacifiCorp's request, of \$170 million of letters of credit support by the issuing banks. As a result, PacifiCorp's credit facility support for outstanding variable rate tax-exempt bond obligations increased by \$168 million.

For further discussion, refer to Note 4 of Notes to Financial Statements, in this Form No. 3-Q.

ITEM 7.

None.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 8.

For the six-month period ended June 30, 2019, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Combustion Turbine (UT)	2.33%	01/26/2019	\$ 71,496
IBEW 57 Laramie (WY)	1.29%	06/26/2019	9,461
IBEW 57 Power Delivery (UT, ID & WY)	2.29%	01/26/2019	1,878,830
IBEW 57 Power Supply (UT, ID & WY)	2.33%	01/26/2019	860,494
IBEW 659 (OR,CA)	1.71%	04/26/2019	522,295
IBEW 77 (WA)	2.09%	01/26/2019	22,593
UWUA 197 (OR)	1.51%	05/26/2019	23,035
Total			\$ 3,388,204

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

Refer to Note 9 of Notes to Financial Statements, in this Form No. 3-Q for information regarding certain legal proceedings affecting PacifiCorp.

ITEM 10.

For the six-month period ended June 30, 2019, Fossil Rock Fuels, LLC, a wholly owned subsidiary of PacifiCorp, distributed \$2.5 million of dividends, consisting of \$1.2 million unappropriated retained earnings distribution and \$1.3 million return of capital to PacifiCorp.

There have been no officer, director or security holder transactions during the six-month period ended June 30, 2019, other than preferred and common stock dividends declared and paid.

ITEM 11.

(Reserved.)

ITEM 12.

In July 2019, PacifiCorp completed a transaction with Eugene Water & Electric Board to acquire the remaining undivided interest in the Foote Creek I joint-owned wind generating facility and terminate a power purchase agreement with a third-party. In August 2019, PacifiCorp filed a notice of the transaction with the Wyoming Public Service Commission who approved PacifiCorp's application for a certificate of public convenience and necessity in April 2019 (Docket No. 20000-553-EN-19, Record No. 15202) requesting to repower the existing Foote Creek I wind facility.

ITEM 13.

On February 4, 2019, Cindy A. Crane, former president and chief executive officer of Rocky Mountain Power, a division of PacifiCorp, resigned as director and employee of PacifiCorp.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	28,627,622,296	28,425,063,446
3	Construction Work in Progress (107)	200-201	1,791,025,586	1,194,168,876
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		30,418,647,882	29,619,232,322
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	11,251,888,865	11,032,877,405
6	Net Utility Plant (Enter Total of line 4 less 5)		19,166,759,017	18,586,354,917
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		19,166,759,017	18,586,354,917
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,576,597	13,578,986
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,205,235	3,149,894
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	193,710,074	183,401,017
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		100,058,810	95,479,061
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		20,272,667	14,919,564
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		3,681,680	2,565,604
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		328,164,521	306,864,266
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		9,302,969	20,006,166
36	Special Deposits (132-134)		21,107	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		463,959,024	49,330,121
39	Notes Receivable (141)		3,737,105	5,068,150
40	Customer Accounts Receivable (142)		376,259,649	426,619,902
41	Other Accounts Receivable (143)		28,381,300	48,930,705
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,596,877	7,691,154
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		310,679	628,710
45	Fuel Stock (151)	227	189,851,170	179,588,705
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	249,710,716	237,694,431
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		47,797,790	48,020,660
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		543,027	0
60	Rents Receivable (172)		887,221	1,128,478
61	Accrued Utility Revenues (173)		254,020,000	229,061,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		9,989,601	27,458,631
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		3,681,680	2,565,604
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,621,492,801	1,263,278,901
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		35,208,318	29,412,802
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,128,640,408	1,107,326,144
73	Prelim. Survey and Investigation Charges (Electric) (183)		498,159	477,354
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		18,888	26,188
78	Miscellaneous Deferred Debits (186)	233	91,115,534	83,176,009
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		4,262,410	4,554,871
82	Accumulated Deferred Income Taxes (190)	234	825,425,682	824,459,612
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,085,169,399	2,049,432,980
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		23,201,585,738	22,205,931,064

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	3,432,150,719	3,271,969,500
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	116,041,302	104,399,245
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-12,346,005	-12,635,042
16	Total Proprietary Capital (lines 2 through 15)		8,017,152,407	7,845,040,094
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	7,705,275,000	7,055,275,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		30,509	36,022
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		13,898,084	10,793,807
24	Total Long-Term Debt (lines 18 through 23)		7,691,407,425	7,044,517,215
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		29,423,359	18,996,630
27	Accumulated Provision for Property Insurance (228.1)		8,955,526	8,591,841
28	Accumulated Provision for Injuries and Damages (228.2)		25,048,966	23,791,641
29	Accumulated Provision for Pensions and Benefits (228.3)		177,685,893	190,648,668
30	Accumulated Miscellaneous Operating Provisions (228.4)		34,488,343	34,600,459
31	Accumulated Provision for Rate Refunds (229)		1,231,062	2,551,062
32	Long-Term Portion of Derivative Instrument Liabilities		22,366,786	24,683,756
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		231,439,623	227,371,811
35	Total Other Noncurrent Liabilities (lines 26 through 34)		530,639,558	531,235,868
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	30,000,000
38	Accounts Payable (232)		659,366,213	523,289,313
39	Notes Payable to Associated Companies (233)		0	31,009,817
40	Accounts Payable to Associated Companies (234)		135,951,794	136,903,471
41	Customer Deposits (235)		45,832,362	49,781,902
42	Taxes Accrued (236)	262-263	160,667,542	48,581,847
43	Interest Accrued (237)		114,755,188	114,623,111
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		18,691,761	20,623,597
48	Miscellaneous Current and Accrued Liabilities (242)		90,183,030	74,069,122
49	Obligations Under Capital Leases-Current (243)		4,273,834	1,788,634
50	Derivative Instrument Liabilities (244)		57,361,408	65,799,907
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		22,366,786	24,683,756
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,264,756,821	1,071,827,440
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		61,755,818	76,528,076
57	Accumulated Deferred Investment Tax Credits (255)	266-267	12,369,262	13,313,777
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	204,907,680	202,519,682
60	Other Regulatory Liabilities (254)	278	2,038,661,133	2,044,239,906
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	177,049,368	180,339,430
63	Accum. Deferred Income Taxes-Other Property (282)		2,909,515,224	2,910,580,066
64	Accum. Deferred Income Taxes-Other (283)		293,371,042	285,789,510
65	Total Deferred Credits (lines 56 through 64)		5,697,629,527	5,713,310,447
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		23,201,585,738	22,205,931,064

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 39 Column: d

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2018, the interest rate on the outstanding loan balance was 2.85%.

Schedule Page: 112 Line No.: 42 Column: c

As of June 30, 2019, Account 236, Taxes accrued, included \$76,678,681 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 112 Line No.: 42 Column: d

As of December 31, 2018, Account 236, Taxes accrued, included \$4,894,465 of income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,447,523,953	2,378,084,315	1,165,873,485	1,192,164,395
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,185,229,209	1,136,424,837	530,680,055	549,375,396
5	Maintenance Expenses (402)	320-323	211,663,940	216,229,230	108,779,959	113,015,990
6	Depreciation Expense (403)	336-337	377,108,389	363,242,758	189,977,623	178,874,658
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	24,571,524	23,467,370	12,325,754	11,670,856
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,541,598	2,541,598	1,270,799	1,270,799
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		74,046	75,138	37,023	37,570
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	99,871,913	101,585,601	50,712,969	50,237,676
15	Income Taxes - Federal (409.1)	262-263	64,148,032	89,300,128	38,409,109	49,324,607
16	- Other (409.1)	262-263	17,444,498	23,402,522	9,973,975	12,817,181
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	184,954,686	159,775,611	85,867,157	90,558,011
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	191,408,563	219,756,957	97,165,095	123,421,141
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,409,222	-1,617,251	-704,611	-808,626
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		173	182	173	182
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,974,789,877	1,894,670,403	930,164,544	932,952,795
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		472,734,076	483,413,912	235,708,941	259,211,600

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,447,523,953	2,378,084,315					2
						3
1,185,229,209	1,136,424,837					4
211,663,940	216,229,230					5
377,108,389	363,242,758					6
						7
24,571,524	23,467,370					8
2,541,598	2,541,598					9
						10
						11
74,046	75,138					12
						13
99,871,913	101,585,601					14
64,148,032	89,300,128					15
17,444,498	23,402,522					16
184,954,686	159,775,611					17
191,408,563	219,756,957					18
-1,409,222	-1,617,251					19
						20
						21
173	182					22
						23
						24
1,974,789,877	1,894,670,403					25
472,734,076	483,413,912					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		472,734,076	483,413,912	235,708,941	259,211,600
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		811,380	599,433	459,584	269,477
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		797,569	521,307	453,434	253,850
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		63,204	40,648	45,623	17,040
35	Nonoperating Rental Income (418)		108,067	141,908	-26,204	3,336
36	Equity in Earnings of Subsidiary Companies (418.1)	119	12,874,384	10,537,036	1,512,241	3,473,656
37	Interest and Dividend Income (419)		10,150,796	6,546,528	6,163,327	4,341,149
38	Allowance for Other Funds Used During Construction (419.1)		29,904,611	15,279,247	16,174,737	7,862,278
39	Miscellaneous Nonoperating Income (421)		3,458,783	85,747	1,313,494	591,065
40	Gain on Disposition of Property (421.1)		2,685,937	221,353	2,595,057	8,485
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		59,133,185	32,849,297	27,693,179	16,278,556
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		274	10,712	274	
44	Miscellaneous Amortization (425)		664,420	664,022	332,320	332,173
45	Donations (426.1)		1,109,176	1,110,460	594,519	634,658
46	Life Insurance (426.2)		-4,102,235	-1,924,244	-1,328,479	-1,782,738
47	Penalties (426.3)		12,349	19,400	4,134	6,998
48	Exp. for Certain Civic, Political & Related Activities (426.4)		519,757	563,337	225,841	267,398
49	Other Deductions (426.5)		1,154,670	730,864	804,602	58,822
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-641,589	1,174,551	633,211	-482,689
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	161,735	156,807	72,364	72,599
53	Income Taxes-Federal (409.2)	262-263	1,624,123	307,227	1,674,844	448,881
54	Income Taxes-Other (409.2)	262-263	367,819	68,918	379,306	100,999
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	36,400,804	26,688,047	10,233,039	17,963,126
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	34,864,289	26,454,758	10,320,237	17,829,527
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		122,801	110,210	61,400	48,132
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,567,391	656,031	1,977,916	707,946
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		56,207,383	31,018,715	25,082,052	16,053,299
61	Interest Charges					
62	Interest on Long-Term Debt (427)		182,258,611	179,944,544	94,048,549	90,065,955
63	Amort. of Debt Disc. and Expense (428)		1,897,130	2,049,286	992,871	1,024,643
64	Amortization of Loss on Reaquired Debt (428.1)		292,461	292,461	146,230	146,230
65	(Less) Amort. of Premium on Debt-Credit (429)		5,513	5,513	2,756	2,756
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		135,380	59,252		17,280
68	Other Interest Expense (431)		12,544,868	8,478,788	6,361,541	4,475,523
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		15,085,705	8,065,594	8,129,597	4,166,689
70	Net Interest Charges (Total of lines 62 thru 69)		182,037,232	182,753,224	93,416,838	91,560,186
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		346,904,227	331,679,403	167,374,155	183,704,713
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		346,904,227	331,679,403	167,374,155	183,704,713

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$8,252,677 and \$7,937,349 during the six-month periods ended June 30, 2019 and 2018, respectively, and \$4,115,642 and \$3,977,571 during the three-month periods ended June 30, 2019 and 2018, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$22,143,097 and \$21,439,046 during the six-month periods ended June 30, 2019 and 2018, respectively, and \$10,559,410 and \$10,405,906 during the three-month periods ended June 30, 2019 and 2018, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		3,227,391,376	2,948,638,352
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		334,029,843	321,142,367
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-80,951	(80,951)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-80,951	(80,951)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-175,000,000	(350,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-175,000,000	(350,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	1,232,327	19,365,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		3,387,572,595	2,939,064,768
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		44,578,124	35,846,000
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		44,578,124	35,846,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		3,432,150,719	2,974,910,768
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of June 30, 2019 and declared dividends on preferred stock during the six-month period ended June 30, 2019 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	<u>23,976</u>	<u>\$ 80,951</u>

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of June 30, 2018 and declared dividends on preferred stock during the six-month period ended June 30, 2018 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	<u>23,976</u>	<u>\$ 80,951</u>

Schedule Page: 118 Line No.: 37 Column: c

For the six-month period ended June 30, 2019, paid distributions from subsidiaries of PacifiCorp were as follows:

Fossil Rock Fuels, LLC	\$ 1,232,000
Trapper Mining Inc.	327
	<u>\$ 1,232,327</u>

Schedule Page: 118 Line No.: 37 Column: d

For the six-month period ended June 30, 2018, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$18,000,000
Fossil Rock Fuels, LLC	1,365,000
	<u>\$19,365,000</u>

Schedule Page: 118 Line No.: 46 Column: c

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 46 Column: d

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	346,904,227	331,679,403
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	386,081,025	372,214,175
5	Amortization:	27,789,442	26,685,983
6			
7			
8	Deferred Income Taxes (Net)	-4,917,362	-59,748,057
9	Investment Tax Credit Adjustment (Net)	-1,532,023	-1,727,461
10	Net (Increase) Decrease in Receivables	54,046,285	20,619,495
11	Net (Increase) Decrease in Inventory	-22,278,750	-16,217,813
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	24,613,878	53,723,846
14	Net (Increase) Decrease in Other Regulatory Assets	-20,192,910	4,253,741
15	Net Increase (Decrease) in Other Regulatory Liabilities	-1,644,381	111,483,816
16	(Less) Allowance for Other Funds Used During Construction	29,904,611	15,279,247
17	(Less) Undistributed Earnings from Subsidiary Companies	11,642,057	-8,827,964
18	Amounts Due To/From Affiliates (Net)	71,144,641	81,638,786
19	Derivative Collateral (Net)	4,400,000	-2,500,000
20	Other Operating Activities:	-5,199,074	732,284
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	817,668,330	916,386,915
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-847,348,388	-514,283,193
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-29,904,611	-15,279,247
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-817,443,777	-499,003,946
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	2,315,367	1,696,747
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	1,333,000	1,334,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	1,002,117	-2,974,105
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-812,793,293	-498,947,304
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	989,354,238	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	989,354,238	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-350,000,000	-86,200,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-31,651,545	-9,908,545
77	Repayment of Finance Lease Principal in Capital Lease Obligations	-719,959	-1,034,068
78	Net Decrease in Short-Term Debt (c)	-29,983,375	27,996,927
79			
80	Dividends on Preferred Stock	-80,951	-80,951
81	Dividends on Common Stock	-175,000,000	-350,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	401,918,408	-419,226,637
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	406,793,445	-1,787,026
87			
88	Cash and Cash Equivalents at Beginning of Period	84,255,851	28,361,739
89			
90	Cash and Cash Equivalents at End of period	491,049,296	26,574,713

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and finance lease assets of \$8,972,636 and \$8,971,417 during the six-month periods ended June 30, 2019 and 2018, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Six-Month Periods Ended June 30,	
	2019	2018
	Amortization of software development & other intangibles	\$ 25,235,944
Amortization of electric plant acquisition adjustments	2,541,598	2,541,598
Amortization of a regulatory asset	11,900	12,993
	\$ 27,789,442	\$ 26,685,983

Schedule Page: 120 Line No.: 20 Column: a

	Six-Month Periods Ended June 30,	
	2019	2018
	Depreciation and depletion included in cost of fuel	\$ 1,038,773
Net gain on sale of property	(3,343,012)	(264,179)
Write-off of assets under construction	1,633,121	264,980
Change in corporate owned life insurance cash surrender value	(4,085,044)	(1,897,692)
Amortization of debt issuance expenses and bond discount/premium	1,891,617	2,043,773
Changes in derivative contract assets/liabilities, net	(366,649)	(417,868)
Other	(1,967,880)	(38,773)
	\$ (5,199,074)	\$ 732,284

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Six-Month Periods Ended June 30,	
	2019	2018
	Other investments/special funds	\$ 1,109,737
Investment in long-term incentive plan securities	(107,620)	(4,304,740)
	\$ 1,002,117	\$ (2,974,105)

Schedule Page: 120 Line No.: 76 Column: a

	Six-Month Periods Ended June 30,	
	2019	2018
	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (31,000,000)
Other deferred financing costs	(651,545)	(908,545)
	\$ (31,651,545)	\$ (9,908,545)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2019/Q2</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of June 30, 2019 and for the three- and six-month periods ended June 30, 2019 and 2018. The results of operations for the three- and six-month periods ended June 30, 2019 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132-000, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132-000, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes." For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC Order No. AI18-1-000, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in accordance with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2019.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after June 30, 2019 up to August 2, 2019, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through August 23, 2019. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consist of escrow accounts for disputes, vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	<u>2019</u>	<u>2018</u>
Cash (131)	\$ 9	\$ 12
Other special funds (128)	18	15
Temporary cash investments (136)	<u>464</u>	<u>—</u>
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 491</u>	<u>\$ 27</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Leases

Adoption

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. PacifiCorp adopted this guidance for all applicable contracts in effect as of January 1, 2019 which did not have a cumulative effect at the date of initial adoption.

PacifiCorp has elected to utilize various practical expedients available to adopt ASU No. 2016-02, including (1) the package of three not requiring a reassessment of (i) whether any expired or existing contracts are or contain leases; (ii) the lease classification for any expired or existing leases; and (iii) initial direct costs for any existing leases; (2) using hindsight in determining the lease term; and (3) not requiring a reassessment of whether existing or expired land easements that were not previously accounted for as leases under ASC Topic 840 are or contain a lease under ASC Topic 842.

Leases

Lessee

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and generating facilities. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

PacifiCorp's operating and finance right-of-use assets are recorded in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities are recorded in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively. The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet (in millions):

	<u>As of June 30, 2019</u>	
Right-of-use assets:		
Operating leases	\$	14
Finance leases		20
Total right-of-use assets	\$	<u>34</u>
Lease liabilities:		
Operating leases	\$	14
Finance leases		20
Total lease liabilities	\$	<u>34</u>

The following table summarizes PacifiCorp's lease costs (in millions):

	<u>Three-Month Period</u> <u>Ended June, 30 2019</u>		<u>Six-Month Period</u> <u>Ended June 30, 2019</u>	
Variable	\$	16	\$	26
Operating		1		1
Finance:				
Amortization		—		1
Interest		1		1
Short-term		1		1
Total lease costs	\$	<u>19</u>	\$	<u>30</u>

Weighted-average remaining lease term (years):

Operating leases	13.6
Finance leases	9.5

Weighted-average discount rate:

Operating leases	3.7%
Finance leases	10.6%

Cash payments associated with operating and finance lease liabilities approximated lease cost for the three- and six-month periods ended June 30, 2019.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

PacifiCorp has the following remaining lease commitments (in millions):

	As of June 30, 2019		
	Operating	Finance	Total
2019	\$ 2	\$ 2	\$ 4
2020	2	3	5
2021	2	7	9
2022	2	3	5
2023	2	2	4
Thereafter	8	16	24
Total undiscounted lease payments	18	33	51
Less - amounts representing interest	(4)	(13)	(17)
Lease liabilities	\$ 14	\$ 20	\$ 34

(4) Recent Financing Transactions

Long-term Debt

In March 2019, PacifiCorp issued \$400 million of its 3.50% First Mortgage Bonds due June 2029 and \$600 million of its 4.15% First Mortgage Bonds due February 2050. PacifiCorp used a portion of the net proceeds to repay short-term debt that was partially incurred in January 2019 to repay all of PacifiCorp's \$350 million, 5.50% First Mortgage Bonds due January 2019 and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

Credit Facilities

In May 2019, PacifiCorp extended, with lender consent, the expiration date for each of its two existing \$600 million unsecured credit facilities to June 2022 by exercising the remaining one-year extension option for one facility and exercising the first of two available one-year extensions for the second facility.

In March 2019, PacifiCorp completed a re-offering of variable rate tax-exempt bond obligations totaling \$168 million, involving the cancellation, at PacifiCorp's request, of \$170 million of letters of credit support by the issuing banks. As a result, PacifiCorp's credit facility support for outstanding variable rate tax-exempt bond obligations increased by \$168 million.

(5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2019	2018	2019	2018
Federal statutory income tax rate	21%	21%	21%	21%
State income tax, net of federal income tax benefit	3	4	3	4
Federal income tax credits	(4)	(5)	(4)	(5)
Effects of ratemaking	(1)	(5)	(1)	(5)
Other	—	(1)	(1)	(2)
Effective income tax rate	19%	14%	18%	13%

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Income tax credits relate primarily to production tax credits earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity production tax credits are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

(6) Employee Benefit Plans

Net periodic benefit credit for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2019	2018	2019	2018
Pension:				
Service cost	\$ —	\$ —	\$ —	\$ —
Interest cost	11	10	22	21
Expected return on plan assets	(16)	(18)	(33)	(36)
Net amortization	3	4	6	7
Net periodic benefit credit	\$ (2)	\$ (4)	\$ (5)	\$ (8)
Other postretirement:				
Service cost	\$ 1	\$ 1	\$ 1	\$ 1
Interest cost	3	3	6	6
Expected return on plan assets	(5)	(6)	(10)	(11)
Net amortization	—	(2)	—	(3)
Net periodic benefit credit	\$ (1)	\$ (4)	\$ (3)	\$ (7)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$-million, respectively, during 2019. As of June 30, 2019, \$2 million and \$-million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(7) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

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There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of June 30, 2019					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 13	\$ 5	\$ 9	\$ —	\$ 27
Commodity liabilities	(6)	(1)	(63)	(59)	(129)
Total	7	4	(54)	(59)	(102)
Total derivatives	7	4	(54)	(59)	(102)
Cash collateral (payable) receivable	(1)	—	19	37	55
Total derivatives - net basis	\$ 6	\$ 4	\$ (35)	\$ (22)	\$ (47)

As of December 31, 2018					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 36	\$ 4	\$ 10	\$ 1	\$ 51
Commodity liabilities	(9)	(1)	(67)	(71)	(148)
Total	27	3	(57)	(70)	(97)
Total derivatives	27	3	(57)	(70)	(97)
Cash collateral (payable) receivable	(2)	—	16	45	59
Total derivatives - net basis	\$ 25	\$ 3	\$ (41)	\$ (25)	\$ (38)

(1) PacifiCorp's commodity derivatives are generally included in rates and as of June 30, 2019 and December 31, 2018, a regulatory asset of \$101 million and \$96 million, respectively, was recorded related to the net derivative liability of \$102 million and \$97 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2019	2018	2019	2018
Beginning balance	\$ 78	\$ 122	\$ 96	\$ 101
Changes in fair value recognized in regulatory assets	26	6	(28)	34
Net gains (losses) reclassified to operating revenue	6	(1)	(16)	6
Net (losses) gains reclassified to energy costs	(9)	(11)	49	(25)
Ending balance	\$ 101	\$ 116	\$ 101	\$ 116

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2019	December 31, 2018
Electricity sales, net	Megawatt hours	(2)	(6)
Natural gas purchases	Decatherms	116	117

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the three recognized credit rating agencies. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance," or in some cases terminate the contract, in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2019, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt by Moody's Investor Service and Standard & Poor's Rating Services were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$108 million and \$113 million as of June 30, 2019 and December 31, 2018, respectively, for which PacifiCorp had posted collateral of \$56 million and \$61 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2019 and December 31, 2018, PacifiCorp would have been required to post \$36 million and \$35 million, respectively, of additional collateral.

In addition to derivative contracts in liability positions, PacifiCorp has non-derivative wholesale agreements with specified credit-risk-related contingent features that base certain collateral requirements on credit ratings. If all credit-risk-related contingent features or adequate assurance provisions for wholesale agreements, including non-derivative agreements and derivative contracts in liability positions, had been triggered as of June 30, 2019 and December 31, 2018, PacifiCorp would have been required to post \$224 million and \$289 million, respectively, of additional collateral.

PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other⁽¹⁾	Total
<u>As of June 30, 2019</u>					
Assets:					
Commodity derivatives	\$ —	\$ 27	\$ —	\$ (17)	\$ 10
Money market mutual funds ⁽²⁾	380	—	—	—	380
Investment funds	25	—	—	—	25
	<u>\$ 405</u>	<u>\$ 27</u>	<u>\$ —</u>	<u>\$ (17)</u>	<u>\$ 415</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (129)</u>	<u>\$ —</u>	<u>\$ 72</u>	<u>\$ (57)</u>
<u>As of December 31, 2018</u>					
Assets:					
Commodity derivatives	\$ —	\$ 51	\$ —	\$ (23)	\$ 28
Money market mutual funds ⁽²⁾	63	—	—	—	63
Investment funds	24	—	—	—	24
	<u>\$ 87</u>	<u>\$ 51</u>	<u>\$ —</u>	<u>\$ (23)</u>	<u>\$ 115</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (148)</u>	<u>\$ —</u>	<u>\$ 82</u>	<u>\$ (66)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$55 million and \$59 million as of June 30, 2019 and December 31, 2018, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of June 30, 2019		As of December 31, 2018	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,691	\$ 9,141	\$ 7,045	\$ 7,833

(9) Commitments and Contingencies

Construction Commitments

During the six-month period ended June 30, 2019, PacifiCorp entered into non-cancelable agreements through 2020 totaling \$486 million related to repowering and development of certain existing and new wind facilities in Wyoming and Washington.

Easements

During the six-month period ended June 30, 2019, PacifiCorp entered into non-cancelable easements with minimum payments totaling \$175 million through 2050 for land in Wyoming and Montana, on which some of its wind-powered generating facilities will be located.

Maintenance and Service Contracts

During the six-month period ended June 30, 2019, PacifiCorp entered into non-cancelable maintenance and service contracts related to wind-powered generating facilities with minimum payment commitments totaling \$173 million through 2030.

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Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA does not guarantee dam removal. Instead, it establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. Over the past two years, the KRRC has been supplementing the application with additional information about its financial, technical, and legal capacity to become the licensee. In July 2019, the KRRC provided the FERC with additional information about its financial capacity to become a licensee, including updated cost estimates, and its insurance, bonding and liability transfer package. The FERC is evaluating the KRRC's information and the proposed license transfer. The KRRC will continue to refine its insurance, bonding and liability transfer package, and PacifiCorp will review the KRRC's capacity to fulfill its indemnity obligation under the KHSA. If certain conditions in the amended KHSA are not satisfied (e.g., inadequate funding or inability of KRRC to satisfy its indemnification obligation) and the license does not transfer to the KRRC, PacifiCorp will resume relicensing with the FERC.

The United States Court of Appeals for the District of Columbia Circuit issued a decision in the *Hoopa Valley Tribe v. FERC* litigation, in January 2019, finding that the states of California and Oregon have waived their Clean Water Act, Section 401, water quality certification authority over the Klamath hydroelectric project relicensing. This decision has the potential to limit the ability of the States to impose water quality conditions on new and relicensed projects. Environmental interests, supported by California, Oregon and other states, asked the court to rehear the case, which was denied.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(10) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the six-month periods ended June 30 is as follows (in millions):

	<u>2019</u>	<u>2018</u>
Interest paid, net of amounts capitalized	\$ 171	\$ 177
Income taxes paid, net ⁽¹⁾	\$ 12	\$ 27

Supplemental disclosure of non-cash investing and financing activities:

Accounts payable related to utility plant additions	\$ 324	\$ 86
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- (1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(15,266,178)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				348,098
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				348,098
5	Balance of Account 219 at End of Preceding Quarter/Year				(14,918,080)
6	Balance of Account 219 at Beginning of Current Year				(12,635,042)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				289,037
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				289,037
10	Balance of Account 219 at End of Current Quarter/Year				(12,346,005)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(15,266,178)		
2			348,098		
3					
4			348,098	331,679,403	332,027,501
5			(14,918,080)		
6			(12,635,042)		
7			289,037		
8					
9			289,037	346,904,227	347,193,264
10			(12,346,005)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	28,122,620,712	28,122,620,712
4	Property Under Capital Leases	33,881,556	33,881,556
5	Plant Purchased or Sold		
6	Completed Construction not Classified	288,230,150	288,230,150
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	28,444,732,418	28,444,732,418
9	Leased to Others		
10	Held for Future Use	26,421,395	26,421,395
11	Construction Work in Progress	1,791,025,586	1,791,025,586
12	Acquisition Adjustments	156,468,483	156,468,483
13	Total Utility Plant (8 thru 12)	30,418,647,882	30,418,647,882
14	Accum Prov for Depr, Amort, & Depl	11,251,888,865	11,251,888,865
15	Net Utility Plant (13 less 14)	19,166,759,017	19,166,759,017
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	10,486,997,764	10,486,997,764
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	635,179,472	635,179,472
22	Total In Service (18 thru 21)	11,122,177,236	11,122,177,236
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	129,711,629	129,711,629
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,251,888,865	11,251,888,865

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					30
					31
					32
					33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q2</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	974,460,742	618,144,007
2	Steam Production Plant	7,427,083,944	3,677,217,669
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,080,848,726	439,421,004
5	Hydraulic Production - Pumped Storage		
6	Other Production	4,076,468,955	1,200,007,627
7	Transmission	6,446,904,302	1,813,044,642
8	Distribution	7,139,931,331	2,881,905,172
9	Regional Transmission and Market Operation		
10	General	1,265,152,862	492,437,115
11	TOTAL (Total of lines 1 through 10)	28,410,850,862	11,122,177,236

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q2574	2,310	561.6		
3	Q2587	1,495	561.6	1,495	456
4	Q2588	922	561.6		
5	Q2594	149	561.6	149	456
6	Q2599	11,207	561.6		
7	Q2602	1,531	561.6	1,531	456
8	Q2612	149	561.6	149	456
9	Q2629	956	561.6	956	456
10	Order 45046710	12,844	561.6		
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0687	3,969	561.7	3,969	456
23	GIQ0707	443	561.7	443	456
24	GIQ0708	406	561.7	406	456
25	GIQ0712	1,175	561.7	1,175	456
26	GIQ0713	2,887	561.7	2,887	456
27	GIQ0718	691	561.7	691	456
28	GIQ0718	(461)	561.7		
29	GIQ0719	116	561.7	116	456
30	GIQ0738	324	561.7	324	456
31	GIQ0739	2,811	561.7	2,811	456
32	GIQ0745	661	561.7	661	456
33	GIQ0783	971	561.7	971	456
34	GIQ0784	116	561.7	116	456
35	GIQ0785	39	561.7	39	456
36	GIQ0787	188	561.7	188	456
37	GIQ0788	188	561.7	188	456
38	GIQ0789	571	561.7	571	456
39	GIQ0799	1,665	561.7	1,665	456
40	GIQ0801	187	561.7	187	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0802	19	561.7	19	456
23	GIQ0804	3,034	561.7	3,034	456
24	GIQ0805	4,156	561.7	4,156	456
25	GIQ0807	3,023	561.7	3,023	456
26	GIQ0811	385	561.7	385	456
27	GIQ0820	10,539	561.7		
28	GIQ0821	4,022	561.7		
29	GIQ0822	3,393	561.7		
30	GIQ0822	173	561.7		
31	GIQ0823	9,434	561.7		
32	GIQ0824	9,272	561.7	9,272	456
33	GIQ0825	143	561.7	143	456
34	GIQ0835	3,877	561.7	3,877	456
35	GIQ0840	39	561.7	39	456
36	GIQ0846	327	561.7	327	456
37	GIQ0849	39	561.7	39	456
38	GIQ0850	2,102	561.7	2,102	456
39	GIQ0858	256	561.7		
40	GIQ0859	810	561.7		

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0860	656	561.7		
23	GIQ0861	523	561.7		
24	GIQ0863	39	561.7		
25	GIQ0871	39	561.7	39	456
26	GIQ0876	5,223	561.7		
27	GIQ0898	39	561.7	39	456
28	GIQ0905	39	561.7	39	456
29	GIQ0906	1,636	561.7	1,636	456
30	GIQ0907	1,636	561.7	1,636	456
31	GIQ0918	149	561.7		
32	GIQ0919	77	561.7		
33	GIQ1008	39	561.7	39	456
34	GIQ1012	74	561.7	74	456
35	GIQ1027	39	561.7	39	456
36	GIQ1028	39	561.7	39	456
37	GIQ1038	37	561.7	37	456
38	GIQ1039	37	561.7	37	456
39	GIQ1053	58	561.7	58	456
40	GIQ1054	58	561.7	58	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1055	580	561.7	580	456
23	GIQ1068	39	561.7	39	456
24	GIQ1079	8,932	561.7	8,932	456
25	GIQ1089	77	561.7	77	456
26	GIQ1090	77	561.7	77	456
27	GIQ1091	116	561.7	116	456
28	GIQ1097	259	561.7	259	456
29	GIQ1098	305	561.7	305	456
30	GIQ1099	311	561.7	311	456
31	GIQ1100	242	561.7	242	456
32	GIQ1101	72	561.7	72	456
33	GIQ1102	143	561.7	143	456
34	GIQ1103	201	561.7	201	456
35	GIQ1104	363	561.7	363	456
36	GIQ1105	518	561.7	518	456
37	GIQ1106	286	561.7	286	456
38	GIQ1108	376	561.7	376	456
39	GIQ1109	278	561.7	278	456
40	GIQ1110	286	561.7	286	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1111	228	561.7	228	456
23	GIQ1112	226	561.7	226	456
24	GIQ1113	173	561.7	173	456
25	GIQ1114	3,263	561.7	3,263	456
26	GIQ1115	154	561.7	154	456
27	GIQ1116	77	561.7	77	456
28	GIQ1117	1,074	561.7	1,074	456
29	GIQ1118	268	561.7	268	456
30	GIQ1120	801	561.7	801	456
31	GIQ1121	776	561.7	776	456
32	GIQ1122	58	561.7	58	456
33	GIQ1123	1,435	561.7	1,435	456
34	GIQ1124	682	561.7	682	456
35	GIQ1125	333	561.7	333	456
36	GIQ1126	1,060	561.7	1,060	456
37	GIQ1127	1,295	561.7	1,295	456
38	GIQ1128	649	561.7	649	456
39	GIQ1129	1,031	561.7	1,031	456
40	GIQ1130	1,322	561.7	1,322	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ1131	1,115	561.7	1,115	456
23	GIQ1132	1,151	561.7	1,151	456
24	GIQ1133	705	561.7	705	456
25	GIQ1134	475	561.7	475	456
26	GIQ1135	720	561.7	720	456
27	GIQ1136	484	561.7	484	456
28	GIQ1137	331	561.7	331	456
29	GIQ1138	561	561.7	561	456
30	GIQ1139	408	561.7	408	456
31	GIQ1140	1,004	561.7	1,004	456
32	GIQ1141	250	561.7	250	456
33	GIQ1142	250	561.7	250	456
34	GIQ1143	96	561.7	96	456
35	GIQ1144	96	561.7	96	456
36	GIQ1145	154	561.7	154	456
37	GIQ1146	77	561.7	77	456
38	GIQ1147	77	561.7	77	456
39	Pre-Application Studies - East	4,602	561.7	4,602	456
40	Pre-Application Studies - West	1,470	561.7	1,470	456

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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Customer Studies Accruals	1,111	561.7		
23					
24					
25					
26					
27					
28					
29					
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31					
32					
33					
34					
35					
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q2</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - WY	6,933,360	2,390,062	908	1,877,989	7,445,433
2	Irrigation Load Control - OR	131,789	91,700	908	32,126	191,363
3	Deferred Excess Net Power Costs - CA	5,737,655	374,806	555	606,098	5,506,363
4	Deferred Excess Net Power Costs - ID	22,855,931	3,295,722	555	2,172,498	23,979,155
5	Deferred Excess Net Power Costs - OR	2,012,556	894,687			2,907,243
6	Deferred Excess Net Power Costs - UT	49,223,898	465,664	555,182.3	13,517,240	36,172,322
7	Deferred Excess Net Power Costs - WY	10,634,737	838,955	555	4,170,720	7,302,972
8	Deferred Excess RECs in Rates - UT	689,773	309,143	456	199,052	799,864
9	Deferred Excess RECs in Rates - WY	507,567	131,645	456	119,717	519,495
10	Solar ITC Basis Adjustment Regulatory Asset	35,845	18	282,283	427	35,436
11	Pension	439,725,865	1,902,364		3,325,253	438,302,976
12	Other Postretirement	5,692,297			21,005	5,671,292
13	Postemployment Costs	819,159			43,114	776,045
14	Powerdale Decommissioning - ID (10)	45,778		407.3	5,950	39,828
15	Carbon Plant Regulatory Asset - ID (6)	837,616		403	119,660	717,956
16	Carbon Plant Regulatory Asset - UT (6)	6,028,123		403	861,160	5,166,963
17	Carbon Plant Regulatory Asset - WY (6)	2,026,828		403	289,547	1,737,281
18	Carbon Plant Inventory Regulatory Asset	3,118,823				3,118,823
19	Depreciation Study Deferral - ID (1)		462,887	403	428,016	34,871
20	Depreciation Study Deferral - UT (17)	1,568,529		403	32,011	1,536,518
21	Depreciation Study Deferral - WY (17)	5,416,838		403	110,548	5,306,290
22	Generating Plant Liquidated Damages - UT	516,250		557	8,750	507,500
23	Generating Plant Liquidated Damages - WY	1,176,556		557	13,572	1,162,984
24	Klamath Hydroelectric Relicensing Costs - UT (10)	14,766,014	156,066	404	1,067,107	13,854,973
25	Washington Colstrip Unit No. 3 (22)	95,708		456	13,047	82,661
26	Environmental Costs (10)	82,312,698	4,574,360		1,283,888	85,603,170
27	Asset Retirement Obligations Regulatory Difference	122,386,155	3,869,640			126,255,795
28	Unamortized Contract Values	87,283,558		242	13,791,226	73,492,332
29	Unrealized Loss on Derivative Contracts	77,592,007	23,183,056			100,775,063
30	Solar Feed-In Tariff Deferral - OR (1)	4,416,257	1,596,871	555,908	1,078,575	4,934,553
31	Oregon Community Solar Program	9,570	150,482			160,052
32	Solar Incentive Subscriber Program - UT	1,669,833	41,647			1,711,480
33	Renewable Portfolio Standards Compliance - OR (1)	67,068	103,329	555	157,367	13,030
34	Renewable Portfolio Standards Compliance - WA (1)	43,505	30,975	555	33,748	40,732
35	Protocol - MSP Deferral - ID	187,500	37,500			225,000
36	Protocol - MSP Deferral - UT	9,900,001	1,100,001			11,000,002
37	Protocol - MSP Deferral - WY	2,799,997	399,999			3,199,996
38	Deferred Intervenor Funding Grants - CA	42,538	548			43,086
39	Deferred Intervenor Funding Grants - ID	66,865				66,865
40	Deferred Intervenor Funding Grants - OR	1,108,781	55,163			1,163,944
41	Catastrophic Event Regulatory Asset - CA (2)	1,773,968		924	328,472	1,445,496
42	Alternative Rate for Energy (CARE) - CA	486,366	24,576	142	115,043	395,899
43	Washington Low Income Program	569,638	129,211	142	111,211	587,638

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q2
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Overburden Cost - ID	376,847	301,966	501	220,486	458,327
2	Deferred Overburden Cost - WY	1,060,351	849,656	501	620,391	1,289,616
3	BPA Balancing Account - OR	6,761,370	860,382			7,621,752
4	BPA Balancing Account - WA	257,815		440,442	67,254	190,561
5	Property Sales Balancing Account - OR	1,284,330	189,964		771,329	702,965
6	Property Insurance Reserve - OR	13,041,456	331,795	924	1,767,142	11,606,109
7	Misc. Regulatory Assets/Liabilities - OR	265,908	65			265,973
8	Depreciation Deferral - WA	6,648				6,648
9	Utah Mine Disposition	131,439,482	923,661		1,070,612	131,292,531
10	Preferred Stock Redemption Loss - UT (10)	409,216		407.3	20,632	388,584
11	Preferred Stock Redemption Loss - WA (10)	65,478		407.3	3,330	62,148
12	Preferred Stock Redemption Loss - WY (10)	141,022		407.3	7,111	133,911
13	Mobile Home Park Conversion - CA	199,964	1,236			201,200
14	Transportation Electrification Program - OR	303,411	86,468			389,879
15	Transportation Electrification Program - WA	6,987	32,477			39,464
16						
17						
18						
19						
20						
21						
22						
23						
24						
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36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	1,128,934,085	50,188,747		50,482,424	1,128,640,408

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FOOTNOTE DATA			

Schedule Page: 232 Line No.: 3 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 4 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 6 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 232 Line No.: 8 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 11 Column: d

Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements, curtailments and remeasurement date changes are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 12 Column: a

Weighted average remaining life being amortized is 20 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 12 Column: d

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement remeasurement date changes and Wyoming's share of settlement losses are charged to Account 926, Employee pensions and benefits.

Schedule Page: 232 Line No.: 13 Column: a

Weighted average remaining life is five years.

Schedule Page: 232 Line No.: 13 Column: d

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 22 Column: a

Weighted average remaining life is 15 years.

Schedule Page: 232 Line No.: 23 Column: a

Weighted average remaining life is 24 years.

Schedule Page: 232 Line No.: 26 Column: d

Account 514, Maintenance of miscellaneous steam plant
Account 545, Maintenance of miscellaneous hydraulic plant
Account 554, Maintenance of miscellaneous other power generation plant
Account 598, Maintenance of miscellaneous distribution plant
Account 935, Maintenance of general plant

Schedule Page: 232 Line No.: 28 Column: a

Weighted average remaining life is five years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.

Schedule Page: 232.1 Line No.: 5 Column: d

Account 421.1, Gain on disposition of property
Account 182.3, Other regulatory assets

Schedule Page: 232.1 Line No.: 9 Column: a

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Weighted average remaining life is approximately one year for the net property, plant and equipment not considered probable of disallowance and for the portion of losses associated with the assets held for sale. Additionally, the weighted average remaining life is approximately four years for closure costs incurred to date considered probable of recovery.

Schedule Page: 232.1 Line No.: 9 Column: d

- Account 440, Residential sales
- Account 442, Commercial and industrial sales
- Account 501, Fuel
- Account 506, Miscellaneous steam power expenses

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - CA	2,641,017	440,442,444	528,933	340,537	2,452,621
2	DSM Balancing Account - ID	1,089,706	440,442,444	1,114,627	904,834	879,913
3	DSM Balancing Account - UT	5,714,247		13,984,594	17,451,124	9,180,777
4	DSM Balancing Account - WA	3,496,538	440,442,444	2,021,789	2,458,313	3,933,062
5	DSM Balancing Account - WY	112,229			294,241	406,470
6	Oregon Energy Conservation Charge	3,600,603	440,442,444	8,102,862	7,369,568	2,867,309
7	Deferred Excess Net Power Costs - WA	20,288,329	555	5,628,675	218,988	14,878,642
8	Deferred Excess RECs in Rates - UT				302,888	302,888
9	Deferred Excess RECs in Rates - WY				86,267	86,267
10	Decoupling Mechanism - WA	2,459,281	440,442	937,534	689,100	2,210,847
11	Income Tax Reg. Liability - Flow Through - WA	738,932			17,203	756,135
12	Investment Tax Credit Regulatory Liability	2,171,639	190	187,447	28	1,984,220
13	Deferred Income Tax Electric	1,797,023,323	190,282,411.1	14,255,011	9,967,923	1,792,736,235
14	Excess Income Tax Deferral	70,638,781	440,442,444	538,663	2,981,333	73,081,451
15	Tax on Bonus Depreciation - WY	2,221,853	440,442,444	190,420	203,296	2,234,729
16	Depreciation Study Deferral - ID	12,038	403	12,038		
17	Asset Retirement Obligations Reg. Difference	3,372,550	230	144,319		3,228,231
18	Greenhouse Gas Allowance Compliance - CA	3,616,318	131,456,555	7,134,348	4,682,173	1,164,143
19	Solar on Multifamily Affordable Housing - CA	3,000,332	456	17,559	315,313	3,298,086
20	Solar Feed-In Tariff Deferral - CA	623,230				623,230
21	Solar Incentive Program - UT	14,282,097		6,653,987	363,912	7,992,022
22	STEP Pilot Program - UT	10,162,515	107,440,442,444	2,305,160	8,148,344	16,005,699
23	Independent Evaluator Costs - UT	107,882				107,882
24	Utah Home Energy Lifeline	1,530,268	142	225,808	15,110	1,319,570
25	Washington Low Income Program					
26	California Energy Savings Assistance Program	502,164	142	187,940	190,492	504,716
27	FERC Rate True-up - OR (3)	31,753,339	456	1,043,305	2,598,330	33,308,364
28	BPA Balancing Account - ID	3,130,270			121,263	3,251,533
29	Blue Sky - CA	226,359			15,518	241,877
30	Blue Sky - OR	2,416,168	440,442	17,532	45,658	2,444,294
31	Blue Sky - ID	253,689			13,627	267,316
32	Blue Sky - UT	9,957,748	107	859,495	443,307	9,541,560
33	Blue Sky - WA	412,906			39,592	452,498
34	Blue Sky - WY	509,931			46,224	556,155
35	Depreciation Deferral - OR	5,540,250			322,978	5,863,228
36	Deferred Steam Accel. Depreciation - WA	30,187,283			3,152,895	33,340,178
37	Merwin Fish Collector Project - WA	3,432				3,432
38	Direct Access 5-Year Opt Out - OR (10)	4,109,045	442	422,033	926,775	4,613,787
39	Transportation Electrification Program - CA	456,586	908,909	14,457	2,762	444,891
40	Oregon Clean Fuels Program	1,496,875			600,000	2,096,875
41	TOTAL	2,039,859,753		66,528,536	65,329,916	2,038,661,133

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
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Schedule Page: 278 Line No.: 3 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 908, Customer assistance expenses

Schedule Page: 278 Line No.: 7 Column: a

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

Schedule Page: 278 Line No.: 12 Column: a

Weighted average remaining life is 39 years.

Schedule Page: 278 Line No.: 13 Column: a

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

Schedule Page: 278 Line No.: 21 Column: c

Account 182.3, Other regulatory assets
Account 431, Other interest expense
Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	860,109,711	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	748,953,998	
5	Large (or Ind.) (See Instr. 4)	637,861,455	
6	(444) Public Street and Highway Lighting	9,546,396	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,256,471,560	
11	(447) Sales for Resale	103,023,339	
12	TOTAL Sales of Electricity	2,359,494,899	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,359,494,899	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,848,773	
17	(451) Miscellaneous Service Revenues	4,297,744	
18	(453) Sales of Water and Water Power	58,210	
19	(454) Rent from Electric Property	8,493,992	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	13,250,295	
22	(456.1) Revenues from Transmission of Electricity of Others	57,080,040	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	88,029,054	
27	TOTAL Electric Operating Revenues	2,447,523,953	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,914,615				2
				3
8,744,674				4
9,939,241				5
67,435				6
				7
				8
				9
26,665,965				10
2,815,913				11
29,481,878				12
				13
29,481,878				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2019/Q2
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2019:

Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 3,506,923
Customer contract flat rate billings and facility buyout charges	780,583

Schedule Page: 300 Line No.: 21 Column: b

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2019:

Amortization of California greenhouse gas allowance revenue	\$ 6,403,033
Wind-based ancillary services	4,992,498
Flyash/by-product sales	1,611,742
Renewable energy credit sales, including amortization and deferrals	1,500,999
Steam sales	307,877
Revenues for assigned purchase power agreement	258,333
Net loss on sales of materials and supplies inventory	(505,870)
Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643-000, net of amortization	(1,789,595)

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	420,583,774
3	Steam Power Generation - Maintenance (510-515)	96,325,786
4	Total Power Production Expenses - Steam Power	516,909,560
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	16,280,558
9	Hydraulic Power Generation - Maintenance (541-545.1)	4,374,197
10	Total Power Production Expenses - Hydraulic Power	20,654,755
11	Other Power Generation - Operation (546-550.1)	146,843,819
12	Other Power Generation - Maintenance (551-554.1)	10,179,452
13	Total Power Production Expenses - Other Power	157,023,271
14	Other Power Supply Expenses	
15	Purchased Power (555)	320,456,167
16	System Control and Load Dispatching (556)	449,751
17	Other Expenses (557)	20,492,464
18	Total Other Power Supply Expenses (line 15-17)	341,398,382
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,035,985,968
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	3,639,277
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,774,393
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	635,170
28	(561.5) Reliability, Planning and Standards Development	950,160
29	(561.6) Transmission Service Studies	32,982
30	(561.7) Generation Interconnection Studies	283,442
31	(561.8) Reliability, Planning and Standards Development Services	4,601,099
32	(562) Station Expenses	1,335,965
33	(563) Overhead Line Expenses	520,084
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	73,762,159
36	(566) Miscellaneous Transmission Expenses	1,266,959
37	(567) Rents	807,610
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	91,609,300
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	676,411
42	(569) Maintenance of Structures	61,839
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	458,335
45	(569.3) Maintenance of Communication Equipment	2,408,468
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	6,218,380
48	(571) Maintenance Overhead Lines	7,342,365
49	(572) Maintenance of Underground Lines	15,811
50	(573) Maintenance of Miscellaneous Transmission Plant	53,877
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	17,235,486
53	Total Transmission Expenses (Lines 39 and 52)	108,844,786
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	28,727,604
74	Distribution Maintenance Expenses (590-598)	71,753,603
75	Total Distribution Expenses (Lines 73 and 74)	100,481,207

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	40,895,775
2	(907-910) Customer Service and Information Expenses	50,010,160
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	38,490,959
7	921 Office Supplies and Expenses	4,501,333
8	(Less) 922 Administrative Expenses Transferred-Credit	16,715,179
9	923 Outside Services Employed	12,094,794
10	924 Property Insurance	7,684,589
11	925 Injuries and Damages	4,810,445
12	926 Employee Pensions and Benefits	48,822,183
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	11,275,185
15	(Less) 929 Duplicate Charges-Credit	64,542,193
16	930.1 General Advertising Expenses	42,628
17	930.2 Miscellaneous General Expenses	1,142,573
18	931 Rents	1,272,520
19	TOTAL Operation (Total of lines 6 thru 18)	48,879,837
20	Maintenance	
21	935 Maintenance of General Plant	11,795,416
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	60,675,253

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

Schedule Page: 325 Line No.: 15 Column: b

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
2	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	AD
3	Arizona Public Service Company	Arizona Public Service Company		OS
4	Avangrid Renewables, LLC			NF
5	Avangrid Renewables, LLC			SFP
6	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS
7	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
8	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD
9	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
10	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD
11	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO
12	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD
13	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP
15	Black Hills/Colorado Electric Utility Company			NF
16	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO
17	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD
18	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP
19	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD
20	Black Hills Corporation			NF
21	Black Hills Corporation			SFP
22	Black Hills Power Marketing			NF
23	Black Hills Power Marketing			SFP
24	Bonneville Power Administration			OS
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
28	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
29	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
30	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
31	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
32	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
33	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
34	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 876	Bonneville Power Adm	Various	1	152	152	1
SA 876	Bonneville Power Adm	Various				2
RS 436		Borah/Brady Sub				3
SA 121	Various	Various		44,738	44,738	4
SA 122	Various	Various		16,850	16,850	5
SA 476						6
SA 895	Trona Substation	Red Butte/Mona Sub	31	15,926	15,926	7
SA 895	Trona Substation	Red Butte/Mona Sub				8
SA 742	Ponderosa Substation	Various	31	69,314	69,314	9
SA 742	Ponderosa Substation	Various				10
SA 505	Yellowtail Sub	Sheridan Substation	10	18,429	18,429	11
SA 505	Yellowtail Sub	Sheridan Substation				12
SA 607	Various	Various		13,126	13,126	13
SA 606	Various	Various		6,054	6,054	14
SA 563	Various	Various		477	477	15
SA 347	Various	Sheridan Substation	47	70,043	70,043	16
SA 347	Various	Sheridan Substation				17
SA 67	Various	Wyodak Substation	52	1,511	1,511	18
SA 67	Various	Wyodak Substation				19
SA 768	Various	Various		12,362	12,362	20
SA 767	Various	Various		4,070	4,070	21
SA 43	Various	Various		467	467	22
SA 714	Various	Various		123	123	23
RS 369	Midpoint Substation	Summer Lake Sub				24
RS 237	Various	Various	357	230,011	230,011	25
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	87,177	87,177	26
SA 656	Lost Creek Hydro Plt	Alvey Substation	58			27
SA 229	Bonneville Power Adm	Gazley Substation	3	6,477	6,477	28
SA 229	Bonneville Power Adm	Gazley Substation				29
SA 539	Bonneville Power Adm	Tieton Substation	1	1,672	1,672	30
SA 539	Bonneville Power Adm	Tieton Substation				31
SA 538	McNary Substation	Hinkle Substation	1	250	250	32
SA 538	McNary Substation	Hinkle Substation	1			33
SA 179	USBR Green Springs	Bonneville Power Adm	19	17,996	17,996	34
			3,220	3,319,431	3,293,711	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
518		137	655	1
		277	277	2
				3
	463,295	122,402	585,697	4
	194,057	7,933	201,990	5
		52,168	52,168	6
250,844		10,289	261,133	7
		-10,453	-10,453	8
253,225		150,187	403,412	9
		754,323	754,323	10
70,323		12,472	82,795	11
		-7,890	-7,890	12
	90,860	3,729	94,589	13
	39,089	1,598	40,687	14
	2,406	99	2,505	15
360,235		14,776	375,011	16
		-12,162	-12,162	17
418,073		17,149	435,222	18
		-17,422	-17,422	19
	55,749	2,283	58,032	20
	29,966	1,219	31,185	21
	2,781	113	2,894	22
	951	39	990	23
				24
1,085,849		18,531	1,104,380	25
468,242		2,405	470,647	26
		-19,512	-19,512	27
24,990		39,525	64,515	28
		-1,231	-1,231	29
6,989		1,143	8,132	30
		1,153	1,153	31
302		103	405	32
		-3,173	-3,173	33
150,506		1,034	151,540	34
16,825,518	5,056,735	6,868,967	28,751,220	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
2	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
3	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
4	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
5	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
6	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
7	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
8	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
9	Bonneville Power Administration			NF
10	Bonneville Power Administration			FNO
11	Bonneville Power Administration			AD
12	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
13	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
14	Brookfield Energy Marketing LP			NF
15	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
16	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
17	City of Roseville	City of Roseville	City of Roseville	LFP
18	City of Roseville	City of Roseville	City of Roseville	AD
19	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
20	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
21	Deseret Generation and Transmission	Deseret Gen and Trans	Deseret Gen and Trans	OS
22	Deseret Generation and Transmission	Deseret Gen and Trans	Deseret Gen and Trans	AD
23	Deseret Generation and Transmission			NF
24	Eagle Energy Partners I LP			NF
25	Eugene Water & Electric Board	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
26	Eugene Water & Electric Board			NF
27	Evergreen Biopower LLC	NextEra Energy Resources, LLC		LFP
28	Evergreen Biopower LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
29	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
30	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD
31	Exelon Generation Company, LLC			NF
32	Exelon Generation Company, LLC			SFP
33	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS
34	Foote Creek III, LLC	Foote Creek III, LLC	PacifiCorp	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 179	USBR Green Springs	Bonneville Power Adm				1
RS 368	Malin Substation	Malin Substation		104,752	104,752	2
SA 328	Bonneville Power Adm		7	10,343	10,343	3
SA 328	Bonneville Power Adm					4
SA 827	Bonneville Power Adm	Neff Substation	2	179	179	5
SA 827	Bonneville Power Adm	Neff Substation				6
SA 746	Goshen Substation	Various	244	361,204	361,204	7
SA 746	Goshen Substation	Various				8
SA 44	Various	Various		50,973	50,973	9
SA 747	Goshen Substation	Various	77	184,473	184,473	10
SA 747	Goshen Substation	Various				11
SA 735	Cardwell-Merwin		22	31,743	31,743	12
SA 735	Cardwell-Merwin					13
SA 757	Various	Various		1,487	1,487	14
SA 299	Bonneville Power Adm	Various	17	28,752	28,752	15
SA 299	Bonneville Power Adm	Various				16
SA 881	Malin 500 Substation	Round Mountain Sub	52			17
SA 881	Malin 500 Substation	Round Mountain Sub	52			18
SA 899	Troutdale Substation	Troutdale Substation	19	28,214	28,214	19
SA 899	Troutdale Substation	Troutdale Substation	19			20
RS 280	Various	Various	121	181,820	181,820	21
RS 280	Various	Various				22
SA 156	Various	Various		194	194	23
SA 569	Various	Various		640		24
SA 780	Various	Various				25
SA 13	Various	Various				26
SA 874	Various	Various		13,485	13,485	27
SA 874	Various	Various				28
SA 847	Bonneville Power Adm	Various	1	1,575	1,575	29
SA 847	Bonneville Power Adm	Various	1			30
SA 759	Various	Various		145	145	31
SA 760	Various	Various				32
RS 322	Targhee Substation	Goshen Substation				33
SA 761	Foote Creek Sub	Various				34
			3,220	3,319,431	3,293,711	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-6,272	-6,272	1
		63,396	63,396	2
45,825		28,953	74,778	3
		4,672	4,672	4
56		59	115	5
		-308	-308	6
1,551,961		401,501	1,953,462	7
		-147,599	-147,599	8
	410,278	16,794	427,072	9
727,822		126,169	853,991	10
		15,788	15,788	11
175,763		25,619	201,382	12
		-15,113	-15,113	13
	8,338	342	8,680	14
115,998		103,754	219,752	15
		615,391	615,391	16
400,262		9,543	409,805	17
		-9,632	-9,632	18
150,506		6,173	156,679	19
		-15,973	-15,973	20
579,894		460,197	1,040,091	21
		165,935	165,935	22
	4,826	196	5,022	23
	5,343	219	5,562	24
		-8,711	-8,711	25
	8		8	26
83,615		11,872	95,487	27
		-3,473	-3,473	28
6,012		2,561	8,573	29
		11,337	11,337	30
	27,401	545,345	572,746	31
	1,542	63	1,605	32
		37,827	37,827	33
		14,974	14,974	34
16,825,518	5,056,735	6,868,967	28,751,220	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Idaho Power Company			SFP
2	Los Angeles Department of Water & Power			NF
3	Macquarie Energy LLC			NF
4	MAG Energy Solutions, Inc.			NF
5	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS
6	Morgan Stanley Capital Group, Inc.			NF
7	Morgan Stanley Capital Group, Inc.			SFP
8	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO
9	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD
10	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
11	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD
12	NextEra Energy Resources, LLC			NF
13	Pacific Gas & Electric Company			NF
14	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
15	Powerex Corporation	Bonneville Power Administration	CAISO	AD
16	Powerex Corporation	Powerex Corporation	CAISO	LFP
17	Powerex Corporation	Powerex Corporation	CAISO	AD
18	Powerex Corporation	Powerex Corporation	CAISO	LFP
19	Powerex Corporation	Powerex Corporation	CAISO	AD
20	Powerex Corporation	Powerex Corporation	CAISO	LFP
21	Powerex Corporation	Powerex Corporation	CAISO	AD
22	Powerex Corporation	Powerex Corporation	CAISO	LFP
23	Powerex Corporation	Powerex Corporation	CAISO	AD
24	Powerex Corporation	Powerex Corporation	CAISO	LFP
25	Powerex Corporation	Powerex Corporation	CAISO	AD
26	Powerex Corporation			NF
27	Powerex Corporation			SFP
28	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS
29	Rainbow Energy Marketing Corporation			NF
30	Rainbow Energy Marketing Corporation			SFP
31	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP
32	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD
33	Salt River Project	Salt River Project	Salt River Project	LFP
34	Salt River Project	Salt River Project	Salt River Project	AD
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 725	Various	Various		1,400	1,400	1
SA 142	Various	Various		17,875	17,875	2
SA 755	Various	Various		5,072	5,072	3
SA 903	Various	Various		1,578	1,578	4
RS 302	Duchesne	Duchesne		4,239	4,239	5
SA 157	Various	Various		136,935	136,935	6
SA 160	Various	Various		2,864	2,864	7
SA 894	Four Corners	Pinto-Four Corners	1	3,813	3,813	8
SA 894	Four Corners	Pinto-Four Corners	1			9
SA 733	Wallula Substation	Wala-MIDC path	103	10,662	10,662	10
SA 733	Wallula Substation	Wala-MIDC path	103			11
SA 236	Various	Various		185	185	12
SA 338	Various	Various		192	192	13
SA 169	Bonneville Power Adm	CRAG View Substation	83	70,197	70,197	14
SA 169	Bonneville Power Adm	CRAG View Substation	83			15
SA 700	Malin 500 Substation	Round Mountain Sub	67			16
SA 700	Malin 500 Substation	Round Mountain Sub	67			17
SA 701	Malin 500 Substation	Round Mountain Sub	67			18
SA 701	Malin 500 Substation	Round Mountain Sub	67			19
SA 702	Malin 500 Substation	Round Mountain Sub	66			20
SA 702	Malin 500 Substation	Round Mountain Sub	66			21
SA 748	Malin 500 Substation	Round Mountain Sub	50			22
SA 748	Malin 500 Substation	Round Mountain Sub	50			23
SA 749	Malin 500 Substation	Round Mountain Sub	150			24
SA 749	Malin 500 Substation	Round Mountain Sub	50			25
SA 47	Various	Various		45,244	45,244	26
SA 151	Various	Various		2,599	2,599	27
RS 234	Swift Unit No. 2	Woodland Substation				28
SA 316	Various	Various		3,081	3,081	29
SA 261	Various	Various				30
SA 863	Malin Substation	Malin Substation	31	33,381	33,381	31
SA 863	Malin Substation	Malin Substation	31			32
SA 809	Enel Cove Fort	Red Butte Substation	26	38,222	38,222	33
SA 809	Enel Cove Fort	Red Butte Substation	26			34
			3,220	3,319,431	3,293,711	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	11,651	478	12,129	1
	137,108	5,571	142,679	2
	42,630	1,742	44,372	3
	16,295	662	16,957	4
		4,815	4,815	5
	894,040	36,680	930,720	6
	17,552	721	18,273	7
15,973		2,911	18,884	8
		-1,730	-1,730	9
618,748		208,397	827,145	10
		-23,053	-23,053	11
	27,536	1,127	28,663	12
	4,666	190	4,856	13
668,917		27,438	696,355	14
		-27,875	-27,875	15
800,523		19,086	819,609	16
		-33,359	-33,359	17
800,523		19,086	819,609	18
		-33,359	-33,359	19
800,523		19,086	819,609	20
		-33,359	-33,359	21
400,262		9,543	409,805	22
		-16,680	-16,680	23
1,200,785		28,629	1,229,414	24
		-50,039	-50,039	25
	407,884	16,734	424,618	26
	289,080	11,858	300,938	27
		46,037	46,037	28
	17,969	737	18,706	29
	15,308	628	15,936	30
158,872		6,517	165,389	31
		-6,599	-6,599	32
209,041		8,574	217,615	33
		-8,711	-8,711	34
16,825,518	5,056,735	6,868,967	28,751,220	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Salt River Project			NF
2	Salt River Project			SFP
3	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP
4	Shell Energy North America (US), L.P.			NF
5	Shell Energy North America (US), L.P.			SFP
6	Sierra Pacific Power Company			OS
7	Southern California Edison Company			NF
8	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF
9	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
10	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD
11	Tenaska Power Services Co.			NF
12	The Energy Authority, Inc.			NF
13	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		LFP
14	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project		AD
15	TransAlta Energy Marketing (U.S.) Inc.			NF
16	Tri-State Generation and Transmission		Tri-State Gen and Trans	FNO
17	Tri-State Generation and Transmission		Tri-State Gen and Trans	AD
18	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
19	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
20	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
21	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
22	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
23	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
24	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
25	Warm Springs Power Enterprises	Warm Springs Power Enterprises	PGE	OS
26	Western Area Power Administration	Western Area Power Administration		OS
27	Western Area Power Administration	Western Area Power Administration		OS
28	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
29	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
30	Western Area Power Adm CO MO	Western Area Power Adm CO River		NF
31	Accrual			
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 557	Various	Various		510	510	1
SA 557	Various	Various				2
SA 791	Wallula Substation	Wala-MIDC path		18,486	18,486	3
SA 23	Various	Various		107,909	107,909	4
SA 162	Various	Various		2,022	2,022	5
RS 674	Sigurd Substation	Utah-Nevada Border				6
SA 642	Various	Various		6	6	7
SA 629	Tieton Substation	Various				8
SA 779	Yellowtail Sub	Wyodak Substation	4	5,146	5,146	9
SA 779	Yellowtail Sub	Wyodak Substation	4			10
SA 125	Various	Various		10,602	10,602	11
SA 310	Various	Various		2,909	2,909	12
SA 568	South Milford Sub	Mona Substation	11	16,850	16,850	13
SA 568	South Milford Sub	Mona Substation	11			14
SA 127	Various	Various		8,695	8,695	15
SA 628	Dave Johnston Sub	Thermopolis Sub	16	28,849	28,849	16
SA 628	Dave Johnston Sub	Thermopolis Sub				17
SA 506	Walla Walla Sub	Burbank Pumps	1	522	522	18
SA 506	Walla Walla Sub	Burbank Pumps				19
RS 286	Various	Various		2,795	2,795	20
RS 297	Various	Various	305	589,318	589,318	21
RS 297	Various	Various				22
RS 637	Various	Various	45	117,235	117,235	23
RS 637	Various	Various				24
RS 591	Pelton Reregulating	Round Butte Sub		22,694	22,694	25
RS 262	Various	Various	330	434,961	408,864	26
RS 684	Dave Johnston Sub	Various				27
SA 175	Wyoming Distribution	Wyoming Distribution	1	1,522	1,522	28
SA 175	Various	Wyoming Distribution				29
SA 724	Various	Various				30
				-46,343	-45,326	31
						32
						33
						34
			3,220	3,319,431	3,293,711	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	193	8	201	1
	3,984	162	4,146	2
278,721		-133,357	145,364	3
	712,566	29,228	741,794	4
	145,291	5,960	151,251	5
		9,040	9,040	6
	669,704	245,300	915,004	7
		9,583	9,583	8
33,446		1,372	34,818	9
		-1,394	-1,394	10
	135,239	36,814	172,053	11
	20,574	839	21,413	12
91,980		13,837	105,817	13
		-3,821	-3,821	14
	150,253	6,128	156,381	15
131,737		22,854	154,591	16
		-8,709	-8,709	17
2,095		2,689	4,784	18
		538	538	19
		2,794	2,794	20
2,820,571		513,919	3,334,490	21
		35,962	35,962	22
222,388		39,679	262,067	23
		-32,953	-32,953	24
		29,925	29,925	25
637,250		163,188	800,438	26
				27
5,353		6,042	11,395	28
		-568	-568	29
	322	13	335	30
		2,026,569	2,026,569	31
				32
				33
				34
16,825,518	5,056,735	6,868,967	28,751,220	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: f

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

Schedule Page: 328 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 2 Column: d

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates on October 31, 2020. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 3 Column: f

Glenn Canyon/Four Corners Substation

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 6 Column: c

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

Schedule Page: 328 Line No.: 6 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 6 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 6 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328 Line No.: 6 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 7 Column: c

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328 Line No.: 7 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

Schedule Page: 328 Line No.: 8 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 10 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2017 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 11 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 11 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 12 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2018 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328 Line No.: 13 Column: c

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: a

Complete name is Black Hills/Colorado Electric Utility Company, L.P.

Schedule Page: 328 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 15 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 17 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 17 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 18 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 19 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 22 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 24 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 24 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 24 Column: d

Legacy contract executed between PacifiCorp and Bonneville Power Administration ("BPA") concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328 Line No.: 25 Column: d

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 25 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 26 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 26 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 27 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 28 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 28 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 29 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 29 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 30 Column: c

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 30 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 31 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 31 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 32 Column: c

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 32 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 33 Column: d

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 33 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328 Line No.: 34 Column: b

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

Schedule Page: 328 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 34 Column: m

Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 1 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328.1 Line No.: 1 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 2 Column: d

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and BPA for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 2 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 3 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (7th Revised Service Agreement 328) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 3 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 3 Column: m

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 4 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 4 Column: g

White Swan/Toppenish Substations

Schedule Page: 328.1 Line No.: 4 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 5 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 6 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 6 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 7 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 8 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 8 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 10 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 10 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

Schedule Page: 328.1 Line No.: 11 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 12 Column: c

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

Schedule Page: 328.1 Line No.: 12 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 12 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 13 Column: d

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

Schedule Page: 328.1 Line No.: 13 Column: g

Chelatchie/View 115kV

Schedule Page: 328.1 Line No.: 13 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 14 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 14 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 15 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 16 Column: d

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 17 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 19 Column: b

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

Schedule Page: 328.1 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 20 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
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Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on December 31, 2020.

Schedule Page: 328.1 Line No.: 20 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.1 Line No.: 21 Column: a

This footnote applies to all occurrences of "Deseret Generation and Transmission" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 21 Column: b

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328.1 Line No.: 21 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 21 Column: m

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 22 Column: d

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328.1 Line No.: 22 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002. 2018 annual transmission services true-up refunds and/or surcharge.

Schedule Page: 328.1 Line No.: 23 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 24 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 24 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 25 Column: c

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

Schedule Page: 328.1 Line No.: 25 Column: d

Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
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Schedule Page: 328.1 Line No.: 25 Column: m

Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.1 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 28 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

Schedule Page: 328.1 Line No.: 28 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 29 Column: d

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 30 Column: d

Transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 847). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. Unauthorized use of transmission service.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
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Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 33 Column: d

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328.1 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 34 Column: d

Service Agreement 761 executed between PacifiCorp and Foote Creek III, LLC (d/b/a Terra-Gen Operating, LLC) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on March 1, 2024.

Schedule Page: 328.1 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Distribution voltage service charge.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
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Schedule Page: 328.2 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 5 Column: d

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.

Schedule Page: 328.2 Line No.: 5 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 6 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 8 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Schedule Page: 328.2 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 9 Column: d

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Schedule Page: 328.2 Line No.: 9 Column: m

2018 transmission and ancillary services.

Schedule Page: 328.2 Line No.: 10 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.2 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve -

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spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.2 Line No.: 11 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Schedule Page: 328.2 Line No.: 11 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 13 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.2 Line No.: 14 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

Schedule Page: 328.2 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 15 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (8th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 15 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 16 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 16 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 17 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 17 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 18 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised

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Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 18 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 19 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 19 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 20 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 20 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 21 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

Schedule Page: 328.2 Line No.: 21 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 22 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.2 Line No.: 22 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 23 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

Schedule Page: 328.2 Line No.: 23 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 24 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.2 Line No.: 24 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.2 Line No.: 25 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

Schedule Page: 328.2 Line No.: 25 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 26 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 27 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: c

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 27 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 27 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 28 Column: a

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328.2 Line No.: 28 Column: d

Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.

Schedule Page: 328.2 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 29 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 31 Column: b

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.2 Line No.: 31 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.2 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 32 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Schedule Page: 328.2 Line No.: 32 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
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FERC Docket No. ER17-219-002.

Schedule Page: 328.2 Line No.: 33 Column: a

This footnote applies to all occurrences of "Salt River Project" on pages 328-330. Complete name is Salt River Project Agricultural Improvement and Power District.

Schedule Page: 328.2 Line No.: 33 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 33 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 34 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 809) terminating on October 31, 2020.

Schedule Page: 328.2 Line No.: 34 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 1 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 3 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

Schedule Page: 328.3 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 4 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 4 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: c

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
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Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 5 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 5 Column: m

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.3 Line No.: 6 Column: a

Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 328.3 Line No.: 6 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 6 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.3 Line No.: 6 Column: d

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Schedule Page: 328.3 Line No.: 6 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.3 Line No.: 7 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 7 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 7 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 8 Column: c

Complete name is Southern California Public Power Authority.

Schedule Page: 328.3 Line No.: 8 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.3 Line No.: 8 Column: m

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 9 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.3 Line No.: 9 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 10 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 779) terminating on August 31, 2019.

Schedule Page: 328.3 Line No.: 10 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 11 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 12 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 13 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 14 Column: d

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

Schedule Page: 328.3 Line No.: 14 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 15 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 16 Column: a

This footnote applies to all occurrences of "Tri-State Generation and Transmission" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 16 Column: c

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.3 Line No.: 16 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 17 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 17 Column: d

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.3 Line No.: 17 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 18 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 18 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 19 Column: d

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

Schedule Page: 328.3 Line No.: 19 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 20 Column: c

Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.3 Line No.: 20 Column: d

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040, with four years written notification.

Schedule Page: 328.3 Line No.: 20 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.3 Line No.: 21 Column: b

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.3 Line No.: 21 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 21 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 22 Column: d

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 22 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 23 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 23 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.3 Line No.: 24 Column: d

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.3 Line No.: 24 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 25 Column: c

Complete name is Portland General Electric Company.

Schedule Page: 328.3 Line No.: 25 Column: d

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

Schedule Page: 328.3 Line No.: 25 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.3 Line No.: 26 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.3 Line No.: 26 Column: d

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

Schedule Page: 328.3 Line No.: 26 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.3 Line No.: 27 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 27 Column: d

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also page 332,

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Transmission of electricity by others, in this Form No. 3-Q.

Schedule Page: 328.3 Line No.: 28 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.3 Line No.: 28 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 29 Column: b

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.3 Line No.: 29 Column: d

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

Schedule Page: 328.3 Line No.: 29 Column: m

2018 transmission and ancillary services. Refunds for transmission services pursuant to FERC Docket No. ER17-219-002.

Schedule Page: 328.3 Line No.: 30 Column: a

Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.3 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 30 Column: d

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.3 Line No.: 31 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center LLC	LFP					-9,757	-9,757
2	Adams Solar Center LLC	OS					-2,367	-2,367
3	Arizona Public Service	AD					-26,911	-26,911
4	Arizona Public Service	NF	4,888	4,888	32,957			32,957
5	Arizona Public Service	OS					154,333	154,333
6	Arizona Public Service	SFP	2,985	2,985	28,516			28,516
7	Ashland, City of	FNS	504	504		4,115		4,115
8	Avista Corporation	AD					-1,906	-1,906
9	Avista Corporation	FNS	13,670	13,968	68,820			68,820
10	Avista Corporation	NF	3,505	3,683	284,767			284,767
11	Avista Corporation	SFP	14,688	15,436	52,057			52,057
12	Big Horn Rural Electric	OLF	8,346	8,346			37,555	37,555
13	Bonneville Power Admin	AD					5,531,615	5,531,615
14	Bonneville Power Admin	FNS	735	753	1,269,277			1,269,277
15	Bonneville Power Admin	LFP	957,519	980,461	13,225,047			13,225,047
16	Bonneville Power Admin	NF	26,599	27,236	126,702			126,702
	TOTAL		3,994,935	4,041,039	28,176,977	81,689	9,696,978	37,955,644

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	OLF	747,629	765,542	4,929,750			4,929,750
2	Bonneville Power Admin	OS					4,249,872	4,249,872
3	Bonneville Power Admin	SFP	75,413	77,220	301,126			301,126
4	CA Ind Sys Operator	AD					20,921	20,921
5	CA Ind Sys Operator	OS					683,658	683,658
6	CA Ind Sys Operator	SFP				15,696		15,696
7	Deseret Gen and Trans	LFP	235,104	235,104	831,166			831,166
8	Deseret Gen and Trans	NF	38	38	282			282
9	Elbe Solar Center, LLC	LFP					-42,178	-42,178
10	Elbe Solar Center, LLC	OS					-11,187	-11,187
11	Flathead Elect Coop Inc	OS					28,789	28,789
12	Idaho Power Company	AD					-237,235	-237,235
13	Idaho Power Company	FNS			3,161			3,161
14	Idaho Power Company	LFP	1,113,840	1,113,840	3,984,426			3,984,426
15	Idaho Power Company	NF	4,649	4,649	23,534			23,534
16	Idaho Power Company	OS					-481,816	-481,816
	TOTAL		3,994,935	4,041,039	28,176,977	81,689	9,696,978	37,955,644

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Idaho Power Company	SFP	336	336	1,403			1,403
2	Moon Lake Elect. Assoc.	FNS	4	4		61,878		61,878
3	Nevada Power Company	AD					-17,473	-17,473
4	Nevada Power Company	NF	6,851	6,851	9,760			9,760
5	Nevada Power Company	OS					13,039	13,039
6	Nevada Power Company	SFP	18,000	18,000	80,285			80,285
7	NorthWestern Corp.	NF	11,640	12,020	6,547			6,547
8	NorthWestern Corp.	OS					2,458	2,458
9	NorthWestern Corp.	SFP			43,846			43,846
10	Platte River Pwr Auth	LFP	54,600	54,600	212,338			212,338
11	Platte River Pwr Auth	OS					4,104	4,104
12	Portland Gen. Electric	LFP	26,208	26,208	18,840			18,840
13	Portland Gen. Electric	NF	2,050	2,050	2,028			2,028
14	Portland Gen. Electric	OLF					250	250
15	Portland Gen. Electric	OS		1,183			1,948	1,948
16	Public Service Co of CO	LFP	109,200	109,200	265,688			265,688
	TOTAL		3,994,935	4,041,039	28,176,977	81,689	9,696,978	37,955,644

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Salt River Project	NF	1,200	1,200	7,404			7,404
2	Salt River Project	OS					1,068	1,068
3	Surprise Valley Electr.	OLF					1,731	1,731
4	Tri-State Gen and Trans	LFP	109,200	109,200	265,688			265,688
5	Western Area Power Admn	FNS	216,284	216,284	1,583,701			1,583,701
6	Western Area Power Admn	LFP	180,000	180,000	407,292			407,292
7	Western Area Power Admn	NF	49,250	49,250	110,569			110,569
8	Western Area Power Admn	OS					182,431	182,431
9	Westport Field Svc Llc	LFP					-638,171	-638,171
10	Accrual						252,207	252,207
11								
12								
13								
14								
15								
16								
	TOTAL		3,994,935	4,041,039	28,176,977	81,689	9,696,978	37,955,644

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b

Adams Solar Center LLC - contract termination date: October 30, 2036.

Schedule Page: 332 Line No.: 1 Column: g

Reimbursement for third party services.

Schedule Page: 332 Line No.: 2 Column: b

Ancillary services.

Schedule Page: 332 Line No.: 2 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 5 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates on October 31, 2020. See also pages 328-330, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332 Line No.: 8 Column: b

Settlement Adjustment.

Schedule Page: 332 Line No.: 8 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 12 Column: b

Big Horn Rural Electric Company - contract termination date: March 10, 2021.

Schedule Page: 332 Line No.: 12 Column: g

Use of facilities.

Schedule Page: 332 Line No.: 13 Column: b

Settlement adjustment.

Schedule Page: 332 Line No.: 13 Column: g

Settlement adjustment.

Schedule Page: 332 Line No.: 15 Column: b

Bonneville Power Administration - contract termination dates: September 1, 2019; October 1, 2019; November 1, 2019; November 1, 2020; January 1, 2021; July 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; November 1, 2027; November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 1 Column: b

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 2 Column: b

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also pages 328-330, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.1 Line No.: 2 Column: g

Ancillary services. Use of facilities.

Schedule Page: 332.1 Line No.: 4 Column: a

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 4 Column: b

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Settlement adjustment.

Schedule Page: 332.1 Line No.: 4 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 5 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 7 Column: a

This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. The complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 332.1 Line No.: 7 Column: b

Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

Schedule Page: 332.1 Line No.: 9 Column: b

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

Schedule Page: 332.1 Line No.: 9 Column: g

Reimbursement for third party services.

Schedule Page: 332.1 Line No.: 10 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 10 Column: g

Ancillary services.

Schedule Page: 332.1 Line No.: 11 Column: a

Complete name is Flathead Electric Cooperative, Inc.

Schedule Page: 332.1 Line No.: 11 Column: b

Use of facilities.

Schedule Page: 332.1 Line No.: 11 Column: g

Use of facilities.

Schedule Page: 332.1 Line No.: 12 Column: b

Settlement adjustment.

Schedule Page: 332.1 Line No.: 12 Column: g

Settlement adjustment.

Schedule Page: 332.1 Line No.: 14 Column: b

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

Schedule Page: 332.1 Line No.: 16 Column: b

Ancillary services.

Schedule Page: 332.1 Line No.: 16 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 2 Column: a

Complete name is Moon Lake Electric Association Inc.

Schedule Page: 332.2 Line No.: 3 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Schedule Page: 332.2 Line No.: 3 Column: b

Settlement adjustment.

Schedule Page: 332.2 Line No.: 3 Column: g

Settlement adjustment.

Schedule Page: 332.2 Line No.: 5 Column: b

Ancillary services.

Schedule Page: 332.2 Line No.: 5 Column: g

Ancillary services.

Schedule Page: 332.2 Line No.: 8 Column: b

Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 332.2 Line No.: 8 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 10 Column: a
This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

Schedule Page: 332.2 Line No.: 10 Column: b
Platte River Power Authority - contract termination date: October 31, 2022.

Schedule Page: 332.2 Line No.: 11 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 11 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 12 Column: a
This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

Schedule Page: 332.2 Line No.: 12 Column: b
Portland General Electric Company - contract termination date: April 1, 2022.

Schedule Page: 332.2 Line No.: 14 Column: b
Portland General Electric Company - contract termination date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 14 Column: g
Use of facilities.

Schedule Page: 332.2 Line No.: 15 Column: b
Ancillary services.

Schedule Page: 332.2 Line No.: 15 Column: g
Ancillary services.

Schedule Page: 332.2 Line No.: 16 Column: a
Complete name is Public Service Company of Colorado.

Schedule Page: 332.2 Line No.: 16 Column: b
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 1 Column: a
This footnote applies to all occurrences of "Salt River Project" on pages 332. Complete name is Salt River Project Agricultural Improvement and Power District.

Schedule Page: 332.3 Line No.: 2 Column: b
Ancillary services.

Schedule Page: 332.3 Line No.: 2 Column: g
Ancillary services.

Schedule Page: 332.3 Line No.: 3 Column: a
Complete name is Surprise Valley Electrification Corp.

Schedule Page: 332.3 Line No.: 3 Column: b
Surprise Valley Electrification Corp. - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 3 Column: g
Use of facilities.

Schedule Page: 332.3 Line No.: 4 Column: a
This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.3 Line No.: 4 Column: b
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 6 Column: b
Western Area Power Administration - contract termination date: May 31, 2022.

Schedule Page: 332.3 Line No.: 8 Column: b

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FOOTNOTE DATA			

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also pages 328-330, Transmission of electricity for others, in this Form No. 3-Q.

Schedule Page: 332.3 Line No.: 8 Column: g
Ancillary services. Use of facilities.

Schedule Page: 332.3 Line No.: 9 Column: b
Westport Field Services Llc - contract termination date: Evergreen.

Schedule Page: 332.3 Line No.: 9 Column: g
Reimbursement for third party services.

Schedule Page: 332.3 Line No.: 10 Column: g
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			24,048,171		24,048,171
2	Steam Production Plant	137,013,248				137,013,248
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	18,948,868		155,848		19,104,716
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	63,860,409				63,860,409
7	Transmission Plant	55,971,404				55,971,404
8	Distribution Plant	80,114,584				80,114,584
9	General Plant	21,199,876		367,505		21,567,381
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	377,108,389		24,571,524		401,679,913

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$8,252,677 during the six-month period ended June 30, 2019.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	347,365	362,023		
3	Net Sales (Account 447)	(74,013)	(103,837)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(32,890,418)	(6,951,983)		
8					
9					
10					
11					
12					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(32,617,066)	(6,693,797)		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q2</u>
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	4,735,359	397,398	7,167	10	800
6	May	4,786,585	253,950	7,311	13	1800
7	June	5,062,773	255,956	8,749	12	1700
8	Total	14,584,717	907,304	23,227		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 7 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 7 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 7 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for April, May and June are Pacific Daylight Time.

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 / /

Year/Period of Report
 End of 2019/Q2

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	14,235	2	1800	7,037	466	3,609		1,816	1,307
2	February	13,946	19	1800	6,866	466	3,635		1,760	1,219
3	March	13,613	13	800	6,431	515	3,635		1,828	1,204
4	Total for Quarter 1				20,334	1,447	10,879		5,404	3,730
5	April	13,353	10	800	7,407	384	3,570		921	1,071
6	May	13,917	13	1800	7,551	338	3,570		1,287	1,171
7	June	16,310	28	1800	8,925	407	3,727		1,705	1,546
8	Total for Quarter 2				23,883	1,129	10,867		3,913	3,788
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				44,217	2,576	21,746		9,317	7,518

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q2
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 2 Column: d

Pacific Standard Time

Schedule Page: 400 Line No.: 3 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 5 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 6 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 7 Column: d

Pacific Daylight Time

Schedule Page: 400 Line No.: 17 Column: e

Year-to-date 2019 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

Schedule Page: 400 Line No.: 17 Column: f

Year-to-date 2019 Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: g

Year-to-date 2019 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 17 Column: i

Year-to-date 2019 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 17 Column: j

Year-to-date 2019 Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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