

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2012/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).


**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent PacifiCorp	02 Year/Period of Report End of <u>2012/Q2</u>	
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Henry E. Lay	06 Title of Contact Person Corporate Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, including Area Code (503) 813-6179	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Douglas K. Stuver	03 Signature  Douglas K. Stuver	04 Date Signed (Mo, Da, Yr) 08/16/2012
02 Title Senior VP & Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2012/Q2</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> (1)			
None			
<u>Idaho</u> (2)			
Dubois	03/15/2012	03/15/2047	10.0%
Bloomington	05/29/2012	05/29/2042	10.0%
Downey	06/01/2012	06/01/2042	-
<u>Oregon</u> (3)			
Echo	02/13/2012	02/13/2037	3.5%
Stanfield	03/26/2012	03/26/2032	5.5%
Independence	04/16/2012	04/16/2022	7.0%
<u>Utah</u> (2)			
Woodruff	01/18/2012	01/18/2022	6.0%
Randolph	01/18/2012	01/18/2022	5.0%
Vernal	01/26/2012	01/26/2032	6.0%
Laketown	02/16/2012	02/16/2032	-
Garden City	02/27/2012	02/27/2027	-
Alta	03/12/2012	03/12/2017	4.0%
Weber County	03/20/2012	03/20/2022	-
<u>Washington</u> (2)			
Benton County	03/09/2012	02/28/2022	-
<u>Wyoming</u> (4)			
None			

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 3.

In February 2012, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC12-7-000 approved the journal entries required by the Uniform System of Accounts for the sale of the Snake Creek hydroelectric generating facility to Heber Light & Power Company. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold and recorded the sale to the appropriate accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011.

ITEM 4.

None.

ITEM 5.

None.

ITEM 6.

Long-term Debt

In January 2012, PacifiCorp issued \$350 million of its 2.95% First Mortgage Bonds due February 1, 2022 and \$300 million of its 4.10% First Mortgage Bonds due February 1, 2042. The net proceeds were used to repay short-term debt, fund capital expenditures and for general corporate purposes. In March 2012, PacifiCorp issued an additional \$100 million of its 2.95% First Mortgage Bonds due February 1, 2022. The net proceeds were used to redeem \$84 million of pollution control revenue bond obligations prior to scheduled maturity with a weighted average interest rate of 5.7%, to repay short-term debt and for general corporate purposes. State commission authorizations for the above issuances and future issuances are as follows:

- Oregon Public Utility Commission ("OPUC") - Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- Idaho Public Utilities Commission ("IPUC") - Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

PacifiCorp currently has regulatory authority from the OPUC and the IPUC to issue an additional \$850 million of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission ("WUTC") prior to any future issuance.

Common Equity

In January 2012, PacifiCorp declared a common stock dividend of \$50 million, which was paid to PPW Holdings LLC, a direct wholly owned subsidiary of MidAmerican Energy Holdings Company and PacifiCorp's direct parent company, in February 2012.

ITEM 7.

None.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 8.

PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	Estimated Annual Financial Impact (2)
IBEW 57 Power Delivery (UT, ID & WY)	1.87%	1/26/2012	\$ 1,547,483
IBEW 57 Power Supply (UT, ID & WY)	1.85%	1/26/2012	720,115
IBEW 125 (OR, WA)	1.42%	1/26/2012	389,756
IBEW 659 (OR, CA)	1.30%	4/26/2012	449,430
IBEW 57 Combustion Turbine (UT)	1.05%	5/26/2012	24,025
UWUA 197 (OR)	1.20%	5/26/2012	21,075
IBEW 57 Laramie (WY)	0.77%	6/26/2012	4,618
Total			<u>\$ 3,156,502</u>

- (1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.
- (2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

In addition to the discussion contained herein regarding updates to legal proceedings based upon significant changes that occurred subsequent to those disclosed in Important Changes During the Quarter/Year, Item 9 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011, also refer to Note 7 of Notes to Financial Statements included in this Form 3-Q for developments since December 31, 2011, including an update on the USA Power litigation.

In December 2000, Wah Chang, a large industrial customer of PacifiCorp filed an action before the OPUC asserting that the rates set by a special tariff with PacifiCorp and approved by the OPUC were not just and reasonable due to alleged market manipulation during the energy crisis. In October 2001, the OPUC dismissed Wah Chang's petition and found that Wah Chang assumed the risk of price increases under the special tariff. Wah Chang petitioned the Circuit Court for Marion County, Oregon for review of the OPUC's order. In June 2002, the Circuit Court for Marion County, Oregon granted Wah Chang's motion for review and ordered the OPUC to reopen the record to allow Wah Chang the opportunity to present new evidence. In September 2009, the OPUC dismissed Wah Chang's petition and reaffirmed that the rates set by the special tariff were just and reasonable. In October 2009, Wah Chang filed with the Oregon Court of Appeals a petition for judicial review of the OPUC's September 2009 order denying Wah Chang relief. In July 2010, the Oregon Court of Appeals accepted judicial review.

ITEM 10.

None.

ITEM 11.

(Reserved)

ITEM 12.

For information regarding general regulation, rate proceedings, environmental laws and regulations, and collateral and contingent features, refer to PacifiCorp's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2012 filed with the United States Securities and Exchange Commission ("SEC").

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 13.

PacifiCorp discloses information for its "named executive officers" consistent with Item 402 of Regulation S-K promulgated by the SEC in its Annual Report on Form 10-K. There have been no changes in officers or directors during the six-month period ended June 30, 2012.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	23,570,701,300	23,014,228,731
3	Construction Work in Progress (107)	200-201	1,198,496,962	1,203,547,965
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		24,769,198,262	24,217,776,696
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	7,826,359,197	7,666,665,056
6	Net Utility Plant (Enter Total of line 4 less 5)		16,942,839,065	16,551,111,640
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		16,942,839,065	16,551,111,640
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		15,344,664	15,445,648
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,659,571	1,917,757
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	250,946,712	240,956,268
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		84,304,196	83,950,135
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		18,935,452	6,137,779
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		843,219	4,472,312
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		367,784,600	349,114,313
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		13,317,075	14,846,926
36	Special Deposits (132-134)		713,729	774,146
37	Working Fund (135)		1,520	1,520
38	Temporary Cash Investments (136)		69,144,376	7,244,794
39	Notes Receivable (141)		330,490	238,519
40	Customer Accounts Receivable (142)		324,461,107	373,179,154
41	Other Accounts Receivable (143)		54,757,373	59,610,652
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		10,828,869	8,722,762
43	Notes Receivable from Associated Companies (145)		7,096,790	13,897,305
44	Accounts Receivable from Assoc. Companies (146)		8,963,216	7,455,752
45	Fuel Stock (151)	227	269,876,271	236,891,214
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	200,645,004	196,564,767
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q2</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		27,465,999	113,503,388
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		12,910	26,887
60	Rents Receivable (172)		1,794,822	2,237,540
61	Accrued Utility Revenues (173)		258,866,700	236,917,500
62	Miscellaneous Current and Accrued Assets (174)		1,743,859	2,574,464
63	Derivative Instrument Assets (175)		12,486,971	15,812,193
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		843,219	4,472,312
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,240,006,124	1,268,581,647
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		36,154,416	33,449,341
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,819,877,306	1,874,535,671
73	Prelim. Survey and Investigation Charges (Electric) (183)		4,987,809	3,115,357
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-115,896	0
77	Temporary Facilities (185)		56,151	66,905
78	Miscellaneous Deferred Debits (186)	233	95,646,917	88,864,233
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		10,402,696	9,676,901
82	Accumulated Deferred Income Taxes (190)	234	623,424,543	639,645,755
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,590,433,942	2,649,354,163
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		21,141,063,731	20,818,161,763

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 57 Column: d

As of December 31, 2011, Account 165 Prepayments included \$67,080,728 of income taxes receivable from MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	40,733,100	40,733,100
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,229,981	1,102,229,981
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,284,560	41,284,560
11	Retained Earnings (215, 215.1, 216)	118-119	2,874,133,190	2,649,231,266
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	156,873,371	151,915,641
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-8,896,897	-9,055,432
16	Total Proprietary Capital (lines 2 through 15)		7,541,734,081	7,311,715,892
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,831,180,000	6,171,055,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		107,690	30,127
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		14,559,829	14,072,302
24	Total Long-Term Debt (lines 18 through 23)		6,816,727,861	6,157,012,825
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		51,147,667	53,732,331
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		12,639,000	5,468,000
29	Accumulated Provision for Pensions and Benefits (228.3)		545,632,591	580,877,623
30	Accumulated Miscellaneous Operating Provisions (228.4)		38,258,247	38,369,540
31	Accumulated Provision for Rate Refunds (229)		2,070,371	0
32	Long-Term Portion of Derivative Instrument Liabilities		48,165,171	66,449,954
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		127,837,665	123,312,479
35	Total Other Noncurrent Liabilities (lines 26 through 34)		825,750,712	868,209,927
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	688,527,000
38	Accounts Payable (232)		496,365,318	536,085,457
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		42,418,384	56,292,853
41	Customer Deposits (235)		38,942,057	36,226,196
42	Taxes Accrued (236)	262-263	132,284,950	52,714,616
43	Interest Accrued (237)		118,683,900	110,248,092
44	Dividends Declared (238)		512,462	512,462
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		16,723,760	17,536,762
48	Miscellaneous Current and Accrued Liabilities (242)		67,616,791	78,951,246
49	Obligations Under Capital Leases-Current (243)		4,131,435	2,156,201
50	Derivative Instrument Liabilities (244)		119,811,149	156,054,864
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		48,165,171	66,449,954
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		989,325,035	1,668,855,795
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		22,818,857	25,692,158
57	Accumulated Deferred Investment Tax Credits (255)	266-267	36,068,837	38,010,268
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	250,531,478	220,954,063
60	Other Regulatory Liabilities (254)	278	95,416,723	111,258,519
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	178,288,826	164,676,925
63	Accum. Deferred Income Taxes-Other Property (282)		3,656,020,881	3,505,053,651
64	Accum. Deferred Income Taxes-Other (283)		728,380,440	746,721,740
65	Total Deferred Credits (lines 56 through 64)		4,967,526,042	4,812,367,324
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		21,141,063,731	20,818,161,763

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 42 Column: c

As of June 30, 2012, Account 236, Taxes Accrued included \$59,025,362 of income taxes payable to MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,325,385,564	2,197,465,651	1,147,450,107	1,086,197,001
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,174,503,346	1,070,802,840	564,580,455	520,876,485
5	Maintenance Expenses (402)	320-323	220,700,376	224,689,840	114,693,807	113,480,380
6	Depreciation Expense (403)	336-337	282,886,695	270,422,973	142,516,263	135,041,167
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	21,616,112	22,721,566	10,918,938	11,306,029
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,761,985	2,761,985	1,380,993	1,380,993
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			135,566		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,048,510	271,261	503,449	208,743
13	(Less) Regulatory Credits (407.4)		566,014		278,869	
14	Taxes Other Than Income Taxes (408.1)	262-263	80,321,955	74,242,159	37,932,878	36,142,624
15	Income Taxes - Federal (409.1)	262-263	-51,987,844	-24,511,516	-30,449,088	-82,810,350
16	- Other (409.1)	262-263	359,112	-1,954,255	663,178	-17,713,154
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	309,664,374	281,586,854	158,380,353	209,273,203
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	144,977,523	147,165,282	72,398,336	58,492,436
19	Investment Tax Credit Adj. - Net (411.4)	266	-925,650	-937,102	-462,825	-468,551
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		1,814	164,750	1,814	45,013
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		3,879	7,323	1,939	3,662
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,895,407,499	1,772,909,462	927,981,321	868,183,782
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		429,978,065	424,556,189	219,468,786	218,013,219

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
2,325,385,564	2,197,465,651					2
						3
1,174,503,346	1,070,802,840					4
220,700,376	224,689,840					5
282,886,695	270,422,973					6
						7
21,616,112	22,721,566					8
2,761,985	2,761,985					9
	135,566					10
						11
1,048,510	271,261					12
566,014						13
80,321,955	74,242,159					14
-51,987,844	-24,511,516					15
359,112	-1,954,255					16
309,664,374	281,586,854					17
144,977,523	147,165,282					18
-925,650	-937,102					19
						20
						21
1,814	164,750					22
						23
3,879	7,323					24
1,895,407,499	1,772,909,462					25
429,978,065	424,556,189					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		429,978,065	424,556,189	219,468,786	218,013,219
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,349,751	696,901	524,902	257,438
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,405,467	941,184	493,892	417,920
33	Revenues From Nonutility Operations (417)		211	20,838		
34	(Less) Expenses of Nonutility Operations (417.1)		63,595	57,486	33,747	33,274
35	Nonoperating Rental Income (418)		45,289	115,463	31,415	109,288
36	Equity in Earnings of Subsidiary Companies (418.1)	119	4,957,730	-4,869,108	-1,479,238	-6,290,441
37	Interest and Dividend Income (419)		3,772,591	4,102,179	173,614	2,949,587
38	Allowance for Other Funds Used During Construction (419.1)		29,667,300	21,838,679	15,165,830	10,436,789
39	Miscellaneous Nonoperating Income (421)		375,441	13,955,296	-107,406	6,022,850
40	Gain on Disposition of Property (421.1)		658,140	361,822	30,176	214,343
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		39,357,391	35,223,400	13,811,654	13,248,660
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		27,729	22,736	10,116	4,267
44	Miscellaneous Amortization (425)		645,667	644,775	322,879	322,567
45	Donations (426.1)		1,501,177	1,372,444	778,953	709,856
46	Life Insurance (426.2)		-3,111,280	-1,066,363	-316,451	-590,947
47	Penalties (426.3)		137,939	159,430	156,040	160,495
48	Exp. for Certain Civic, Political & Related Activities (426.4)		762,425	1,128,678	313,849	566,528
49	Other Deductions (426.5)		25,110,994	12,648,072	24,760,731	4,842,031
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		25,074,651	14,909,772	26,026,117	6,014,797
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	192,551	122,522	96,155	72,192
53	Income Taxes-Federal (409.2)	262-263	1,784,128	7,357,932	1,032,322	3,427,492
54	Income Taxes-Other (409.2)	262-263	242,433	999,820	140,275	465,739
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	38,628,522	43,525,728	25,453,693	36,181,584
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	47,774,712	42,770,626	34,599,883	35,615,086
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		1,015,781	1,032,630	406,127	516,315
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-7,942,859	8,202,746	-8,283,565	4,015,606
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		22,225,599	12,110,882	-3,930,898	3,218,257
61	Interest Charges					
62	Interest on Long-Term Debt (427)		177,918,073	183,011,944	88,694,728	92,482,025
63	Amort. of Debt Disc. and Expense (428)		1,924,913	1,912,686	952,722	985,014
64	Amortization of Loss on Reaquired Debt (428.1)		895,691	887,690	468,457	443,845
65	(Less) Amort. of Premium on Debt-Credit (429)		3,436	1,359	2,756	679
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		-11,249	-1,721	-3,997	-638
68	Other Interest Expense (431)		5,247,074	6,192,627	2,487,443	4,053,569
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		14,651,979	11,592,753	7,407,800	5,574,583
70	Net Interest Charges (Total of lines 62 thru 69)		171,319,087	180,409,114	85,188,797	92,388,553
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		280,884,577	256,257,957	130,349,091	128,842,923
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		280,884,577	256,257,957	130,349,091	128,842,923

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$7,950,608 and \$6,984,916 during the six-month periods ended June 30, 2012 and 2011, respectively, and \$3,999,739 and \$3,473,447 during the three-month periods ended June 30, 2012 and 2011, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$22,617,265 and \$22,645,302 during the six-month periods ended June 30, 2012 and 2011, respectively, and \$10,246,653 and \$10,306,805 during the three-month periods ended June 30, 2012 and 2011, respectively.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,645,655,455	2,652,408,336
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		275,926,847	261,127,065
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-1,024,923	(1,024,923)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,024,923	(1,024,923)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-50,000,000	(549,997,605)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-50,000,000	(549,997,605)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,870,557,379	2,362,512,873
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		3,575,811	3,575,811
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		3,575,811	3,575,811
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,874,133,190	2,366,088,684
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares of preferred stock as of June 30, 2012 and dividends on preferred stock during the six-month period ended June 30, 2012 were as follows:

	<u>Shares</u>	<u>Dividends</u>
4.52% Serial Preferred	2,065	\$ 4,667
4.56% Serial Preferred	81,326	185,423
4.72% Serial Preferred	65,854	155,415
5.00% Serial Preferred	41,908	104,770
5.40% Serial Preferred	65,959	178,089
6.00% Serial Preferred	5,930	17,790
7.00% Serial Preferred	18,046	63,161
5.00% Preferred	<u>126,243</u>	<u>315,608</u>
	407,331	\$1,024,923

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares of preferred stock as of June 30, 2011 and dividends on preferred stock during the six-month period ended June 30, 2011 were as follows:

	<u>Shares</u>	<u>Dividends</u>
4.52% Serial Preferred	2,065	\$ 4,667
4.56% Serial Preferred	81,326	185,423
4.72% Serial Preferred	65,854	155,415
5.00% Serial Preferred	41,908	104,770
5.40% Serial Preferred	65,959	178,089
6.00% Serial Preferred	5,930	17,790
7.00% Serial Preferred	18,046	63,161
5.00% Preferred	<u>126,243</u>	<u>315,608</u>
	407,331	\$1,024,923

Schedule Page: 118 Line No.: 31 Column: c

For information regarding common stock dividends declared, refer to Important Changes During the Quarter/Year, Item 6.

Schedule Page: 118 Line No.: 47 Column: c

The balance in Account 215.1, Appropriated retained earnings - amortization reserve, federal is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 47 Column: d

See footnote for column (c) line 47.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	280,884,577	256,257,957
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	291,446,733	278,095,542
5	Amortization:	25,192,870	26,535,153
6			
7			
8	Deferred Income Taxes (Net)	155,540,661	135,176,674
9	Investment Tax Credit Adjustment (Net)	-1,941,431	-1,969,732
10	Net (Increase) Decrease in Receivables	55,358,610	84,979,086
11	Net (Increase) Decrease in Inventory	-37,065,294	-39,426,291
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	7,910,206	30,526,225
14	Net (Increase) Decrease in Other Regulatory Assets	22,023,073	-14,131,342
15	Net Increase (Decrease) in Other Regulatory Liabilities	-25,987,772	-5,044,951
16	(Less) Allowance for Other Funds Used During Construction	29,667,300	21,838,679
17	(Less) Undistributed Earnings from Subsidiary Companies	4,957,730	-4,869,108
18	Amounts Due To/From Affiliates (Net)	111,670,324	284,591,309
19	Derivative Collateral (Net)	13,450,000	18,226,008
20	Other Operating Activities:	11,846,103	6,716,469
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	875,703,630	1,043,562,536
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-745,759,249	-734,161,628
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-29,667,300	-21,838,679
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-716,091,949	-712,322,949
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	373,793	363,967
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-5,032,714	-1,286,664
40	Contributions and Advances from Assoc. and Subsidiary Companies	6,798,063	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-12,702,295	-420,291
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-726,655,102	-713,665,937
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	748,786,000	399,256,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	748,786,000	399,256,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-89,875,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-7,518,837	-2,720,814
77	Repayment of Capital Lease Obligations	-609,430	-687,653
78	Net Decrease in Short-Term Debt (c)	-688,436,607	-35,999,320
79			
80	Dividends on Preferred Stock	-1,024,923	-1,024,923
81	Dividends on Common Stock	-50,000,000	-549,997,605
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-88,678,797	-191,174,315
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	60,369,731	138,722,284
87			
88	Cash and Cash Equivalents at Beginning of Period	22,093,240	4,395,676
89			
90	Cash and Cash Equivalents at End of period	82,462,971	143,117,960

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$8,560,038 and \$7,672,569 during the six-month periods ended June 30, 2012 and 2011, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Six-Month Periods Ended June 30,	
	2012	2011
	Amortization of software development & other intangibles	\$22,261,779
Amortization of electric plant acquisition adjustments	2,761,985	2,761,985
Amortization of regulatory assets	169,106	406,827
	<u>\$25,192,870</u>	<u>\$26,535,153</u>

Schedule Page: 120 Line No.: 20 Column: a

	Six-Month Periods Ended June 30,	
	2012	2011
	Depreciation and depletion included in cost of fuel	\$ 6,296,682
Gain on sale of property	(834,374)	(365,388)
Write-off of assets under construction	4,395,803	1,165,357
Unrealized gains on derivative contracts	-	(1,989,676)
Other	<u>1,987,992</u>	<u>1,984,252</u>
	<u>\$11,846,103</u>	<u>\$ 6,716,469</u>

Schedule Page: 120 Line No.: 22 Column: c

Certain prior period amounts have been reclassified. These reclassifications had no effect on net cash provided by(used in) operating activities.

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from the disposal of fixed assets.

Schedule Page: 120 Line No.: 53 Column: a

	Six-Month Periods Ended June 30,	
	2012	2011
	Other investments/special funds	\$ 287,400
Temporary facilities	10,754	956
Restricted cash	<u>(13,000,449)</u>	<u>(1,264,164)</u>
	<u>\$(12,702,295)</u>	<u>\$ (420,291)</u>

Schedule Page: 120 Line No.: 76 Column: a

Long-term debt issuance and other financing costs.

Schedule Page: 120 Line No.: 83 Column: c

Certain prior period amounts have been reclassified. These reclassifications had no effect on net cash provided by(used in) financing activities.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2012/Q2</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric company serving retail customers, including residential, commercial, industrial and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with public and private utilities, energy marketing companies, financial institutions and incorporated municipalities. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc.

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of June 30, 2012 and for the six-month periods ended June 30, 2012 and 2011. The results of operations for the three- and six-month periods ended June 30, 2012 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes."

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of unaudited financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011 describes the most significant accounting policies used in the preparation of the financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2012.

(2) New Accounting Pronouncements

In December 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2011-11, which amends FASB Accounting Standards Codification ("ASC") Topic 210, "Balance Sheet." The amendments in this guidance require an entity to provide quantitative disclosures about offsetting financial instruments and derivative instruments. Additionally, this guidance requires qualitative and quantitative disclosures about master netting agreements or similar agreements when the financial instruments and derivative instruments are not offset. This guidance is effective for fiscal years beginning on or after January 1, 2013, and for interim periods within those fiscal years. PacifiCorp is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

In May 2011, the FASB issued ASU No. 2011-04, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." The amendments in this guidance are not intended to result in a change in current accounting. ASU No. 2011-04 requires additional disclosures relating to fair value measurements categorized within Level 3 of the fair value hierarchy, including quantitative information about unobservable inputs, the valuation process used by the entity and the sensitivity of unobservable input measurements. Additionally, entities are required to disclose the level of the fair value hierarchy for assets and liabilities that are not measured at fair value in the balance sheet, but for which disclosure of the fair value is required. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. PacifiCorp adopted ASU No. 2011-04 on January 1, 2012. The adoption of this guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other special funds, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other⁽¹⁾	
As of June 30, 2012					
Assets:					
Commodity derivatives	\$ —	\$ 80	\$ 2	\$ (69)	\$ 13
Money market mutual funds ⁽²⁾	<u>83</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>83</u>
	<u>\$ 83</u>	<u>\$ 80</u>	<u>\$ 2</u>	<u>\$ (69)</u>	<u>\$ 96</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (299)</u>	<u>\$ —</u>	<u>\$ 179</u>	<u>\$ (120)</u>
As of December 31, 2011					
Assets:					
Commodity derivatives	\$ —	\$ 114	\$ 1	\$ (100)	\$ 15
Money market mutual funds ⁽²⁾	<u>9</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>9</u>
	<u>\$ 9</u>	<u>\$ 114</u>	<u>\$ 1</u>	<u>\$ (100)</u>	<u>\$ 24</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (379)</u>	<u>\$ —</u>	<u>\$ 223</u>	<u>\$ (156)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$110 million and \$123 million as of June 30, 2012 and December 31, 2011, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 4 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

The following table reconciles the beginning and ending balances of PacifiCorp's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	<u>Three-Month Periods</u>		<u>Six-Month Periods</u>	
	<u>Ended June 30,</u>		<u>Ended June 30,</u>	
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Beginning balance	\$ 2	\$ (351)	\$ 1	\$ (345)
Changes in fair value recognized in net regulatory assets	—	94	1	79
Settlements	—	17	—	26
Ending balance	<u>\$ 2</u>	<u>\$ (240)</u>	<u>\$ 2</u>	<u>\$ (240)</u>

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	<u>As of June 30, 2012</u>		<u>As of December 31, 2011</u>	
	<u>Carrying Value</u>	<u>Fair Value</u>	<u>Carrying Value</u>	<u>Fair Value</u>
Long-term debt	<u>\$ 6,817</u>	<u>\$ 8,321</u>	<u>\$ 6,157</u>	<u>\$ 7,804</u>

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(4) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 3 for additional information on derivative contracts.

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The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	<u>Other Current Assets</u>	<u>Other Assets</u>	<u>Derivative Contracts - Liabilities Current</u>	<u>Other Long-term Liabilities</u>	<u>Total</u>
As of June 30, 2012					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 19	\$ 1	\$ 50	\$ 12	\$ 82
Commodity liabilities	(7)	—	(198)	(94)	(299)
Total	<u>12</u>	<u>1</u>	<u>(148)</u>	<u>(82)</u>	<u>(217)</u>
Total derivatives	12	1	(148)	(82)	(217)
Cash collateral (payable) receivable	—	—	76	34	110
Total derivatives - net basis	<u>\$ 12</u>	<u>\$ 1</u>	<u>\$ (72)</u>	<u>\$ (48)</u>	<u>\$ (107)</u>
As of December 31, 2011					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 30	\$ 7	\$ 66	\$ 12	\$ 115
Commodity liabilities	(17)	(3)	(242)	(117)	(379)
Total	<u>13</u>	<u>4</u>	<u>(176)</u>	<u>(105)</u>	<u>(264)</u>
Total derivatives	13	4	(176)	(105)	(264)
Cash collateral (payable) receivable	(2)	—	86	39	123
Total derivatives - net basis	<u>\$ 11</u>	<u>\$ 4</u>	<u>\$ (90)</u>	<u>\$ (66)</u>	<u>\$ (141)</u>

(1) PacifiCorp's commodity derivatives are generally included in rates and as of June 30, 2012 and December 31, 2011, a net regulatory asset of \$217 million and \$264 million, respectively, was recorded related to the net derivative liability of \$217 million and \$264 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

	<u>Three-Month Periods Ended June 30,</u>		<u>Six-Month Periods Ended June 30,</u>	
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Beginning balance	\$ 284	\$ 505	\$ 264	\$ 487
Changes in fair value recognized in net regulatory assets	(4)	(64)	48	(66)
Net gains reclassified to operating revenue	4	2	18	10
Net (losses) gains reclassified to energy costs	(67)	(5)	(113)	7
Ending balance	<u>\$ 217</u>	<u>\$ 438</u>	<u>\$ 217</u>	<u>\$ 438</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	<u>Unit of Measure</u>	<u>June 30, 2012</u>	<u>December 31, 2011</u>
Electricity sales	Megawatt hours	(2)	(2)
Natural gas purchases	Decatherms	77	96
Fuel oil purchases	Gallons	8	17

Credit Risk

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require PacifiCorp to maintain specific credit ratings from one or more of the major credit rating agencies on its unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2012, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$298 million and \$378 million as of June 30, 2012 and December 31, 2011, respectively, for which PacifiCorp had posted collateral of \$111 million and \$125 million, respectively, in the form of cash deposits and letters of credit. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2012 and December 31, 2011, PacifiCorp would have been required to post \$120 million and \$155 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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(5) Recent Financing Transactions

Long-Term Debt

In January 2012, PacifiCorp issued \$350 million of its 2.95% First Mortgage Bonds due February 2022 and \$300 million of its 4.10% First Mortgage Bonds due February 2042. The net proceeds were used to repay short-term debt, fund capital expenditures and for general corporate purposes. In March 2012, PacifiCorp issued an additional \$100 million of its 2.95% First Mortgage Bonds due February 2022. The net proceeds were used to redeem \$84 million of pollution control revenue bond obligations prior to scheduled maturity with a weighted average interest rate of 5.7%, repay short-term debt and for general corporate purposes.

Credit Facilities

In June 2012, PacifiCorp replaced its existing \$635 million unsecured credit facility expiring in October 2012 with an unsecured \$600 million credit facility expiring in June 2017. The replacement credit facility includes rate options for which rates vary based on the borrowing option and PacifiCorp's credit ratings for its senior unsecured long-term debt securities. This facility is for general corporate purposes, including supporting PacifiCorp's commercial paper program and provides for the issuance of letters of credit. As of June 30, 2012, PacifiCorp had no borrowings outstanding under this credit facility. The credit facility requires that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

(6) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2012	2011	2012	2011
Pension:				
Service cost	\$ 2	\$ 3	\$ 4	\$ 5
Interest cost	15	16	30	32
Expected return on plan assets	(18)	(19)	(37)	(37)
Net amortization	8	4	17	9
Net periodic benefit cost	<u>\$ 7</u>	<u>\$ 4</u>	<u>\$ 14</u>	<u>\$ 9</u>
Other postretirement:				
Service cost	\$ 1	\$ 2	\$ 3	\$ 3
Interest cost	7	8	14	16
Expected return on plan assets	(7)	(8)	(15)	(15)
Net amortization	1	5	2	9
Net periodic benefit cost	<u>\$ 2</u>	<u>\$ 7</u>	<u>\$ 4</u>	<u>\$ 13</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$49 million and \$9 million, respectively, during 2012. As of June 30, 2012, \$36 million and \$4 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

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(7) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

USA Power

In October 2005, prior to MEHC's ownership of PacifiCorp, PacifiCorp was added as a defendant to a lawsuit originally filed in February 2005 in the Third District Court of Salt Lake County, Utah ("Third District Court") by USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff"). The Plaintiff's complaint alleged that PacifiCorp misappropriated confidential proprietary information in violation of Utah's Uniform Trade Secrets Act and accused PacifiCorp of breach of contract and related claims in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court on two of its five claims. In May 2010, the Utah Supreme Court remanded the case back to the Third District Court for further consideration, which led to a trial that began in April 2012. On May 21, 2012, the jury reached a verdict in favor of the Plaintiff on both claims. The jury awarded the Plaintiff breach of contract damages of \$18 million and unjust enrichment damages of \$113 million against PacifiCorp; however, a final judgment has not been rendered on the verdict. On May 24, 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of all amounts ultimately awarded in the case. PacifiCorp plans on filing post-trial motions for a judgment notwithstanding the verdict and a new trial (collectively, "PacifiCorp's post-trial motions"). The trial judge set a schedule to file PacifiCorp's post-trial motions in the fall of 2012 and stayed briefing on the Plaintiff's motions, pending resolution of PacifiCorp's post-trial motions. PacifiCorp strongly disagrees with the verdict and will aggressively pursue available options in an effort to vacate or reduce the verdict, including, if necessary, appellate measures. If the judge grants either of PacifiCorp's post-trial motions, then the Plaintiff's motions for exemplary damages and attorneys' fees will be moot. If the judge does not grant either of PacifiCorp's post-trial motions, then the judge will set a schedule for PacifiCorp to respond to the Plaintiff's motions for exemplary damages and attorneys' fees. In the event the judge does not grant either of PacifiCorp's post-trial motions, PacifiCorp expects a decision on the Plaintiff's motions for exemplary damages and attorneys' fees in 2013. PacifiCorp believes there is meritorious basis for such post-trial motions and appeal. PacifiCorp has accrued its estimated liability as of June 30, 2012, and believes the ultimate outcome of the case will not be material to PacifiCorp's financial results; however this matter could have a material effect on PacifiCorp's financial results in the event of an unfavorable outcome. Any payment of damages will be at the end of the appeal process, which could take several years.

Northwest Refund Case

In October 2011, the FERC issued an order on remand by the United States Court of Appeals for the Ninth Circuit, in which it determined that additional procedures are needed to address possible unlawful activity that may have influenced prices in the Pacific Northwest wholesale spot market during the period from December 2000 through June 2001. PacifiCorp was a participant in the Pacific Northwest wholesale spot market during this period. The FERC ordered an evidentiary, trial-type hearing before an administrative law judge to permit parties to present evidence of alleged unlawful market activity. However, the FERC held the hearing in abeyance pending settlement discussions with all parties. PacifiCorp is engaged in settlement discussions with certain of the parties to the proceeding and does not believe that the outcome of such settlement discussions will have a material impact on its financial results. A FERC hearing with all parties has been set for April 2013.

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Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses with the FERC. In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the State of California, the State of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provides that the United States Department of the Interior conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's mainstem dams is in the public interest and will advance restoration of the Klamath Basin's salmonid fisheries. If it is determined that dam removal should proceed, dam removal is expected to commence no earlier than 2020.

Under the KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA must be enacted to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. If Congress does not enact legislation, then PacifiCorp will resume relicensing at the FERC. In November 2011, bills were introduced in both chambers of the United States Congress that, if passed, would enact the KHSA and a companion agreement that seeks to resolve other water-related conflicts and restore habitat in the Klamath basin.

In addition, the KHSA limits PacifiCorp's contribution to dam removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. An additional \$250 million for dam removal costs is expected to be raised through a California bond measure or other appropriate State of California financing mechanism. If dam removal costs exceed \$200 million and if the State of California is unable to raise the additional funds necessary for dam removal costs, sufficient funds would need to be provided by an entity other than PacifiCorp in order for the KHSA and dam removal to proceed.

PacifiCorp has begun collection of surcharges from Oregon customers for their share of dam removal costs, as approved by the Oregon Public Utility Commission ("OPUC"), and is depositing the proceeds in a trust account maintained by the OPUC. PacifiCorp has begun collection of surcharges from California customers for their share of dam removal costs as approved by the California Public Utilities Commission ("CPUC"), and is depositing the proceeds into trust accounts maintained by the CPUC. PacifiCorp is authorized to collect the surcharges through 2019.

As of June 30, 2012, PacifiCorp's net utility plant, included \$121 million of costs associated with the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs. PacifiCorp has received approvals from the OPUC, the CPUC and the Wyoming Public Service Commission to depreciate the Klamath hydroelectric system's mainstem dams and the associated relicensing and settlement costs through the expected dam removal date. The depreciation rate changes were effective January 1, 2011 and will allow for full depreciation of the assets by December 2019 for those jurisdictions. PacifiCorp filed for consistent ratemaking treatment in the last Idaho general rate case, which was settled in January 2012 without a decision on this matter. PacifiCorp expects to seek similar approval in Washington. As part of the July 2011 Utah general rate case settlement that was approved by the Utah Public Service Commission in August 2011, PacifiCorp and the other parties to the settlement agreed to defer a decision regarding the acceleration of the depreciation rates for the Klamath hydroelectric system's mainstem dams to a future rate proceeding, at which time Utah's \$36 million share of associated relicensing and settlement costs would be addressed. In the 2012 Utah general rate case, PacifiCorp has requested approval for Utah's share of accelerated depreciation of the Klamath hydroelectric system's mainstem dams and associated relicensing and settlement costs. This proceeding is currently in process.

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(8) Supplemental Cash Flows Information

The summary of supplemental cash flows information for the six-month periods ended June 30 is as follows (in millions):

	<u>2012</u>	<u>2011</u>
Interest paid, net of amounts capitalized	\$ 154	\$ 174
Income taxes received, net	<u>\$ (170)</u>	<u>\$ (306)</u>

Supplemental disclosure of non-cash investing and financing activities:

Utility plant additions in accounts payable	<u>\$ 206</u>	<u>\$ 191</u>
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Cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	<u>2012</u>	<u>2011</u>
Cash (131)	\$ 13	\$ 8
Working funds (135)	-	-
Temporary cash investments (136)	<u>69</u>	<u>135</u>
Total cash and cash equivalents	<u>\$ 82</u>	<u>\$ 143</u>

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FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 1 Column: g
 Other Cash Flow Hedges relate to commodity derivatives.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	23,269,356,768	23,269,356,768
4	Property Under Capital Leases	65,393,121	65,393,121
5	Plant Purchased or Sold		
6	Completed Construction not Classified	55,957,522	55,957,522
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	23,390,707,411	23,390,707,411
9	Leased to Others		
10	Held for Future Use	20,818,381	20,818,381
11	Construction Work in Progress	1,198,496,962	1,198,496,962
12	Acquisition Adjustments	159,175,508	159,175,508
13	Total Utility Plant (8 thru 12)	24,769,198,262	24,769,198,262
14	Accum Prov for Depr, Amort, & Depl	7,826,359,197	7,826,359,197
15	Net Utility Plant (13 less 14)	16,942,839,065	16,942,839,065
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	7,200,404,318	7,200,404,318
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	515,823,659	515,823,659
22	Total In Service (18 thru 21)	7,716,227,977	7,716,227,977
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	110,131,220	110,131,220
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,826,359,197	7,826,359,197

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q2

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	865,394,414	479,394,305
2	Steam Production Plant	6,700,539,222	2,453,862,224
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	737,439,897	263,072,750
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,323,215,995	532,630,136
7	Transmission	4,584,078,943	1,250,546,804
8	Distribution	5,790,230,639	2,216,616,271
9	Regional Transmission and Market Operation		
10	General	1,324,415,180	509,991,467
11	TOTAL (Total of lines 1 through 10)	23,325,314,290	7,706,113,957

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	AREF 739339	7,959	561.6	7,959	456
3	AREF 754142	909	561.6	909	456
4	AREF 758483	2,953	561.6		
5	AREF 759777	7,492	561.6		
6	AREF 759779	3,181	561.6		
7	Accruals	(4,160)	561.6		
8		1,234	107		
9	AREF 468352	918	107		
10	AREF 770827	11,587	107		
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0255	1,060	561.7	1,060	456
23	GIQ0260-263	(111)	561.7	(111)	456
24	GIQ0311	9,334	561.7	9,334	456
25	GIQ0316	833	561.7	833	456
26	GIQ0322	530	561.7	530	456
27	GIQ0332	985	561.7	985	456
28	GIQ0333	(622)	561.7	(622)	456
29	GIQ0335	1,628	561.7	1,628	456
30	GIQ0356	227	561.7	227	456
31	GIQ0364	(151)	561.7	(151)	456
32	GIQ0367	1,338	561.7	1,338	456
33	GIQ0372	16,502	561.7	16,502	456
34	GIQ0375	3,181	561.7	3,181	456
35	GIQ0377	757	561.7	757	456
36	GIQ0384	2,651	561.7	2,651	456
37	GIQ0392	379	561.7	379	456
38	GIQ0393	2,979	561.7	2,979	456
39	GIQ0395	757	561.7	757	456
40	GIQ0397	1,477	561.7	1,477	456

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q2

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0401	12,596	561.7	12,596	456
23	GIQ0403	9,410	561.7	9,410	456
24	GIQ0404	5,885	561.7	5,885	456
25	GIQ0406	3,555	561.7	3,555	456
26	GIQ0407	20,420	561.7	20,420	456
27	GIQ0408	1,628	561.7	1,628	456
28	GIQ0409	9,643	561.7	9,643	456
29	GIQ0411	22,472	561.7	22,472	456
30	GIQ0412	2,940	561.7	2,940	456
31	GIQ0413	6,990	561.7	6,990	456
32	GIQ0414	6,979	561.7	6,979	456
33	GIQ0415	8,888	561.7	8,888	456
34	GIQ0416	240	561.7	240	456
35	GIQ0417	3,389	561.7	3,389	456
36	GIQ0418	2,290	561.7	2,290	456
37	GIQ0419	2,472	561.7	2,472	456
38	GIQ0420	3,790	561.7	3,790	456
39	GIQ0421	1,639	561.7	1,639	456
40	GIQ0422	3,975	561.7	3,975	456

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q2

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0423	3,305	561.7	3,305	456
23	GIQ0424	2,133	561.7	2,133	456
24	Accruals	11,303	561.7		
25	GIQ1256	822	107		
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 8 Column: a
 Integrated Resource Planning Study Agreement.

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Regulatory Asset - CA	(2,362,043)	538,287	431	513	-1,824,269
2	DSM Regulatory Asset - ID	2,198,194	887,090	908	1,539,603	1,545,681
3	DSM Regulatory Asset - UT	(9,073,015)	10,071,928	908, 431	11,292,175	-10,293,262
4	DSM Regulatory Asset - WA	1,275,806	2,446,265	908	1,771,365	1,950,706
5	DSM Regulatory Asset - WY	871,655	929,035	908, 431	882,715	917,975
6	DSM Regulatory Asset - OR	38,699	8,356	908	47,055	
7	Alternative Rate For Energy (CARE) - CA	(105,509)	9,868	142	101,967	-197,608
8	2006 Transition Plan - OR (2)	301,478	825	920	301,606	697
9	Deferred Income Taxes Electric	447,758,184	3,425,286			451,183,470
10	Tax Revenue Requirement Adjustment - WY	70,531				70,531
11	Deferred NPC Renewable Resources - OR	(100,567)		431	620	-101,187
12	Deferred Excess Net Power Costs/ECAC - CA (1)	1,587,482	761	555	166,526	1,421,717
13	Deferred Excess Net Power Costs/ECAC - CA 2012	(267,138)	357,574			90,436
14	Deferred Excess Net Power Costs - WY 2010 (1)	90,365		555	90,365	
15	Deferred Excess Net Power Costs - WY 2011 (3)	26,669,425	116,786	555	3,120,500	23,665,711
16	Deferred Excess Net Power Costs - WY 2012	2,654,760	2,592,066			5,246,826
17	Deferred Excess Net Power Costs - WA Hydro (3)	273,953	2,125	555	374,053	-97,975
18	Deferred Excess Net Power Costs - ID 2010 (1)	2,891,373		182.3	2,891,373	
19	Deferred Excess Net Power Costs - ID 2011 (1)	10,464,795	2,921,778	555	2,848,164	10,538,409
20	Deferred Excess NPC - ID 2011 Monsanto (3)	7,213,116	17,422	555	957,674	6,272,864
21	Deferred Excess NPC - ID 2011 Agrium (3)	514,074	1,210	555	108,497	406,787
22	Deferred Excess Net Power Costs - ID 2012	4,633,984	4,313,522			8,947,506
23	Deferred Excess NPC - UT Pre Oct 2011 (3)	59,242,607		555	702,967	58,539,640
24	Deferred Excess NPC/EBA - UT Oct '11-Dec 2011	9,139,704	124,739			9,264,443
25	Deferred Excess NPC/EBA - UT 2012	1,066,723	2,417,915			3,484,638
26	Deferred Excess RECs in Rates - UT 2010-Aug 2011	1,028,907		182.3	1,028,907	
27	Deferred Excess RECs in Rates - UT Sep'11-Dec 2011	(1,371,861)	1,320,786	419	82,595	-133,670
28	Deferred Excess RECs in Rates/RBA - UT 2012	(1,238,449)		456, 419	2,558,214	-3,796,663
29	Deferred Excess RECs in Rates - WA	1,150,583	183,968			1,334,551
30	Deferred Excess RECs in Rates - WY 2010-2011	3,019,199		182.3	3,019,199	
31	Deferred Excess RECs in Rates - WY 2011-2012 (1)	(862,222)	3,009,356	456, 419	249,098	1,898,036
32	Deferred Excess RECs/SO2 in Rates/RRA - WY 2012	(706,084)	1,267	456	805,324	-1,510,141
33	Environmental Costs (10)	9,736,427	770,557	925	478,150	10,028,834
34	Environmental Costs - WA (10)	(753,671)	34,923	925	53,534	-772,282
35	Reg Asset - Environmental Costs	17,183,833	3,420,919			20,604,752
36	Cholla Plant Transaction Costs (26)	5,006,039	45,948	557	280,606	4,771,381
37	Washington Colstrip #3 (22)	461,024		456	13,047	447,977
38	Unamortized Contract Values	184,152,247		242, 253	7,821,603	176,330,644
39	Derivative Net Regulatory Asset	283,894,063		175, 244	67,069,886	216,824,177
40	Asset Retirement Obligations Regulatory Difference	53,083,475	1,496,465			54,579,940
41	Pension/Other Postretirement	719,088,949			9,408,707	709,680,242
42	RTO Grid West N/R - OR (3)	243,298	1,220	904	87,781	156,737
43	Deferred Independent Evaluator Fee - UT	79,273	38,180	557	90,990	26,463
44	TOTAL	1,896,130,241	49,464,171		125,717,106	1,819,877,306

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Independent Evaluator Fee - OR (1)	(84,222)	79,154	419	456	-5,524
2	Deferred Intervenor Funding Grants - CA	32,903	16			32,919
3	Deferred Intervenor Funding Grants - ID (2)	80,902		928	9,800	71,102
4	Deferred Intervenor Funding Grants - OR	405,578	2,510			408,088
5	BPA Balancing Account - ID	1,247,408		440,442	64,090	1,183,318
6	Renewable Adjustment Clause - OR (1)	(14,237)		431	88	-14,325
7	Goodnoe Hills Settlement - WY (24)	462,188		930.2	5,313	456,875
8	Lake Side Settlement - WY (39)	970,245		930.2	6,833	963,412
9	SB 408 Regulatory Asset - OR (1)	2,752,709	6,740		2,793,279	-33,830
10	SB 408 Regulatory Asset - MCBIT (1)	(19,756)	20,863	431	47	1,060
11	Chehalis Generating Facility Deferral - WA (6)	11,250,000			750,000	10,500,000
12	Powerdale Decommissioning - ID (10)	208,391	1,774	407.3	6,079	204,086
13	Powerdale Decommissioning - WA (3)	567,859		407.3	70,983	496,876
14	Powerdale Decommissioning - CA (2)	23,816		407.3	9,254	14,562
15	Solar Feed-In Tariff Deferral - OR	1,380,065	599,545	407.3	228,747	1,750,863
16	Solar Feed-In Tariff Deferral - CA	(419,704)	69,454	407.3	209,492	-559,742
17	Tax Adj on Postretirement Benefits - CA (3)	225,942		283,410.1	27,068	198,874
18	Tax Adj on Postretirement Benefits - ID (4)	567,385		283,410.1	43,416	523,969
19	Tax Adj on Postretirement Benefits - OR	4,471,643				4,471,643
20	Tax Adj on Postretirement Benefits - UT (4)	3,955,420		283,410.1	332,716	3,622,704
21	Tax Adj on Postretirement Benefits - WY (4)	1,547,557		283,410.1	118,417	1,429,140
22	Storm Damage Deferral - CA (1)	4,586	994			5,580
23	Deferred Overburden Cost - ID	204,451	159,463	501	135,793	228,121
24	Deferred Overburden Cost - WY	568,801	444,355	501	378,030	635,126
25	Postemployment Costs	7,056,910			281,826	6,775,084
26	Naughton Unit No. 3 Environmental Costs		5,068,259			5,068,259
27	Regulatory Assets - Reclassifications	18,439,735	1,504,617			19,944,352
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,896,130,241	49,464,171		125,717,106	1,819,877,306

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 9 Column: a

Weighted average remaining life is 33 years. Amounts primarily represent income tax benefits related to certain property-related basis differences and other various items that PacifiCorp is required to pass on to its customers.

Schedule Page: 232 Line No.: 38 Column: a

Weighted average remaining life is 9 years. Represents frozen values of contracts previously account for as derivatives and recorded at fair value.

Schedule Page: 232 Line No.: 39 Column: a

Weighted average remaining life is 1 year.

Schedule Page: 232 Line No.: 41 Column: a

Weighted average remaining life is 10 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 41 Column: d

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232.1 Line No.: 9 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 11 Column: d

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 25 Column: a

Weighted average remaining life is 7 years.

Schedule Page: 232.1 Line No.: 25 Column: d

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232.1 Line No.: 27 Column: f

The following summarizes regulatory assets reclassifications:

	As of June 30, 2012
Reclassified from Regulatory Assets to Regulatory Liabilities:	
DSM Regulatory Asset - CA	\$ 1,824,269
DSM Regulatory Asset - UT	9,986,772
Alternative Rate For Energy (CARE) - CA	197,608
Deferred Excess Net Power Costs - OR	101,187
Deferred Excess Net Power Costs - WA Hydro	97,975
Deferred Excess RECs in Rates - UT Sep'11-Dec 2011	133,670
Deferred Excess RECs in Rates/RBA - UT 2012	3,796,663
Deferred Excess RECs/SO2 in Rates/RRA - WY 2012	1,510,141
Deferred Independent Evaluator Fee - OR	5,524
Renewable Adjustment Clause - OR	14,325
SB 408 Regulatory Asset - OR and MCBIT	32,770
Solar Feed-In Tariff Deferral - CA	559,742
Reclassified from Regulatory Liabilities to Regulatory Assets:	
Property Insurance Reserve - OR	724,036
Injuries & Damages Reserve - OR	959,670
	<u>\$19,944,352</u>

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Investment Tax Credit Regulatory Liability	17,956,881	190	249,992		17,706,889
2	Income Tax Reg. Liab.- WA Flow Through	3,344,410			5,124	3,349,534
3	Gain on Sale of Assets - OR (1)	176,514		56,366	923	121,071
4	Injuries & Damages Reserve - OR	191,731	925	977,886	62,119	-724,036
5	Property Insurance Reserve - OR	(1,742,934)	924	536,073	1,319,337	-959,670
6	Property Insurance Reserve - ID	116,598			28,386	144,984
7	Property Insurance Reserve - UT	(358,888)	924	96,910	538,059	82,261
8	Property Insurance Reserve - WY	359,213			87,453	446,666
9	SMUD Revenue Imputation (11)	6,326,210	440, 442	93,954	3,354	6,235,610
10	Utah Home Energy Lifeline	92,140	142	51,830	1,230	41,540
11	BPA Balancing Account - WA	1,516,906	440, 442	107,540		1,409,366
12	BPA Balancing Account - OR	3,191,540	440, 442	500,748		2,690,792
13	Asset Retirement Obligations Reg. Difference	12,118,597			418,286	12,536,883
14	Washington Low Income Program	131,662	142	31,926	215,644	315,380
15	Misc. Regulatory Liabilities - OR	192,563	142	7		192,556
16	Blue Sky - OR	2,082,705	440, 442	368,350	421,388	2,135,743
17	Blue Sky - WA	137,692	440, 442	6,403	39,885	171,174
18	Blue Sky - CA	67,556	440, 442	5,125	16,744	79,175
19	Blue Sky - UT	1,934,447	440, 442	317,174	653,868	2,271,141
20	Blue Sky - ID	28,386	440, 442	2,704	13,764	39,446
21	Blue Sky - WY	175,760	440, 442	61,603	53,300	167,457
22	OR Energy Conservation Charge	2,433,705		6,156,955	5,699,929	1,976,679
23	Renewable Energy Credit Sales Deferral	32,884,980	456	10,037,051	385,871	23,233,800
24	Tax Revenue Requirement Adj. - UT	61,696				61,696
25	2010 Protocol Deferral - OR (1)	1,921,180		542,572	7,070	1,385,678
26	Powerdale Decommissioning Costs Giveback - UT (2)	450,695		90,139		360,556
27	Regulatory Liability - Reclassifications	18,439,735			1,504,617	19,944,352
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	104,231,680		20,291,308	11,476,351	95,416,723

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Weighted average life is 46 years.

Schedule Page: 278 Line No.: 3 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 278 Line No.: 22 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities

Schedule Page: 278 Line No.: 25 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 278 Line No.: 26 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities

Schedule Page: 278 Line No.: 27 Column: f

The following summarizes regulatory liabilities reclassifications:

	As of
	June 30, 2012
Reclassified from Regulatory Liabilities to Regulatory Assets:	
Property Insurance Reserve - OR	724,036
Injuries & Damages Reserve - OR	959,670

Reclassified from Regulatory Assets to Regulatory Liabilities:	
DSM Regulatory Asset - CA	\$ 1,824,269
DSM Regulatory Asset - UT	9,986,772
Alternative Rate For Energy (CARE) - CA	197,608
Deferred Excess Net Power Costs - OR	101,187
Deferred Excess Net Power Costs - WA Hydro	97,975
Deferred Excess RECs in Rates - UT Sep'11-Dec 2011	133,670
Deferred Excess RECs in Rates/RBA - UT 2012	3,796,663
Deferred Excess RECs/SO2 in Rates/RRA - WY 2012	1,510,141
Deferred Independent Evaluator Fee - OR	5,524
Renewable Adjustment Clause - OR	14,325
SB 408 Regulatory Asset - OR and MCBIT	32,770
Solar Feed-In Tariff Deferral - CA	559,742
	<u>\$19,944,352</u>

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	771,661,342	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	661,181,764	
5	Large (or Ind.) (See Instr. 4)	589,076,720	
6	(444) Public Street and Highway Lighting	10,660,387	
7	(445) Other Sales to Public Authorities	7,454,238	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,040,034,451	
11	(447) Sales for Resale	146,880,949	
12	TOTAL Sales of Electricity	2,186,915,400	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,186,915,400	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,655,778	
17	(451) Miscellaneous Service Revenues	3,132,974	
18	(453) Sales of Water and Water Power	456	
19	(454) Rent from Electric Property	9,853,874	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	83,156,304	
22	(456.1) Revenues from Transmission of Electricity of Others	37,670,778	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	138,470,164	
27	TOTAL Electric Operating Revenues	2,325,385,564	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,797,665				2
				3
8,108,914				4
10,362,807				5
72,318				6
136,300				7
				8
				9
26,478,004				10
5,907,399				11
32,385,403				12
				13
32,385,403				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

(451) Miscellaneous service revenues include the following items that were \$250,000 or greater during the six-month period ended June 30, 2012:

Account service charges -	
disconnects/reconnects/returned check charges	\$ 2,189,547
Customer contract flat rate billings	915,686

Schedule Page: 300 Line No.: 21 Column: b

(456) Other electric revenues include the following items that were \$250,000 or greater during the six-month period ended June 30, 2012:

Renewable energy credit sales, net of deferrals and amortization	\$68,305,537
Wind-based ancillary services	6,497,373
Energy exchange credits	3,642,300
Steam sales	2,200,396
Flyash/by-product sales	1,432,588
Power sale and exchange agreements	545,646
Maintenance charges for work on transmission facilities	378,532
Revenue from generation interconnection and transmission service request studies	361,892

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	412,387,093
3	Steam Power Generation - Maintenance (510-515)	107,131,171
4	Total Power Production Expenses - Steam Power	519,518,264
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	13,916,147
9	Hydraulic Power Generation - Maintenance (541-545.1)	3,619,845
10	Total Power Production Expenses - Hydraulic Power	17,535,992
11	Other Power Generation - Operation (546-550.1)	201,209,026
12	Other Power Generation - Maintenance (551-554.1)	11,693,906
13	Total Power Production Expenses - Other Power	212,902,932
14	Other Power Supply Expenses	
15	Purchased Power (555)	234,681,861
16	System Control and Load Dispatching (556)	799,081
17	Other Expenses (557)	32,789,282
18	Total Other Power Supply Expenses (line 15-17)	268,270,224
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,018,227,412
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	2,245,313
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,506,373
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	118,000
28	(561.5) Reliability, Planning and Standards Development	394,704
29	(561.6) Transmission Service Studies	97,790
30	(561.7) Generation Interconnection Studies	305,110
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	1,430,838
33	(563) Overhead Line Expenses	148,981
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	71,486,501
36	(566) Miscellaneous Transmission Expenses	1,355,025
37	(567) Rents	558,733
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	81,647,368
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	1,126,134
42	(569) Maintenance of Structures	1,013
43	(569.1) Maintenance of Computer Hardware	152,088
44	(569.2) Maintenance of Computer Software	484,871
45	(569.3) Maintenance of Communication Equipment	1,708,296
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	4,999,447
48	(571) Maintenance Overhead Lines	9,889,395
49	(572) Maintenance of Underground Lines	46,853
50	(573) Maintenance of Miscellaneous Transmission Plant	245,024
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	18,653,121
53	Total Transmission Expenses (Lines 39 and 52)	100,300,489
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	32,555,339
74	Distribution Maintenance Expenses (590-598)	68,547,686
75	Total Distribution Expenses (Lines 73 and 74)	101,103,025

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2012/Q2

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	46,217,845
2	(907-910) Customer Service and Information Expenses	48,622,368
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	37,999,499
7	921 Office Supplies and Expenses	4,364,594
8	(Less) 922 Administrative Expenses Transferred-Credit	13,713,985
9	923 Outside Services Employed	6,232,167
10	924 Property Insurance	8,012,004
11	925 Injuries and Damages	11,630,490
12	926 Employee Pensions and Benefits	
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	11,639,413
15	(Less) 929 Duplicate Charges-Credit	3,283,326
16	930.1 General Advertising Expenses	415
17	930.2 Miscellaneous General Expenses	3,438,978
18	931 Rents	3,357,687
19	TOTAL Operation (Total of lines 6 thru 18)	69,677,936
20	Maintenance	
21	935 Maintenance of General Plant	11,054,647
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	80,732,583

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the six-month period ended June 30, 2012, pensions and benefits expense was \$69,992,154.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
3	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	SFP
4	Black Hills Corporation		Montana-Dakota Utilities	FNO
5	Black Hills Corporation			NF
6	Black Hills Corporation			SFP
7	Black Hills Corporation		Black Hills Corporation	LFP
8	Bonneville Power Administration			OS
9	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
10	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
11	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
12	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
13	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric & Columbia	FNO
14	Bonneville Power Administration	U. S. Bureau of Reclamation	Bonneville Power Administration	LFP
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
16	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
18	Bonneville Power Administration			NF
19	Bonneville Power Administration			SFP
20	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
21	Cargill Power Markets, LLC			NF
22	Constellation Energy Commodities Group			NF
23	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
24	Cyrq Energy, Inc.			LFP
25	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
26	EDF Trading North America, LLC			NF
27	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
28	Foote Creek III, LLC	Foote Creek III, LLC		OS
29	Iberdrola Renewables, LLC			NF
30	Iberdrola Renewables, LLC			SFP
31	Iberdrola Renewables, LLC	Iberdrola Renewables, LLC		OS
32	Iberdrola Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP
33	Idaho Power Company	Idaho Power Company	Idaho Power Company	OS
34	Idaho Power Company			OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 436		Borah/Brady Sub				1
V11-1,2,3	Yellowtail Sub	Sheridan Substation	1	967	967	2
7V11-1,2,7	Various	Various		50	50	3
V11-1,2	Various	Sheridan Substation	38	4,253	4,253	4
V11-1,2,8	Various	Various		567	567	5
V11-1,2,7	Various	Various		8,487	8,487	6
V11-1,2,7	Various	Wyodak Substation	53	61,907	61,907	7
R.S. 369	Midpoint Substation	Summer Lake Sub				8
R.S. 237	Various	Various	302	305,860	305,860	9
V11-2,7		Alvey Substation	59	76,780	76,780	10
V11-1,2,3,4	Bonneville Power Adm	Gazley Substation	3	6,350	6,350	11
V11-1,2,3	Bonneville Power Adm	Tieton Substation	1	2,255	2,255	12
V11-1,2,3	McNary Sub	Hinkle Substation	1	180	180	13
V11-2,7	USBR Green Springs	Bonneville Power Adm	19	18,928	18,928	14
R.S. 368	Malin Substation	Malin Substation		177,895	177,895	15
V11-1,2,3,4	Bonneville Power Adm	White Swan/Toppenish	5	8,424	8,424	16
R.S. 299	Various	Various	214	296,171	296,171	17
V11-1,2,8	Various	Various		36	36	18
V11-1,2,7	Various	Various		299	299	19
V11-1,2,3,4	Cardwell-Merwin		25	32,033	32,033	20
V11-1,2,8	Various	Various		95,401	95,401	21
V11-1-3,5-7,8	Various	Various		37,291	37,291	22
R.S. 234	Swift Unit No. 2	Woodland Substation				23
V11-1-3,5-7,9	South Milford Sub	Mona Substation	12	12,192	12,192	24
R.S. 280	Various	Various	82	156,949	156,949	25
V11-1,2,8	Various	Various		1,767	1,767	26
R.S. 322	Targhee Substation	Goshen Substation		15,869	15,869	27
S.A. 130	Foote Creek Sub	Various				28
V11-1,2,8,9,11	Various	Various		62,896	62,896	29
V11-2,7	Various	Various				30
V11-5,6						31
V11-1,2,7	Trona Substation	Red Butte/Mona Sub	32	21,722	21,722	32
R.S. 427	Goshen Substation	Goshen Substation				33
R.S. 257	Antelope Substation	Antelope Substation		52,983	52,983	34
			2,075	4,410,919	4,387,099	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
5,012		8,819	13,831	2
	149	11	160	3
273,480		19,478	292,958	4
	6,068	405	6,473	5
	28,361	2,366	30,727	6
325,080		23,153	348,233	7
				8
971,808		18,531	990,339	9
364,090		16,758	380,848	10
19,106		40,936	60,042	11
5,088		1,188	6,276	12
704		164	868	13
117,029		5,387	122,416	14
		67,349	67,349	15
31,395		31,929	63,324	16
263,980		279,429	543,409	17
	874	61	935	18
	1,830	130	1,960	19
109,207		26,035	135,242	20
	481,879	33,354	515,233	21
	1,515	79,962	81,477	22
		29,608	29,608	23
71,518		26,649	98,167	24
483,622		328,934	812,556	25
	16,483	1,180	17,663	26
		37,827	37,827	27
		9,046	9,046	28
	561,344	47,217	608,561	29
	-52	-3	-55	30
		68,197	68,197	31
195,048		13,892	208,940	32
				33
		18,456	18,456	34
8,045,508	4,617,123	9,470,558	22,133,189	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Idaho Power Company			OS
2	Idaho Power Company			NF
3	JP Morgan Ventures Energy Corp.			NF
4	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
5	Morgan Stanley Capital Group, Inc.			NF
6	Morgan Stanley Capital Group, Inc.			SFP
7	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
8	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	NF
9	Noble Americas Energy Solutions LLC	Bonneville Power Administration	Oregon Direct Access	FNO
10	Pacific Gas & Electric Company			OS
11	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
12	Powerex Corporation	Powerex Corporation	CAISO	LFP
13	Powerex Corporation	Powerex Corporation	CAISO	LFP
14	Powerex Corporation	Powerex Corporation	CAISO	LFP
15	Powerex Corporation			NF
16	Powerex Corporation			SFP
17	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
18	PPL Energy Plus, LLC			NF
19	PPL Energy Plus, LLC			SFP
20	Rainbow Energy Marketing Corporation			NF
21	Rainbow Energy Marketing Corporation			SFP
22	Sacramento Municipal Utility District	Sacramento Municipal Utility	Sacramento Municipal Utility	LFP
23	Seattle City Light	FPL Energy Vansycle, LLC	Grant County PUD	LFP
24	Sierra Pacific Power Company d/b/a NV			OS
25	Sierra Pacific Power Company d/b/a NV			NF
26	Southern California Edison Company			SFP
27	Southern California Edison Company			NF
28	Southern California Public Power	Powerex Corporation	Southern California Public Power	OS
29	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP
30	The Energy Authority			NF
31	TransAlta Energy Marketing			NF
32	Tenaska Power Services Co.			NF
33	Tri-State Generation & Trans.		Tri-State Generation & Trans.	OS
34	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 203	Jim Bridger Sub	Bridger Pump Station				1
V11-1,2,8	Various	Various		5,451	5,451	2
V11-1,2,3,8,9	Various	Various		22,946	22,946	3
R.S. 302	Duchesne	Duchesne	3	4,984	4,984	4
V11-1,2,3,8	Various	Various		44,064	44,064	5
V11-1,2,7	Various	Various		73,254	73,254	6
V11-1-3,5,6,7,9	Wallula Substation	Wala-MIDC Path	104	39,680	39,680	7
V11-1,2,3,8	Various	Various				8
V11-1,2,3,4	Bonneville Power Adm	Various	27	52,344	52,344	9
R.S. 607						10
V11-1,2,7	Bonneville Power Adm	CRAG View Sub	84	137,472	137,472	11
V11-1,7	Malin 500 Sub	Round Mountain Sub	50	38,004	38,004	12
V11-1,7	Malin 500 Sub	Round Mountain Sub	50	38,004	38,004	13
V11-1,7	Malin 500 Sub	Round Mountain Sub	50	38,004	38,004	14
V11-1,2,8	Various	Various		331,189	331,189	15
V11-1,2,7	Various	Various		95,686	95,686	16
R.S. 123	Various	Buffalo Substation				17
V11-1,2,8	Various	Various		1,945	1,945	18
V11-1,2,7	Various	Various		15	15	19
V11-1,2,8	Various	Various		21,158	21,158	20
V11-1,2,7	Various	Various		3,805	3,805	21
V11-7			63			22
V11-1-3,5,6,7	Wallula Sub	Wala-MIDC Path	6			23
R.S. 674	Sigurd Sub	Utah-Nevada Border				24
V11-1,2,8	Various	Various		350	350	25
V11-1-3,5-7	Various	Various		10,093	10,093	26
V11-1-3,8,9,11	Various	Various		77,007	77,007	27
V11-9,11	Tieton Sub	Various		232	232	28
V11-1,2,7	Yellowtail Sub	Wyodak Sub	4	4,775	4,775	29
V11-1,2,8	Various	Various		549	549	30
V11-1,2,8	Various	Various		18,840	18,840	31
V11-1,2,8	Various	Various		97	97	32
R.S. 123	Various	Various	21	40,099	40,099	33
V11-1,2,3,4	Dave Johnston Sub	Thermopolis Sub	9	20,209	20,209	34
			2,075	4,410,919	4,387,099	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		4,071	4,071	1
	36,353	2,589	38,942	2
	255,591	60,204	315,795	3
		5,535	5,535	4
	251,384	18,325	269,709	5
	311,975	8,876	320,851	6
643,658		223,682	867,340	7
	782	183	965	8
103,211		24,804	128,015	9
		4,125,000	4,125,000	10
520,128		37,044	557,172	11
216,720		5,460	222,180	12
216,720		5,460	222,180	13
216,720		5,460	222,180	14
	1,362,319	96,760	1,459,079	15
	354,507	13,492	367,999	16
		77	77	17
	10,541	731	11,272	18
	94	7	101	19
	91,885	6,085	97,970	20
	17,057	1,077	18,134	21
		121,500	121,500	22
13,003		4,832	17,835	23
		18,796	18,796	24
	1,854	132	1,986	25
	98,743	29,778	128,521	26
	498,154	177,185	675,339	27
		2,939	2,939	28
26,006		1,852	27,858	29
	1,682	120	1,802	30
	118,953	8,083	127,036	31
	1,094	78	1,172	32
25,328			25,328	33
62,832		15,602	78,434	34
8,045,508	4,617,123	9,470,558	22,133,189	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tri-State Generation & Trans.			NF
2	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
3	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
4	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
5	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
6	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
7	Warm Springs Power Enterprises	Warm Springs Power Enterprise	Portland General Electric Co.	OS
8	Western Area Power Administration	Western Area Power Administration		OS
9	Western Area Power Administration	Western Area Power Administration		OS
10	Western Area Power Adm. CO MO	Western Area Power Adm. CO MO		NF
11	Western Area Power Adm. CO MO	Western Area Power Adm. CO MO		SFP
12	Western Area Power Administration	Western Area Power Administration		OS
13	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
14	Western Area Power Adm. CO River	Western Area Power Adm. CO River		NF
15	Yakima-Tieton Irrigation District	Yakima-Tieton Irrigation District	Yakima-Tieton Irrigation District	LFP
16	Accrual			
17				
18				
19				
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21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V11-1,2,8	Various	Various		1,273	1,273	1
V11-1,2,3	Walla Walla Sub	Burbank Pumps	1	585	585	2
R.S. 67	Redmond Sub	Crooked River Pumps	4	2,235	2,235	3
R.S. 286	Various	Various		3,414	3,414	4
R.S. 297	Various	Various	343	772,874	772,874	5
R.S. 637	Various	Various	76	118,372	118,372	6
R.S. 591	Pelton Reregulating	Round Butte Sub		25,956	25,956	7
R.S. 262	Various	Various	330	427,162	402,590	8
R.S. 263	Various	Various		20,989	20,989	9
V11-1,2,8	Various	Various		9,068	9,068	10
V11-1,2,7	Various	Various		18,309	18,309	11
R.S. 664	Dave Johnston Sub	Various				12
V11-1,2	Wyoming Distribution	Wyoming Distribution		3,153	3,153	13
V11-1,2,8	Various	Various		150	150	14
V11-7	Tieton-MIDC Path	Enterprise	3			15
				428,611	429,363	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			2,075	4,410,919	4,387,099	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	6,696	454	7,150	1
1,802		3,001	4,803	2
89			89	3
		3,414	3,414	4
1,738,400		81,460	1,819,860	5
469,917		117,020	586,937	6
		29,925	29,925	7
544,262		150,000	694,262	8
		12,435	12,435	9
	35,081	2,312	37,393	10
	62,989	4,317	67,306	11
				12
10,545		14,495	25,040	13
	938	67	1,005	14
		6,075	6,075	15
		2,783,316	2,783,316	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
8,045,508	4,617,123	9,470,558	22,133,189	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Agreement between PacifiCorp and Arizona Public Service Company ("Restated TSA"), Rate Schedule 436). The contract terminates October 31, 2020. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328 Line No.: 1 Column: f

Glenn Canyon/Four Corners Substation.

Schedule Page: 328 Line No.: 2 Column: d

Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 505) terminating no earlier than 12 months from notice by the customer.

Schedule Page: 328 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 3 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 3 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 4 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 4 Column: d

Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 4 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 6 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 7 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

commodity trading activities.

Schedule Page: 328 Line No.: 7 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 7 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 8 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 8 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 8 Column: d

Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328 Line No.: 9 Column: d

Legacy Contract (2nd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 9 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 10 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 10 Column: f

Lost Creek Hydro Plant.

Schedule Page: 328 Line No.: 10 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 11 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (6th Revised Service Agreement 229) terminating on September 30, 2028.

Schedule Page: 328 Line No.: 11 Column: m

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 12 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BENTON REA" ON PAGES 328 - 330:
Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 12 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (1st Revised Service agreement 539) terminating on November 30, 2013.

Schedule Page: 328 Line No.: 12 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 13 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "UMATILLA ELECTRIC & COLUMBIA" ON PAGES 328 -

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

330:
Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 13 Column: d

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 538) terminating on December 31, 2013.

Schedule Page: 328 Line No.: 13 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 14 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "U.S. BUREAU OF RECLAMATION" ON PAGES 328 - 330:

The complete name is United States Department of the Interior Bureau of Reclamation.

Schedule Page: 328 Line No.: 14 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 179) terminating on September 30, 2025.

Schedule Page: 328 Line No.: 14 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 15 Column: d

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 15 Column: m

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 110 MW.

Schedule Page: 328 Line No.: 16 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 328) terminating on July 31, 2012.

Schedule Page: 328 Line No.: 16 Column: m

Distribution voltage service charge. Primary delivery service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 17 Column: d

Legacy Contract (1st Revised Rate Schedule 299) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

Schedule Page: 328 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Charges for scheduling and operating reserves.

Schedule Page: 328 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 18 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 19 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 20 Column: d

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 370) terminating on December 7, 2012 or with six months written notice.

Schedule Page: 328 Line No.: 20 Column: g

Chelatchie/View 115 kV.

Schedule Page: 328 Line No.: 20 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 21 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 22 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CONSTELLATION ENERGY COMMODITIES GROUP" ON PAGES 328 - 330:

Complete name is Constellation Energy Commodities Group, Inc.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 22 Column: m

Transmission resales, purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 23 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "COWLITZ COUNTY PUD" ON PAGES 328 - 330:

Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328 Line No.: 23 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328 Line No.: 23 Column: m

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 82 MW.

Schedule Page: 328 Line No.: 24 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 568) terminating April 30, 2029.

Schedule Page: 328 Line No.: 24 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 25 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DESERET GENERATION & TRANS." ON PAGES 328 - 330:

Complete name is Deseret Generation and Transmission Co-operative.

Schedule Page: 328 Line No.: 25 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 25 Column: m

Meter interrogation services. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328 Line No.: 26 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 26 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 26 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 27 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328 Line No.: 27 Column: m

Sole use of facilities charge based on a capacity factor and/or proportional use as defined in the contract. Customer capacity is 10 MW.

Schedule Page: 328 Line No.: 28 Column: c

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 28 Column: d

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

Schedule Page: 328 Line No.: 28 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328 Line No.: 29 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 29 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 29 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 29 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 30 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 30 Column: m

Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 31 Column: c

Iberdrola Renewables, LLC and Utah Associated Municipal Power Systems.

Schedule Page: 328 Line No.: 31 Column: d

Ancillary Services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328 Line No.: 31 Column: f

Long Hollow, WY Switching Station.

Schedule Page: 328 Line No.: 31 Column: g

Long Hollow, WY Switching Station.

Schedule Page: 328 Line No.: 31 Column: m

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328 Line No.: 32 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (6th Revised Service Agreement 279). Agreement terminating April 30, 2014.

Schedule Page: 328 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328 Line No.: 33 Column: d

Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also FERC account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328 Line No.: 34 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 34 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 34 Column: d

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/United States Department of Energy Supply Agreement.

Schedule Page: 328 Line No.: 34 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 1 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 1 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 1 Column: d

Legacy Contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Jim Bridger Pump. Agreement terminates upon 12-months written notice.

Schedule Page: 328.1 Line No.: 1 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 2 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 2 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 2 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 3 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JP MORGAN VENTURES ENERGY CORP." ON PAGES 328 - 330:

Complete name is JP Morgan Ventures Energy Corporation.

Schedule Page: 328.1 Line No.: 3 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 3 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 4 Column: d

Legacy Contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2011, by providing two years' written notice.

Schedule Page: 328.1 Line No.: 4 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 5 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 6 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 6 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 7 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "GRANT COUNTY PUD" ON PAGES 328 - 330: Complete name is Grant County Public Utility District.

Schedule Page: 328.1 Line No.: 7 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 626) assignment from Seattle City Light, terminating December 31, 2011. Customer executed extension of service through assignment from Seattle City Light (Service Agreement 708) through October 31, 2014.

Schedule Page: 328.1 Line No.: 7 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Transmission resales, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 8 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 8 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 9 Column: d

Transmission Service under the Open Access Transmission Tariff (4th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.1 Line No.: 10 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 10 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 10 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp, Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.1 Line No.: 10 Column: f

Malin to Indian Springs line segment.

Schedule Page: 328.1 Line No.: 10 Column: g

Malin to Indian Springs line segment.

Schedule Page: 328.1 Line No.: 10 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 11 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CAISO" ON PAGES 328 - 330:
Complete name is California Independent System Operator Corporation.

Schedule Page: 328.1 Line No.: 11 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (6th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.1 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 12 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 701) terminating on March 31, 2017.

Schedule Page: 328.1 Line No.: 12 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 13 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 702) terminating on March 31, 2017.

Schedule Page: 328.1 Line No.: 13 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 14 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 703) terminating on March 31, 2017.

Schedule Page: 328.1 Line No.: 14 Column: m

Scheduling, system control and dispatch service.

Schedule Page: 328.1 Line No.: 15 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 15 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 16 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 16 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 17 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SHERIDAN-JOHNSON RURAL ELECT." ON PAGES 328 - 330:

Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.1 Line No.: 17 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson Rural Electric Association's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.1 Line No.: 17 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 18 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 18 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 18 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 19 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 19 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 20 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 20 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 21 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 21 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 21 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 22 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SACRAMENTO MUNICIPAL UTILITY" ON PAGES 328 - 330:

Complete name is Sacramento Municipal Utility District.

Schedule Page: 328.1 Line No.: 22 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (8th Revised Service Agreement 289) terminating October 31, 2014.

Schedule Page: 328.1 Line No.: 22 Column: f

Malin 230 transformer.

Schedule Page: 328.1 Line No.: 22 Column: g

Malin 500 transformer.

Schedule Page: 328.1 Line No.: 22 Column: m

Extension of commencement date fee.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 23 Column: d
Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 552) terminating February 28, 2018.

Schedule Page: 328.1 Line No.: 23 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 24 Column: a
THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SIERRA PACIFIC POWER COMPANY D/B/A NV" ON PAGES 328 - 330:
Complete name is Sierra Pacific Power Company d/b/a NV Energy.

Schedule Page: 328.1 Line No.: 24 Column: b
Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 24 Column: c
Operation, maintenance or facility lease service with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 24 Column: d
Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating May 19, 2016.

Schedule Page: 328.1 Line No.: 24 Column: m
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 25 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: d
Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 25 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 26 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 26 Column: d
Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 26 Column: m
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

Schedule Page: 328.1 Line No.: 27 Column: b
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: c
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 27 Column: d
Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 27 Column: m
Unauthorized Use of Transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

Schedule Page: 328.1 Line No.: 28 Column: a

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SOUTHERN CALIFORNIA PUBLIC POWER" ON PAGES 328 - 330:

Complete name is Southern California Public Power Authority.

Schedule Page: 328.1 Line No.: 28 Column: d

Small Generator Interconnection Agreement (Service Agreement 629) executed between PacifiCorp and Southern California Public Power Authority terminating on November 30, 2019 or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier based on terms listed in the contract.

Schedule Page: 328.1 Line No.: 28 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 29 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (10th Revised Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.1 Line No.: 29 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 30 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 30 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 32 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 32 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 32 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.1 Line No.: 33 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRI-STATE GENERATION & TRANS." ON PAGES 328 - 330:

Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.1 Line No.: 33 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Legacy Contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating October 1, 2014.

Schedule Page: 328.1 Line No.: 34 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: d

Network Transmission Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.1 Line No.: 34 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 2 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.2 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 3 Column: d

Legacy Contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of Interior Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

Schedule Page: 328.2 Line No.: 4 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WEBER BASIN WATER CONSERV." ON PAGES 328 - 330:

Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.2 Line No.: 4 Column: d

Legacy Contract (2nd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of Interior Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138 kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.2 Line No.: 4 Column: m

Energy consumption charge for deliveries at and below 138 kV.

Schedule Page: 328.2 Line No.: 5 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "UTAH ASSOCIATED MUNICIPAL POWER" ON PAGES 328 - 330:

Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.2 Line No.: 5 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement, Second Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 5 Column: m

Charges for scheduling and load following. Charges for spinning and/or supplemental reserves. Distribution voltage service charge.

Schedule Page: 328.2 Line No.: 6 Column: d

Legacy Contract (3rd Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.2 Line No.: 6 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

Schedule Page: 328.2 Line No.: 7 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PORTLAND GENERAL ELECTRIC CO." ON PAGES 328 - 330:

Complete name is Portland General Electric Company.

Schedule Page: 328.2 Line No.: 7 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Agreement terminating January 31, 2032.

Schedule Page: 328.2 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 8 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.2 Line No.: 8 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.2 Line No.: 8 Column: m

Fixed termination fee associated with a control cancellation applied for the duration of this agreement.

Schedule Page: 328.2 Line No.: 9 Column: c

Various Western Area Power Administration customers in PacifiCorp's control area.

Schedule Page: 328.2 Line No.: 9 Column: d

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138 kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.2 Line No.: 9 Column: m

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.2 Line No.: 10 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTERN AREA POWER ADM. CO MO" ON PAGES 328 - 330:

Complete name is Western Area Power Administration Colorado Missouri.

Schedule Page: 328.2 Line No.: 10 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 10 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 328.2 Line No.: 10 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 11 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 11 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 11 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 12 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 12 Column: d

Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328.2 Line No.: 13 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 175).

Schedule Page: 328.2 Line No.: 13 Column: m

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 14 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTERN AREA POWER ADM. CO RIVER" ON PAGES 328 - 330:

Complete name is Western Area Power Administration Colorado River Storage Project.

Schedule Page: 328.2 Line No.: 14 Column: c

Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 14 Column: m

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Schedule Page: 328.2 Line No.: 15 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 709) terminating on March 31, 2018.

Schedule Page: 328.2 Line No.: 15 Column: m

Extension of commencement date fee.

Schedule Page: 328.2 Line No.: 16 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to FERC Account 456.1, Revenues from transmission of electricity for others during the period and estimates for amounts subject to refund per FERC Docket No. ER11-3643 charged to FERC Account 456.1, Revenues from transmission of electricity for others during the period.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD			-5			-5
2	Arizona Public Service	LFP	61,790	61,790	284,078			284,078
3	Arizona Public Service	NF	25,525	25,525	129,407			129,407
4	Arizona Public Service	OS					1,854	1,854
5	Arizona Public Service	OS						
6	Arizona Public Service	SFP	3,683	3,683	23,103			23,103
7	Ashland, City of	FNS	558	558		3,855		3,855
8	Avista Corporation	FNS	12,558	13,897	55,056			55,056
9	Avista Corporation	NF	46,520	46,520	240,712			240,712
10	Avista Corporation	SFP	4,800	4,800	18,460			18,460
11	Basin Elect. Power Coop	NF	8,509	8,509		12,678		12,678
12	Big Horn Rural Electric	OLF					46,341	46,341
13	Black Hills Power, Inc.	SFP	18,432	18,432	87,091			87,091
14	Bonneville Power Admin	AD			52,222			52,222
15	Bonneville Power Admin	FNS			1,329,108			1,329,108
16	Bonneville Power Admin	LFP	1,076,061	1,076,061	14,208,834			14,208,834
	TOTAL		3,014,207	3,117,466	29,756,555	1,472,108	4,506,023	35,734,686

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	NF	69,779	69,779		302,140		302,140
2	Bonneville Power Admin	OLF	296,044	343,792	7,670,418		31,173	7,701,591
3	Bonneville Power Admin	OS	5,251	5,251		10,274	1,109,253	1,119,527
4	Bonneville Power Admin	OS						
5	Bonneville Power Admin	SFP	42,726	42,726		233,298		233,298
6	CA Ind. Sys. Operator	AD				-550	-101,898	-102,448
7	CA Ind. Sys. Operator	OS					210,229	210,229
8	CA Ind. Sys. Operator	SFP	134,759	134,759		910,413		910,413
9	Deseret Gen & Trans	LFP	65,263	65,263	1,142,532			1,142,532
10	Deseret Gen & Trans	NF	60,919	60,919	387,039			387,039
11	Flathead Elect. Coop.	OS					20,987	20,987
12	Idaho Power Company	FNS			2,026			2,026
13	Idaho Power Company	LFP	413,526	466,936	1,504,070			1,504,070
14	Idaho Power Company	NF	14,636	14,636	49,978			49,978
15	Idaho Power Company	OS			-5,684		2,987,769	2,982,085
16	Idaho Power Company	OS						
	TOTAL		3,014,207	3,117,466	29,756,555	1,472,108	4,506,023	35,734,686

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Idaho Power Company	SFP	17,712	17,712	46,087			46,087
2	Los Angeles Dept. Water	NF	10	10	90			90
3	Los Angeles Dept. Water	OS					138	138
4	Moon Lake Elect. Assoc.	FNS					65,830	65,830
5	Morgan Stanley Capital	SFP			-180,180			-180,180
6	Nevada Power Company	NF	14,012	14,012	30,137			30,137
7	Nevada Power Company	OS					12,034	12,034
8	Nevada Power Company	SFP	13,823	13,823	34,415			34,415
9	NorthWestern Corp.	NF	156	156	676			676
10	NorthWestern Corp.	OS					36	36
11	Platte River Power	LFP	48,098	48,098	241,500			241,500
12	Platte River Power	OS					2,301	2,301
13	Portland Gen. Electric	OLF					223	223
14	Powerex Corporation	SFP			-478,296			-478,296
15	Public Service Co of CO	LFP	6,822	7,202	235,724			235,724
16	Public Service Co of NM	LFP	29,800	29,800	188,065			188,065
	TOTAL		3,014,207	3,117,466	29,756,555	1,472,108	4,506,023	35,734,686

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Public Service Co of NM	NF	235	235	1,501			1,501
2	Public Service Co of NM	OS					5,307	5,307
3	Salt River Project	NF	7,600	7,600	11,585			11,585
4	Salt River Project	OS					676	676
5	Sierra Pacific Pwr Co	NF	57,668	57,668	359,916			359,916
6	Sierra Pacific Pwr Co	OS					118,470	118,470
7	Sierra Pacific Pwr Co	SFP	97,105	97,105	437,970			437,970
8	Surprise Valley Electr.	OLF					2,733	2,733
9	Tri-State Gen & Transm	AD					-1,329	-1,329
10	Tri-State Gen & Transm	LFP	8,197	8,579	235,724			235,724
11	Tri-State Gen & Transm	NF	42,320	42,320	153,738			153,738
12	Tri-State Gen & Transm	OS					36,021	36,021
13	Tucson Electr. Pwr	NF	3,000	3,000	13,516			13,516
14	Tucson Electr. Pwr	OS					2,309	2,309
15	Tucson Electr. Pwr	SFP	2,160	2,160	9,360			9,360
16	Westport Field Svc LLC	LFP			-872,338			-872,338
	TOTAL		3,014,207	3,117,466	29,756,555	1,472,108	4,506,023	35,734,686

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Western Area Power Adm.	AD			10,629		56,637	67,266
2	Western Area Power Adm.	FNS			1,473,077			1,473,077
3	Western Area Power Adm.	LFP	193,253	193,253	350,000			350,000
4	Western Area Power Adm.	NF	71,628	71,628	154,420			154,420
5	Western Area Power Adm.	OS					162,721	162,721
6	Western Area Power Adm.	OS						
7	Western Area Power Adm.	SFP	39,269	39,269	120,794			120,794
8	Accrual						-263,792	-263,792
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		3,014,207	3,117,466	29,756,555	1,472,108	4,506,023	35,734,686

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ARIZONA PUBLIC SERVICE" ON PAGE 332: Complete name is Arizona Public Service Company.

Schedule Page: 332 Line No.: 1 Column: b

Settlement Adjustment.

Schedule Page: 332 Line No.: 1 Column: e

Credit for unreserved use.

Schedule Page: 332 Line No.: 2 Column: b

Arizona Public Service Company - Contract Termination Dates: May 1, 2013, August 31, 2013, January 11, 2041 and May 31, 2047.

Schedule Page: 332 Line No.: 4 Column: g

Ancillary Services.

Schedule Page: 332 Line No.: 5 Column: b

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Agreement between PacifiCorp and Arizona Public Service Company ("Restated TSA"), Rate Schedule 436). The contract terminates October 31, 2020. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332 Line No.: 11 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BASIN ELECT. POWER COOP" ON PAGE 332: Complete name is Basin Electric Power Cooperative.

Schedule Page: 332 Line No.: 12 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BIG HORN RURAL ELECTRIC" ON PAGE 332: Complete name is Big Horn Rural Electric Company.

Schedule Page: 332 Line No.: 12 Column: b

Big Horn Rural Electric Company - Contract Termination Date: March 10, 2015.

Schedule Page: 332 Line No.: 12 Column: g

Use of Facilities.

Schedule Page: 332 Line No.: 14 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BONNEVILLE POWER ADMIN" ON PAGE 332: Complete name is Bonneville Power Administration.

Schedule Page: 332 Line No.: 14 Column: b

Settlement Adjustment.

Schedule Page: 332 Line No.: 16 Column: b

Bonneville Power Administration - Contract Termination Dates: April 1, 2012, July 1, 2012, November 1, 2012, September 1, 2013, October 1, 2013, December 1, 2013, January 1, 2014, November 1, 2014, November 1, 2015, July 1, 2016, December 1, 2016, October 1, 2027, November 1, 2033 and evergreen.

Schedule Page: 332.1 Line No.: 2 Column: b

Bonneville Power Administration - Contract Termination Dates: October 3, 2014, December 31, 2018, September 30, 2027 and evergreen.

Schedule Page: 332.1 Line No.: 2 Column: g

Use of Facilities.

Schedule Page: 332.1 Line No.: 3 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332.1 Line No.: 4 Column: b

Bonneville Power Administration - Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 332.1 Line No.: 6 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CA IND. SYS. OPERATOR" ON PAGE 332: Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 6 Column: b

Settlement Adjustment.

Schedule Page: 332.1 Line No.: 6 Column: g

Ancillary Services.

Schedule Page: 332.1 Line No.: 7 Column: g

Ancillary Services.

Schedule Page: 332.1 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DESERET GEN & TRANS" ON PAGE 332: Complete name is Deseret Generation and Transmission Cooperative.

Schedule Page: 332.1 Line No.: 9 Column: b

Deseret Generation and Transmission Cooperative - Contract Termination Dates: October 31, 2012 and September 1, 2018.

Schedule Page: 332.1 Line No.: 11 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLATHEAD ELECT. COOP." ON PAGE 332: Complete name is Flathead Electric Cooperative, Inc.

Schedule Page: 332.1 Line No.: 11 Column: g

Use of Facilities.

Schedule Page: 332.1 Line No.: 13 Column: b

Idaho Power Company - Contract Termination Date: April 1, 2025 and July 1, 2025.

Schedule Page: 332.1 Line No.: 15 Column: e

Credit for unreserved use.

Schedule Page: 332.1 Line No.: 15 Column: g

Ancillary Services. Use of Facilities. Respondent's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 16 Column: b

Idaho Power Company - Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 - 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332.2 Line No.: 2 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "LOS ANGELES DEPT. WATER" ON PAGE 332: Complete name is Los Angeles Department of Water and Power.

Schedule Page: 332.2 Line No.: 3 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 4 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "MOON LAKE ELECT. ASSOC." ON PAGE 332: Complete name is Moon Lake Electric Association.

Schedule Page: 332.2 Line No.: 4 Column: g

Use of Facilities.

Schedule Page: 332.2 Line No.: 5 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "MORGAN STANLEY CAPITAL" ON PAGE 332: Complete name is Morgan Stanley Capital Group, Inc.

Schedule Page: 332.2 Line No.: 5 Column: e

Reassignment of Bonneville Power Administration Transmission.

Schedule Page: 332.2 Line No.: 7 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "NORTHWESTERN CORP." ON PAGE 332:

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Complete name is NorthWestern Corporation.

Schedule Page: 332.2 Line No.: 10 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 11 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PLATTE RIVER POWER" ON PAGE 332:

Complete name is Platte River Power Authority.

Schedule Page: 332.2 Line No.: 11 Column: b

Platte River Power Authority - Contract Termination Date: October 31, 2012.

Schedule Page: 332.2 Line No.: 12 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 13 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PORTLAND GEN. ELECTRIC" ON PAGE 332:

Complete name is Portland General Electric Company.

Schedule Page: 332.2 Line No.: 13 Column: b

Portland General Electric Company - Contract Termination Date: Upon two years written notice.

Schedule Page: 332.2 Line No.: 13 Column: g

Use of Facilities.

Schedule Page: 332.2 Line No.: 14 Column: e

Reassignment of Bonneville Power Administration Transmission.

Schedule Page: 332.2 Line No.: 15 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PUBLIC SERVICE CO OF CO" ON PAGE 332:

Complete name is Public Service Company of Colorado.

Schedule Page: 332.2 Line No.: 15 Column: b

Public Service Company of Colorado - Contract Termination Date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 16 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PUBLIC SERVICE CO OF NM" ON PAGE 332:

Complete name is Public Service Company of New Mexico.

Schedule Page: 332.2 Line No.: 16 Column: b

Public Service Company of New Mexico - Contract Termination Date: December 1, 2012.

Schedule Page: 332.3 Line No.: 2 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 4 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 5 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SIERRA PACIFIC PWR CO" ON PAGE 332:

Complete name is Sierra Pacific Power Company.

Schedule Page: 332.3 Line No.: 6 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SURPRISE VALLEY ELECTR." ON PAGE 332:

Complete name is Surprise Valley Electrification Corp.

Schedule Page: 332.3 Line No.: 8 Column: b

Surprise Valley Electrification Corp. - Contract Termination Date: Evergreen.

Schedule Page: 332.3 Line No.: 8 Column: g

Use of Facilities.

Schedule Page: 332.3 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRI-STATE GEN & TRANSM" ON PAGE 332:

Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.3 Line No.: 9 Column: b

Settlement Adjustment.

Schedule Page: 332.3 Line No.: 9 Column: g

Ancillary Services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 332.3 Line No.: 10 Column: b

Tri-State Generation and Transmission Association, Inc. - Contract Termination Date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 12 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 13 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TUCSON ELECTR. PWR" ON PAGE 332: Complete name is Tucson Electric Power Company.

Schedule Page: 332.3 Line No.: 14 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 16 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTPORT FIELD SRV LLC" ON PAGE 332: Complete name is Westport Field Services, LLC.

Schedule Page: 332.3 Line No.: 16 Column: b

Westport Field Services, LLC - Contract Termination Date: Evergreen.

Schedule Page: 332.3 Line No.: 16 Column: e

Reimbursement for providing third party service.

Schedule Page: 332.4 Line No.: 1 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTERN AREA POWER ADM." ON PAGE 332: Complete name is Western Area Power Administration.

Schedule Page: 332.4 Line No.: 1 Column: b

Settlement Adjustment.

Schedule Page: 332.4 Line No.: 1 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332.4 Line No.: 3 Column: b

Western Area Power Administration - Contract Termination Date: May 31, 2022.

Schedule Page: 332.4 Line No.: 5 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332.4 Line No.: 6 Column: b

Western Area Power Administration - Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332.4 Line No.: 8 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to FERC Account 565, Transmission of electricity by others, during the period.

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			20,234,675		20,234,675
2	Steam Production Plant	75,806,363				75,806,363
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	10,211,683		153,648		10,365,331
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	57,643,834				57,643,834
7	Transmission Plant	42,803,888				42,803,888
8	Distribution Plant	77,323,661				77,323,661
9	General Plant	19,097,266		1,227,789		20,325,055
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	282,886,695		21,616,112		304,502,807

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the six-month period ended June 30, 2012, depreciation expense associated with transportation equipment was \$7,950,608.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	384,849	3,125,896		
3	Net Sales (Account 447)	(4,168,463)	(5,738,731)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
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9					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(3,783,614)	(2,612,835)		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q2</u>
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	5,216,082	849,119	7,337	23	1500
6	May	5,590,994	911,832	8,006	15	1600
7	June	5,781,310	759,959	9,078	29	1600
8	Total	16,588,386	2,520,910	24,421		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 7 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 7 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 7 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for April, May and June are Pacific Daylight Time.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,076	16	1800	8,445	115	4,720		211	1,585
2	February	14,686	6	800	8,115	102	4,720		215	1,534
3	March	14,393	7	800	7,817	103	4,714		259	1,500
4	Total for Quarter 1	44,155			24,377	320	14,154		685	4,619
5	April	14,214	23	1500	7,337	100	4,864		398	1,515
6	May	15,539	15	1600	8,006	103	4,864		1,051	1,515
7	June	16,899	29	1600	9,078	107	5,200		695	1,819
8	Total for Quarter 2	46,652			24,421	310	14,928		2,144	4,849
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	90,807			48,798	630	29,082		2,829	9,468

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: d
Pacific Standard Time.

Schedule Page: 400 Line No.: 2 Column: d
Pacific Standard Time.

Schedule Page: 400 Line No.: 3 Column: d
Pacific Standard Time.

Schedule Page: 400 Line No.: 4 Column: e
1st Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: f
1st Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: g
1st Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 4 Column: i
1st Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: j
1st Quarter 2012 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 5 Column: d
Pacific Daylight Time.

Schedule Page: 400 Line No.: 6 Column: d
Pacific Daylight Time.

Schedule Page: 400 Line No.: 7 Column: d
Pacific Daylight Time.

Schedule Page: 400 Line No.: 8 Column: e
2nd Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: f
2nd Quarter 2012 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: g
2nd Quarter 2012 Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor established in FERC Docket No. ER11-3643. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

Schedule Page: 400 Line No.: 8 Column: i
2nd Quarter 2012 Net System Load information was compiled using reservations in OASIS at

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q2
FOOTNOTE DATA			

time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: j

2nd Quarter 2012 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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