

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2011/Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent PacifiCorp	02 Year/Period of Report End of 2011/Q3	
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Henry E. Lay	06 Title of Contact Person Corporate Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-6179	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 07/02/2012
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Douglas K. Stuver	03 Signature Douglas K. Stuver	04 Date Signed (Mo, Da, Yr) 07/02/2012
02 Title Senior VP & Chief Financial Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

07/02/2012

Year/Period of Report

End of 2011/Q3

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	Resubmitted
2	Comparative Balance Sheet	110-113	Resubmitted
3	Statement of Income for the Quarter	114-117	Resubmitted
4	Statement of Retained Earnings for the Quarter	118-119	Resubmitted
5	Statement of Cash Flows	120-121	Resubmitted
6	Notes to Financial Statements	122-123	Resubmitted
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	Resubmitted
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	N/A
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	Resubmitted
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	N/A
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	N/A
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 2 Line No.: 1 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 2 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 3 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 4 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 5 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 6 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 8 Column:

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 2 Line No.: 15 Column:

Amended in accordance with FERC Order No. AC11-132.

Name of Respondent PacifiCorp	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 07/02/2012	Year/Period of Report End of <u>2011/Q3</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 1.

Changes in Franchise Rights

The following table includes new or modified franchise agreements. The fee represents either the fee attached to the franchise agreement, an associated tax or fee.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> ⁽¹⁾			
None			
<u>Idaho</u> ⁽²⁾			
Montpelier	05/12/2011	05/12/2046	-
Ammon	06/08/2011	06/08/2041	3.0%
<u>Oregon</u> ⁽³⁾			
Mosier	09/11/2011	08/25/2021	7.0%
Stayton	09/29/2011	10/06/2021	5.0%
<u>Utah</u> ⁽²⁾			
Panguitch	03/08/2011	03/08/2031	2.0%
Holladay	03/14/2011	03/14/2036	6.0%
Wasatch County	04/25/2011	09/28/2035	-
Centerville	06/07/2011	12/31/2016	5.0%
Hideout	06/22/2011	06/22/2021	6.0%
North Salt Lake	08/24/2011	08/24/2016	6.0%
<u>Washington</u> ⁽²⁾			
Dayton	02/21/2011	02/21/2021	6.0%
Yakima County	04/19/2011	04/19/2036	-
<u>Wyoming</u> ⁽⁴⁾			
Lincoln County	06/22/2011	06/22/2036	-

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, Utah and Washington, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

For information on the resubmission, refer to Note 1 of Notes to Financial Statements in this Form 3-Q and Note 2 of Notes to Financial Statements in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 07/02/2012	2011/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 3.

Purchase or Sale of an Operating Unit

In July 2011, the Federal Energy Regulatory Commission ("FERC") in Docket No. AC11-81-000 approved the journal entries required by the Uniform System of Accounts ("USofA") for the sale of undivided ownership interests in certain of PacifiCorp's transmission facilities to Black Hills Power, Inc. Accordingly, PacifiCorp cleared account 102, Electric plant purchased or sold, and recorded the purchase to the appropriate plant accounts. For further discussion, refer to Important Changes During the Quarter/Year, Item 3 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010.

In March 2011, PacifiCorp entered into an agreement for the sale of the Snake Creek hydroelectric generating facility with Heber Light & Power Company. The sale closed in September 2011 and was recorded in account 102, Electric plant purchased or sold. In October 2011, PacifiCorp filed for approval with the FERC in Docket No. AC12-7-000 the journal entries required by the USofA. Commission authorizations for the sale were as follows:

- Oregon Public Utility Commission ("OPUC") - Order No. 11-331, effective August 26, 2011.
- California Public Utilities Commission ("CPUC") - Advice Letter 439-E, effective July 28, 2011.
- Wyoming Public Service Commission ("WPSC") - Docket No. 20000-395-EA-11, effective July 8, 2011, pursuant to open meeting action taken on July 8, 2011.

ITEM 4.

Important Leaseholds

None.

ITEM 5.

Important Extension or Reduction of Transmission System or Distribution Territory

None.

ITEM 6.

Financing Activities

Short-term Debt and Revolving Credit Facilities

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of September 30, 2011, PacifiCorp had no short-term debt outstanding. As of December 31, 2010, PacifiCorp had \$36 million of short-term debt outstanding at a weighted average interest rate of 0.3%.

Commission authorizations for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- OPUC - Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") - Docket No. UE-980404, dated April 8, 1998.
- Idaho Public Utilities Commission ("IPUC") - Case No. PAC-E-11-09, Order No. 32221, dated April 8, 2011, effective through April 30, 2016.
- FERC - Docket No. ES09-50-000, dated October 9, 2009, letter order effective January 1, 2010 through December 31, 2011.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Long-term Debt

In May 2011, PacifiCorp issued \$400 million of 3.85% First Mortgage Bonds due June 15, 2021. The net proceeds were used to fund capital expenditures, repay short-term debt and for general corporate purposes. State commission authorizations for this issuance were as follows:

- OPUC - Docket No. UF-4262, Order No. 10-062, dated February 23, 2010.
- IPUC - Case No. PAC-E-10-02, Order No. 31018, dated March 5, 2010.

PacifiCorp has regulatory authority from the OPUC and the IPUC to issue an additional \$1.6 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance.

As of September 30, 2011, PacifiCorp had \$601 million of letters of credit available to provide credit enhancement and liquidity support for variable-rate tax-exempt bond obligations totaling \$587 million plus interest. These letters of credit were fully available as of September 30, 2011 and expire periodically through November 19, 2012.

Common Equity

In January 2011, PacifiCorp declared a dividend of \$275 million, which was paid to PPW Holdings LLC, a direct wholly owned subsidiary of MidAmerican Energy Holdings Company and PacifiCorp's direct parent company, on February 28, 2011. In March 2011, PacifiCorp declared a dividend of \$275 million, which was paid to PPW Holdings LLC on April 20, 2011.

ITEM 7.

Changes in Articles of Incorporation or Amendments to Charter

None.

ITEM 8.

Estimated Annual Effect of Wage Scale Changes

PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase (1)	Effective Date(s)	Estimated Annual Financial Impact (2)
IBEW 57 Power Delivery (UT, ID & WY)	1.6%	1/26/2011	1,321,959
IBEW 57 Power Supply (UT, ID & WY)	1.6%	1/26/2011	622,877
WEW IBB S1978 (WY)	1.0%	3/24/2011	182,640
UWUA 197 (OR)	0.9%	5/26/2011	16,116
IBEW 57 Combustion Turbine (UT)	1.1%	5/26/2011	23,940
IBEW 57 Laramie (WY)	0.8%	6/26/2011	4,622
IBEW 125 (OR, WA)	0.4%	8/26/2011	106,572
IBEW 659 (OR, CA)	0.7%	8/26/2011	223,715
UWUA 127 (WY)	0.4%	9/26/2011	171,741
Total			<u>\$ 2,674,182</u>

(1) This percentage increase represents the increase in wages for all effective dates during the calendar year as compared to the wage scale of the prior effective period.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 9.

Legal Proceedings

In addition to the discussion contained herein regarding updates to legal proceedings based upon significant changes that occurred subsequent to those disclosed in Important Changes During the Quarter/Year, Item 9 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010, also refer to Note 7 of Notes to Financial Statements included in this Form 3-Q for developments since December 31, 2010, which includes an update on the USA Power legal matter.

In December 2000, Wah Chang, a large industrial customer of PacifiCorp filed an action before the OPUC asserting that the rates set by a special tariff with PacifiCorp and approved by the OPUC were not just and reasonable due to alleged market manipulation during the energy crisis. In October 2001, the OPUC dismissed Wah Chang's petition and found that Wah Chang assumed the risk of price increases under the special tariff. Wah Chang petitioned the Circuit Court for Marion County, Oregon for review of the OPUC's order. In June 2002, the Circuit Court for Marion County, Oregon granted Wah Chang's motion for review and ordered the OPUC to reopen the record to allow Wah Chang the opportunity to present new evidence. In September 2009, the OPUC dismissed Wah Chang's petition and reaffirmed that the rates set by the special tariff were just and reasonable. In October 2009, Wah Chang filed with the Oregon Court of Appeals a petition for judicial review of the OPUC's September 2009 order denying Wah Chang relief. In July 2010, the Oregon Court of Appeals accepted judicial review.

In a separate but related proceeding, in December 2000, Wah Chang filed a complaint in the Circuit Court for Linn County, Oregon asserting that the OPUC-approved special tariff with PacifiCorp is subject to rescission based on theories of mutual mistake of fact, frustration of purpose and impracticability. In August 2002, the Circuit Court for Linn County, Oregon granted PacifiCorp's motion for summary judgment dismissing Wah Chang's complaint. In February 2004, the Circuit Court for Linn County, Oregon granted Wah Chang's motion to reopen the case to present additional evidence of alleged market manipulation. In December 2007, Wah Chang filed a second amended complaint seeking recovery of a portion of the costs paid under the special tariff based on various theories of legal relief, including partial rescission, unjust enrichment, and breach of duty of good faith and fair dealing. In August 2009, the Circuit Court for Linn County, Oregon granted Wah Chang's request to file a third amended complaint containing a claim for punitive damages. In April 2011, Wah Chang's claims were presented during a jury trial, and all claims, including the claim for punitive damages, were resolved in PacifiCorp's favor. Wah Chang did not appeal this outcome and the outcome had no impact on PacifiCorp's financial results.

ITEM 10.

Officer, Director, Security Holder and Associated Company Transactions

In June 2011, PacifiCorp formed a wholly owned subsidiary, Fossil Rock Fuels, LLC ("Fossil Rock"), to acquire certain coal reserve leases and ultimately provide coal mining services to PacifiCorp. In conjunction with this formation, PacifiCorp contributed \$20 million to Fossil Rock in July 2011 to fund the acquisition of the coal reserve leases.

There have been no officer, director or security holder transactions during the nine-month period ended September 30, 2011.

ITEM 11.

(Reserved)

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 12.

Regulatory Matters

In addition to the discussion contained herein regarding updates to regulatory matters based upon material changes that occurred subsequent to those disclosed in Important Changes During the Quarter/Year, Item 12 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010, refer to Note 7 of Notes to Financial Statements in this Form 3-Q for additional regulatory matter updates.

FERC

As a result of a 2007 multi-party settlement with the FERC regarding long-term shared usage, coordinated operation and maintenance, and planning of certain 500-kV transmission lines, PacifiCorp agreed to file a Federal Power Act Section 205 rate change filing for its system-wide transmission service rates no later than June 1, 2011. In May 2011, PacifiCorp filed its Federal Power Act Section 205 rate case. In August 2011, the FERC issued an order in Docket Nos. ER11-3643-000 and ER11-3643-001 accepting PacifiCorp's filing and allowing the proposed rates to become effective December 25, 2011, subject to refund. The FERC has requested that PacifiCorp and intervenors to the proceeding seek to arrive at a settlement for the proposed rates. If a settlement is not reached, hearings will be held before the FERC to arrive at final approved rates. Settlement discussions are underway with intervenors.

State Regulatory Matters

Utah

In March 2009, PacifiCorp filed for an energy cost adjustment mechanism ("ECAM") with the Utah Public Service Commission ("UPSC"). The filing recommended that the UPSC adopt the mechanism to recover the difference between base net power costs set in the next Utah general rate case and actual net power costs. In February 2010, PacifiCorp filed an application with the UPSC seeking approval to defer the difference between the net power costs allowed by the UPSC's final order in PacifiCorp's 2009 general rate case and the actual net power costs incurred. Also in February 2010, the Utah Association of Energy Users filed a motion with the UPSC requesting deferral of incremental renewable energy credit ("REC") revenue in excess of the REC value utilized in Utah rates established by the 2009 general rate case. In July 2010, the UPSC issued an order approving a stipulation that would establish deferred accounts for both net power costs and REC revenues in excess of the levels currently included in rates, subject to the UPSC's final determination of the ratemaking treatment of the deferrals. In December 2010, the UPSC approved a separate stipulation that provided a \$3 million monthly credit to customers effective January 1, 2011 to be applied toward the UPSC's final decision. In March 2011, the UPSC issued its final order approving the use of an energy balancing account ("EBA") in Utah to begin at the conclusion of the general rate case described below. Under the EBA, which has been established as a four year pilot program, 70% of any difference between actual net power costs incurred and the amount of net power costs recovered through base rates, subject to certain other adjustments, are deferred during the calendar year. PacifiCorp must then file by March 15 of the following year to initiate collection or refund of the deferred balance. The UPSC did not address in its EBA order the ratemaking treatment of the deferred accounts for net power costs and REC revenues in excess of the levels included in rates since the 2009 general rate case. In April 2011, PacifiCorp filed a petition with the UPSC for clarification and reconsideration of certain aspects of the EBA order. In May 2011, the UPSC granted PacifiCorp's petition for reconsideration of the UPSC's decision to exclude financial swaps from the EBA. The UPSC denied reconsideration of the 70% sharing of incremental net power costs not in base rates and clarified that the final order does not preclude future consideration of balancing account treatment for REC sales. These issues are included in the settlement described in the following paragraph.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

In January 2011, PacifiCorp filed a general rate case with the UPSC requesting a rate increase of \$232 million, or an average price increase of 14%. In June 2011, PacifiCorp filed its rebuttal testimony with the UPSC reducing the requested rate increase to \$188 million, or an average price increase of 11%. In July 2011, PacifiCorp filed a settlement with the UPSC, which was approved by the UPSC in August 2011 and resulted in a \$117 million rate increase, or an average price increase of 7% effective September 21, 2011. The settlement resolved all major dockets outstanding before the UPSC. Under the terms of the settlement, financial swaps are included in the EBA and a collaborative process with Utah stakeholders may result in future modifications to PacifiCorp's risk management and hedging policies. The settlement also concluded the ratemaking treatment of deferred accounts for net power costs and estimated sales of RECs in excess of the levels included in rates since the 2009 general rate case. The settlement provides for \$60 million of net power costs in excess of amounts included in base rates to be recovered from Utah customers over a three-year period beginning June 1, 2012, without carrying charges. The settlement also provides for a \$33 million credit to customers related to sales of RECs that substantially occurred in prior years and that will be credited to Utah customers over a period of approximately nine months beginning September 21, 2011, plus carrying charges. The settlement also establishes a balancing account for prospective REC sales. The settlement stipulation defers decisions regarding the ratemaking treatment associated with the Klamath hydroelectric system's four mainstem dams and relicensing and settlement costs as described in Note 7 to Notes to Financial Statements.

Oregon

In March 2011, PacifiCorp made its initial filing for the annual transition adjustment mechanism ("TAM") with the OPUC for an annual increase of \$62 million to recover the anticipated net power costs forecasted for calendar year 2012. In July 2011, PacifiCorp filed updated net power costs, reflecting an increase in the overall request to \$63 million. In August 2011, PacifiCorp filed its surrebuttal testimony in the TAM proceeding decreasing the overall request to \$59 million due to a reduction in forecasted net power costs. In September 2011, PacifiCorp reached a settlement with several parties, including the OPUC staff, to reduce the requested increase to \$51 million, or an average price increase of 4%. In November 2011, the OPUC approved the stipulation, which was subject to final net power cost updates in November 2011 and resulted in an overall rate increase of \$51 million, or an average price increase of 4%. The new rates will be effective January 1, 2012.

In October 2010, PacifiCorp filed its 2009 tax report under Oregon Senate Bill 408 ("SB 408"). In January 2011, PacifiCorp entered into a stipulation with the OPUC staff and the Citizens' Utility Board of Oregon, whereby PacifiCorp, the OPUC staff and the Citizens' Utility Board of Oregon agreed to a surcharge of \$13 million, plus interest. In April 2011, the OPUC issued an order adopting the stipulation without significant modification. The \$13 million, plus interest, was recorded in earnings in the second quarter of 2011 and is being collected over a one-year period that began in June 2011.

In May 2011, Oregon Senate Bill 967 ("SB 967") was enacted into law. SB 967 immediately repealed and replaced SB 408, and as a result, PacifiCorp will no longer be required to file tax reports under SB 408. Among other matters, SB 967 directs the OPUC to consider the income tax component of rates when conducting ratemaking proceedings. The enactment of SB 967 did not impact PacifiCorp's financial results.

Wyoming

In April 2010, PacifiCorp filed an application with the WPSC requesting approval of a new ECAM to replace the existing power cost adjustment mechanism ("PCAM"). The PCAM concluded with the final deferral of net power costs in November 2010 and collection through March 2012. In February 2011, the WPSC issued an order approving an ECAM effective December 1, 2010, under which 70% of any difference between actual net power costs incurred and the amount of net power costs recovered through base rates, subject to certain other adjustments, are deferred as incurred during the calendar year. PacifiCorp must then file by March 15 of the following year to initiate collection or refund of the deferred balance beginning June 1.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

In November 2010, PacifiCorp filed a general rate case with the WPSC requesting a rate increase of \$98 million, or an average price increase of 17%. In May 2011, PacifiCorp filed its rebuttal testimony with the WPSC reducing the requested rate increase to \$80 million. In June 2011, the WPSC approved a multi-party stipulation resulting in an annual rate increase of \$62 million, or an average price increase of 11%. The stipulation also established a surcredit and a balancing account to pass on to or collect from customers any difference between the amount of the REC sales established in the surcredit and actual REC sales. The surcredit will be established annually based on PacifiCorp's forecasted REC sales, and the difference between the surcredit and actual REC sales will be tracked in the balancing account. For 2011, the surcredit was set at \$17 million, or a 3% reduction. The rates were effective September 22, 2011.

In February 2011, PacifiCorp filed its final PCAM application with the WPSC requesting recovery of \$16 million in deferred net power costs over the 12-month period ending March 31, 2012. PacifiCorp requested and received approval from the WPSC to implement an \$11 million interim rate increase over the \$5 million reflected in the tariff to be effective from April 1, 2011 until the WPSC issues a final order. In September 2011, PacifiCorp reached an agreement with intervening parties and filed a stipulation with the WPSC to recover \$14 million in deferred net power costs. In October 2011, the WPSC approved the stipulation with an effective date of November 1, 2011.

Washington

In May 2010, PacifiCorp filed a general rate case with the WUTC requesting an annual increase of \$57 million, or an average price increase of 21%. In November 2010, the requested annual increase was reduced to \$49 million, or an average price increase of 18%. In March 2011, the WUTC issued a final order and clarification letter approving an annual increase of \$33 million, or an average price increase of 12%, reduced in the first year by a customer bill credit of \$5 million, or 2%, related to the sale of RECs expected during the twelve-month period ended March 31, 2012. The new rates were effective in April 2011. In April 2011, PacifiCorp filed a petition for reconsideration requesting the WUTC reconsider various items on the final order, including income tax and net power cost issues and the WUTC's conclusions with respect to rate of return. The WUTC staff also filed a petition for reconsideration. In May 2011, the WUTC denied the petitions for reconsideration filed by PacifiCorp and the WUTC staff. In May 2011 in accordance with the March 2011 order, PacifiCorp submitted additional information to the WUTC regarding PacifiCorp's proceeds from sales of RECs for the period January 1, 2009 forward and a detailed proposal for a tracking mechanism for proceeds of RECs. In July 2011, the WUTC issued an order requiring additional testimony regarding the ratemaking treatment of historical Washington-allocated proceeds from sales of RECs and the tracking mechanism. Initial and reply briefs from all parties are due in November 2011.

In July 2011, PacifiCorp filed a general rate case with the WUTC requesting an annual increase of \$13 million, or an average price increase of 4%, with an effective date no later than June 1, 2012.

Idaho

In May 2010, PacifiCorp filed a general rate case with the IPUC requesting an annual increase of \$28 million, or an average price increase of 14%. In November 2010, the requested annual increase was reduced to \$25 million, or an average price increase of 12%. In December 2010, the IPUC issued an interim order approving an annual increase of \$14 million, or an average price increase of 7% with an effective date of December 28, 2010. In February 2011, the IPUC issued its final order with no revisions to the December 2010 increase. In March 2011, PacifiCorp petitioned the IPUC seeking reconsideration or rehearing on certain aspects of the order, including the IPUC's conclusion that 27% of PacifiCorp's Populus to Terminal transmission line investment is not currently used and useful and should be carried as plant held for future use. The Idaho-allocated share of 27% of the investment is approximately \$13 million. In April 2011, the IPUC issued an order, accepting in part and rejecting in part, PacifiCorp's motion for reconsideration, resulting in no significant changes to the IPUC's initial order. In May 2011, PacifiCorp filed an appeal of the Populus to Terminal decision to the Idaho Supreme Court requesting a determination on the legality of the IPUC's decision to exclude 27% of the Populus to Terminal line as a result of its conclusion that the line is not fully used and useful. As a result of the settlement discussed below, PacifiCorp joined in a motion filed with the Idaho Supreme Court in October 2011, to stay the procedural schedule associated with the appeal until January 30, 2012. The Idaho Supreme Court granted the motion, allowing time for the IPUC to issue an order approving the treatment of the Populus to Terminal investment set forth in the settlement of the May 2011 general rate case described below.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

In May 2011, PacifiCorp filed a general rate case with the IPUC requesting an annual increase of \$33 million, or an average price increase of 15%. In October 2011, a settlement was reached with the majority of parties in the case that, if approved by the IPUC, will result in a two-year agreement to increase rates by \$17 million each year effective January 1, 2012 and January 1, 2013, representing average price increases of 8% and 7%, respectively. If approved, the settlement will also resolve the dispute over the 27% of PacifiCorp's Populus to Terminal investment and recommends that the IPUC provide recovery of PacifiCorp's investment beginning on or after January 1, 2014. Hearings in the general rate case are scheduled for December 2011.

In February 2011, PacifiCorp filed an ECAM application with the IPUC requesting recovery of \$13 million in deferred net power costs. In March 2011, the IPUC issued an order approving recovery of \$10 million beginning April 1, 2011 and the remaining \$3 million beginning in 2012.

California

In August 2011, PacifiCorp filed an application with the CPUC to increase rates pursuant to the energy cost adjustment clause. In the application, PacifiCorp requested a rate increase of \$2 million, or an average price increase of 2%. If approved by the CPUC, the new rates will be effective January 1, 2012.

In October 2011, PacifiCorp filed its annual post test-year adjustment mechanism ("PTAM") attrition adjustment with the CPUC. The filing requested an increase of \$1 million, or an average price increase of 1%. If approved by the CPUC, the new rates will be effective January 1, 2012.

Hydroelectric Decommissioning

Condit Hydroelectric Facility - White Salmon River, Washington

In September 1999, a settlement agreement to remove the 14-megawatt ("MW") Condit hydroelectric facility was signed by PacifiCorp, state and federal agencies and non-governmental organizations. In early February 2005, the parties agreed to modify the settlement agreement, establishing a total cost to decommission not to exceed \$21 million, excluding inflation. In October 2010, the Washington Department of Ecology issued a Clean Water Act 401 certificate, and in December 2010, the FERC issued a surrender order for project decommissioning modifying PacifiCorp's proposed decommissioning plans and directing a 2011 decommissioning. In January 2011, PacifiCorp filed a request for clarification and rehearing of the surrender order and a motion for stay with the FERC requesting reinstatement of PacifiCorp's decommissioning proposal. In April 2011, the FERC issued an order on rehearing, granting PacifiCorp nearly all of the changes it requested, but did not shorten the required agency consultation and FERC approval periods. In June 2011, PacifiCorp formally notified the FERC of its acceptance of the terms and conditions of the orders that govern the surrender of the project license. PacifiCorp commenced on-site decommissioning activities in June 2011 and the dam was breached in late October 2011 as planned. Post breach, near-term activities will focus on sediment management within the former reservoir area. Complete dam removal is expected by September 2012.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Future Generation and Conservation

Integrated Resource Plan

As required by certain state regulations, PacifiCorp uses an Integrated Resource Plan ("IRP") to develop a long-term view of prudent future actions required to help ensure that PacifiCorp continues to provide reliable and cost-effective electric service to its customers. The IRP process identifies the amount and timing of PacifiCorp's expected future resource needs and an associated optimal future resource mix that accounts for planning uncertainty, risks, reliability impacts, state energy policies and other factors. The IRP is a coordinated effort with stakeholders in each of the six states where PacifiCorp operates. PacifiCorp files its IRP on a biennial basis and receives a formal notification in five states as to whether the IRP meets the commission's IRP standards and guidelines, referred to as acknowledgment. In March 2011, PacifiCorp filed its 2011 IRP with the state commissions. In June 2011, an addendum to the 2011 IRP with supplemental resource analysis was filed with the state commissions. PacifiCorp has received acknowledgment of its 2011 IRP from the IPUC and the WUTC.

Requests for Proposals

PacifiCorp has issued a series of individual Requests for Proposals ("RFPs"), each of which focuses on a specific category of electric generation resources consistent with the IRP. The IRP and the RFPs provide for the identification and staged procurement of resources in future years to achieve a balance of load requirements and resources. As required by applicable laws and regulations, PacifiCorp files draft RFPs with the UPSC, the OPUC and the WUTC prior to issuance to the market. Approval by the UPSC, the OPUC or the WUTC may be required depending on the nature of the RFPs.

In October 2009, PacifiCorp filed a request for approval with the UPSC to re-issue the All Source RFP, which was previously suspended in April 2009. In October 2009 and November 2009, respectively, the UPSC and the OPUC approved resumption of the All Source RFP. The All Source RFP sought up to 1,500 MW on a system wide basis from projects with in-service dates from 2014 through 2016. In December 2009, the All Source RFP was issued to the market. As a result, PacifiCorp signed an engineer, procure and construct contract for the Lake Side 2 637-MW combined-cycle combustion turbine natural gas-fired generating facility ("Lake Side 2"), which is expected to be placed in service in June 2014. The Lake Side 2 generating facility is currently being constructed adjacent to PacifiCorp's Lake Side generating facility, which is located in Vineyard, Utah, about 40 miles south of Salt Lake City. In April 2011, the UPSC issued an order approving the construction of Lake Side 2. PacifiCorp has obtained all of the necessary construction permits and certificates, and in May 2011, PacifiCorp issued a notice to proceed with construction of the Lake Side 2 generating facility.

In October 2011, PacifiCorp filed its draft 2016 All Source RFP with the UPSC and OPUC. The 2016 All Source RFP will seek approximately 600 MW on a system wide basis from projects to be in service by June 2016. The 2016 All Source RFP will be issued to the market in early 2012.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards ("RPS"), emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. In addition to imposing continuing compliance obligations, these laws and regulations provide authority to levy substantial penalties for noncompliance including fines, injunctive relief and other sanctions. These laws and regulations are administered by the United States Environmental Protection Agency ("EPA") and various other state and local agencies. All such laws and regulations are subject to a range of interpretation, which may ultimately be resolved by the courts. Environmental laws and regulations continue to evolve, and PacifiCorp is unable to predict the impact of the changing laws and regulations on its operations and consolidated financial results. PacifiCorp believes it is in material compliance with all applicable laws and regulations. Refer to Note 7 of Notes to Financial Statements in this Form 3-Q for additional information regarding certain environmental laws and regulations affecting PacifiCorp. The discussion below contains material developments since those disclosed in Important Changes During the Quarter/Year, Item 12 of PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010.

Clean Air Standards

Clean Air Mercury Rule/Hazardous Air Pollutant Maximum Achievable Control Technology Standards

In March 2011, the EPA proposed a new rule that will require coal-fired generating facilities to reduce mercury emissions and other hazardous air pollutants through the establishment of a "Maximum Achievable Control Technology" standard rather than a cap-and-trade system. The public comment period closed in August 2011 and the final rule is expected to be issued in December 2011. The proposed rule requires that new and existing coal-fired facilities achieve emission standards for mercury, acid gases and other non-mercury hazardous air pollutants. Existing sources are required to comply with the new standards within three years after the final rule is promulgated, with individual sources granted an additional year to complete installation of controls if approved by the permitting authority. Until the rule is final, PacifiCorp cannot fully determine the costs to comply with the requirements; however, PacifiCorp believes that its emission reduction projects completed to date or currently permitted or planned for installation, including scrubbers, baghouses and electrostatic precipitators are consistent with the EPA's proposed rules and will support PacifiCorp's ability to comply with the proposal's standards for acid gases and non-mercury metallic hazardous air pollutants. PacifiCorp anticipates having to take additional actions to reduce mercury emissions and otherwise comply with the proposal's standards. Incremental costs to install and maintain mercury emissions control equipment and additional emissions monitoring equipment at each of PacifiCorp's coal-fired generating facilities will increase the cost of providing service to customers.

Regional Haze

The EPA has initiated a regional haze program intended to improve visibility in designated federally protected areas ("Class I areas"). Some of PacifiCorp's generating facilities meet the threshold applicability criteria to be eligible units under the Clean Air Visibility Rules. In accordance with the federal requirements, states were required to submit State Implementation Plans ("SIPs") by December 2007 to demonstrate reasonable progress towards achieving natural visibility conditions in Class I areas by requiring emissions controls, known as best available retrofit technology, on sources constructed between 1962 and 1977 with emissions that are anticipated to cause or contribute to impairment of visibility. Utah submitted its SIP and suggested that the emissions reduction projects planned by PacifiCorp are sufficient to meet its initial emissions reduction requirements. Utah approved amendments to its SIP submittal in April 2011, and those amendments, along with its previous SIP submittal, await approval or further direction from the EPA. Wyoming submitted its regional haze SIP to the EPA in January 2011. PacifiCorp believes that its planned emissions reduction projects will satisfy the regional haze requirements in Utah and Wyoming. It is possible that additional controls may be required after the respective SIPs have been considered by the EPA or that the timing of installation of planned controls could change. In October 2011, the EPA issued a Clean Air Act Section 114 request for information seeking analyses relating to best available retrofit technology at PacifiCorp's Hunter Units 1 and 2 and Huntington Units 1 and 2 generating facilities in Utah. A response was provided to the Section 114 request and the state of Utah has committed to provide the requested information to the EPA.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Climate Change

GHG Tailoring Rule

Effective January 2, 2011, power plants, among other facilities, were required to comply with the first phase of the Greenhouse Gas ("GHG") Tailoring Rule, which provides that any source that already has a Title V operating permit is required to have GHG provisions added to its permits upon renewal. In addition, the GHG Tailoring Rule provides that if projects at existing major sources result in an increase in emissions of GHG of at least 75,000 tons per year, such projects could trigger permitting requirements and the application of best available control technology to address GHG emissions. The second phase of the GHG Tailoring Rule took effect July 1, 2011 and broadened the scope of the sources that are required to obtain federal permits to limit GHGs to any new or modified sources that emit more than 100,000 tons per year of GHG, regardless of whether a major source air permit is required for any other pollutant regulated under the Clean Air Act.

New major sources are also required to undergo permitting and install the best available control technology if their GHG emissions exceed the applicable threshold. Several legal challenges have been filed to the EPA's final GHG Tailoring Rule in the United States Court of Appeals for the District of Columbia Circuit. The EPA issued GHG best available control technology guidance documents in an effort to provide permitting authorities guidance on how to conduct a best available control technology review for GHG. Permitting authorities are beginning to implement the GHG Tailoring Rule and determine what constitutes best available control technology for GHG. PacifiCorp is in the process of obtaining permits for certain existing facilities to install emissions reduction equipment to comply with the Regional Haze Rules and assessed the impacts of the projects on GHG emissions under the GHG Tailoring Rule. No GHG emissions limit is expected to be included in the permits. However, Lake Side 2 was subject to a best available control technology review and the permit includes a limit for carbon dioxide equivalent emissions. The GHG Tailoring Rule will result in the imposition of a permit limit for GHG emissions at certain facilities, which management believes will not have a material impact on PacifiCorp.

GHG New Source Performance Standards

Under the Clean Air Act, the EPA may establish emissions standards that reflect the degree of emission reductions achievable through the best technology that has been demonstrated, taking into consideration the cost of achieving those reductions and any non-air quality health and environmental impact and energy requirements. The EPA entered into a settlement agreement with a number of parties, including certain state governments and environmental groups, in December 2010 to promulgate emissions standards covering GHG by September 30, 2011, as amended, and issue final regulations by May 26, 2012. However, in mid-September, the EPA indicated it would not meet the September 30, 2011 deadline to promulgate the standards and it has not yet established a new schedule for issuing the proposed rules. It is unclear what standards the EPA will establish for new and modified sources or what the guidelines will be for existing sources. Until the standards are proposed and finalized, the impact on PacifiCorp cannot be determined.

Regional and State Activities

Several states have promulgated or otherwise participate in state-specific or regional laws or initiatives to report or mitigate GHG emissions. These are expected to impact PacifiCorp and include:

- The Western Climate Initiative, a comprehensive regional effort to reduce GHG emissions by 15% below 2005 levels by 2020 through a cap-and-trade program that includes the electricity sector. The Western Climate Initiative includes the states of California, Montana, New Mexico, Oregon, Utah and Washington and the Canadian provinces of British Columbia, Manitoba, Ontario and Quebec. The state and provincial partners have agreed to begin reporting GHG emissions in 2011 for emissions that occurred in 2010. The first phase of the cap-and-trade program is scheduled to begin on January 1, 2012; however, only California, British Columbia and Quebec appear to be in a position to implement their programs in 2012.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- In October 2011, the California Air Resources Board adopted a GHG cap-and-trade program that will be implemented effective January 1, 2012 and will impose compliance obligations on entities in 2013. In addition, California law imposes a GHG emissions performance standard to all electricity generated within the state or delivered from outside the state that is no higher than the GHG emissions levels of a state-of-the-art combined-cycle natural gas-fired generating facility, as well as legislation that adopts an economy-wide cap on GHG emissions to 1990 levels by 2020.

Reporting

California mandatory GHG reporting requirements began with 2008 emissions and PacifiCorp has reported its emissions annually since their inception. In September 2009, the EPA issued its final rule regarding mandatory GHG Reporting beginning January 1, 2010. Under GHG Reporting, suppliers of fossil fuels, manufacturers of vehicles and engines, and facilities that emit 25,000 metric tons or more per year of GHG are required to submit annual reports to the EPA. PacifiCorp is subject to this requirement and submitted its first report prior to September 30, 2011.

Federal Legislation

Legislation introduced in the 112th Congress has been focused on repeal or delay of the EPA's ability to regulate GHG emissions. There is currently no federal legislation pending to regulate GHG emissions.

Renewable Portfolio Standards

In 2011, the California Legislature passed, and the governor signed, legislation to expand the state's RPS to require an average of 20% of retail load to be procured from renewable resources by December 31, 2013, 25% by December 31, 2016 and 33% by December 31, 2020 and each year thereafter. The new law supersedes the California Air Resources Board 33% renewable electricity standard adopted pursuant to Executive Order S-21-09 in September 2009. The 2011 legislation expands the RPS to all California retail sellers, changes the flexible compliance mechanisms for retail sellers and limits the use of out-of-state renewable electricity generation to comply with the law.

Water Quality Standards

In March 2011, the EPA released a proposed rule under §316(b) of the Clean Water Act to regulate cooling water intakes at existing facilities. The proposed rule establishes requirements for all power generating facilities that withdraw more than 2 million gallons per day, based on total design intake capacity, of water from waters of the United States and use at least 25% of the withdrawn water exclusively for cooling purposes. The proposed rule includes impingement (i.e., when fish and other organisms are trapped against screens when water is drawn into a facility's cooling system) mortality standards to be met through average impingement mortality or intake velocity design criteria and entrainment (i.e., when organisms are drawn into the facility) standards to be determined on a case-by-case basis. The standards are required to be met as soon as possible after the effective date of the final rule, but no later than eight years thereafter. The rule is required to be finalized by the EPA by July 2012. PacifiCorp will be required to complete impingement and entrainment studies in 2013. The costs of compliance with the cooling water intake structure rule cannot be determined until the rule is final and the prescribed studies are conducted. In the event that PacifiCorp's existing intake structures require modification, the costs are not anticipated to be significant.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Coal Combustion Byproduct Disposal

In December 2008, an ash impoundment dike at the Tennessee Valley Authority's Kingston power plant collapsed after heavy rain, releasing a significant amount of fly ash and bottom ash, coal combustion byproducts, and water to the surrounding area. In light of this incident, federal and state officials have called for greater regulation of the storage and disposal of coal combustion byproducts. In May 2010, the EPA released a proposed rule to regulate the management and disposal of coal combustion byproducts, presenting two alternatives to regulation under the Resource Conservation and Recovery Act ("RCRA"). Under the first option, coal combustion byproducts would be regulated as special waste under RCRA Subtitle C and the EPA would establish requirements for coal combustion byproducts from the point of generation to disposition, including the closure of disposal units. Alternatively, the EPA is considering regulation under RCRA Subtitle D under which it would establish minimum nationwide standards for the disposal of coal combustion byproducts. Under both options, surface impoundments utilized for coal combustion byproducts would have to be cleaned and closed unless they could meet more stringent regulatory requirements; in addition, more stringent requirements would be implemented for new ash landfills and expansions of existing ash landfills. PacifiCorp operates 16 surface impoundments and six landfills that contain coal combustion byproducts. These ash impoundments and landfills may be impacted by the newly proposed regulation, particularly if the materials are regulated as hazardous or special waste under RCRA Subtitle C, and could pose significant additional costs associated with ash management and disposal activities at PacifiCorp's coal-fired generating facilities. The public comment period closed in November 2010. The EPA has indicated it does not intend to finalize the rule in 2011 and the substance of the final rule is not known. The impact of the proposed regulations on coal combustion byproducts cannot be determined at this time; however, PacifiCorp has begun developing surface impoundment and landfill compliance plan options to ensure that physical infrastructure decisions are aligned with the potential outcomes of the rulemaking.

Other

PacifiCorp expects that it will be allowed to recover the prudently incurred costs to comply with the environmental laws and regulations discussed above. PacifiCorp's planning efforts take into consideration the complexity of balancing factors such as: (1) pending environmental regulations and requirements to reduce emissions, address waste disposal, ensure water quality and protect wildlife; (2) avoidance of excessive reliance on any one generation technology; (3) costs and trade-offs of various resource options including energy efficiency, demand response programs and renewable generation; (4) state-specific energy policies, resource preferences and economic development efforts; (5) additional transmission investment to reduce power costs and increase efficiency and reliability of the integrated transmission system; and (6) keeping rates as affordable as possible. Due to the number of generating units impacted by environmental regulations, deferring installation of compliance-related projects is often not feasible or cost-effective and places PacifiCorp at risk of not having access to necessary capital, material and labor while attempting to perform major equipment installations in a compressed timeframe concurrent with other utilities across the country. Therefore, PacifiCorp has established installation schedules with permitting agencies that coordinate compliance timeframes with construction and tie-in of major environmental compliance projects as units are scheduled off-line for planned maintenance outages; these coordinated efforts reduce costs associated with replacement power and maintain system reliability.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Collateral and Contingent Features

PacifiCorp's senior secured and senior unsecured debt credit ratings are as follows:

	<u>Fitch</u>	<u>Moody's</u>	<u>Standard & Poor's</u>
Senior secured debt	A-	A2	A
Senior unsecured debt	BBB+	Baa1	A-
Outlook	Stable	Stable	Stable

Debt and preferred securities of PacifiCorp are rated by credit rating agencies. Assigned credit ratings are based on each rating agency's assessment of PacifiCorp's ability to, in general, meet the obligations of its issued debt or preferred securities. The credit ratings are not a recommendation to buy, sell or hold securities, and there is no assurance that a particular credit rating will continue for any given period of time.

PacifiCorp has no credit rating downgrade triggers that would accelerate the maturity dates of outstanding debt and a change in ratings is not an event of default under the applicable debt instruments. PacifiCorp's unsecured revolving credit facilities do not require the maintenance of a minimum credit rating level in order to draw upon their availability. However, commitment fees and interest rates under the credit facilities are tied to credit ratings and increase or decrease when the ratings change. A ratings downgrade could also increase the future cost of commercial paper, short- and long-term debt issuances or new credit facilities. Certain authorizations or exemptions by regulatory commissions for the issuance of securities are valid as long as PacifiCorp maintains investment grade ratings on senior secured debt. A downgrade below that level would necessitate new regulatory applications and approvals.

In accordance with industry practice, certain wholesale energy agreements, including derivative contracts, contain provisions that require PacifiCorp to maintain specific credit ratings on its unsecured debt from one or more of the three recognized credit rating agencies. These agreements, including derivative contracts, may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2011, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade. If all credit-risk-related contingent features or adequate assurance provisions for these agreements, including derivative contracts, had been triggered as of September 30, 2011, PacifiCorp would have been required to post \$288 million of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation, or other factors. Refer to Note 4 of Notes to Financial Statements in this Form 3-Q for a discussion of PacifiCorp's collateral requirements specific to PacifiCorp's derivative contracts.

In July 2010, the President signed into law the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Reform Act"). The Reform Act reshapes financial regulation in the United States by creating new regulators, regulating new markets and firms and providing new enforcement powers to regulators. Virtually all major areas of the Reform Act, including collateral requirements on derivative contracts, are the subject of regulatory interpretation and implementation rules requiring rulemaking proceedings that may take several years to complete.

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PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

PacifiCorp is a party to derivative contracts, including over-the-counter derivative contracts. The Reform Act provides for extensive new regulation of over-the-counter derivative contracts and certain market participants, including imposition of mandatory clearing, exchange trading, capital and margin requirements for "swap dealers" and "major swap participants." The Reform Act provides certain exemptions from these regulations for commercial end-users that use derivatives to hedge and manage the commercial risk of their businesses. Although PacifiCorp generally does not enter into over-the-counter derivative contracts for purposes unrelated to hedging of commercial risk and does not believe it will be considered a swap dealer or major swap participant, the outcome of the rulemaking proceedings cannot be predicted and, therefore, the impact of the Reform Act on PacifiCorp's financial results cannot be determined at this time.

Other Information

Coal Mine Safety Disclosures Required by the Dodd-Frank Wall Street Reform and Consumer Protection Act

The operation of PacifiCorp's coal mines and coal processing facilities is regulated by the Federal Mine Safety and Health Administration ("MSHA") under the Federal Mine Safety and Health Act of 1977 ("Mine Safety Act"). MSHA inspects PacifiCorp's coal mines and coal processing facilities on a regular basis and may issue citations, notices, orders, or any combination thereof, when it believes a violation has occurred under the Mine Safety Act. For citations, monetary penalties are assessed by MSHA. Citations, notices and orders can be contested and appealed and the severity and assessment of penalties may be reduced or, in some cases, dismissed through the appeal process.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

The table below summarizes the total number of citations, notices and orders issued and penalties assessed by MSHA for each coal mine or coal processing facility operated by PacifiCorp under the indicated provisions of the Mine Safety Act during the three- and nine-month periods ended September 30, 2011. Legal actions pending before the Federal Mine Safety and Health Review Commission, which are not exclusive to citations, notices, orders and penalties assessed by MSHA, are as of September 30, 2011. Closed or idled mines have been excluded from the table below as no citations, orders or notices were issued for such mines during the nine-month period ended September 30, 2011. In addition, there were no fatalities at PacifiCorp's coal mines or coal processing facilities during the nine-month period ended September 30, 2011.

Coal Mine or Coal Processing Facility	Mine Safety Act						Total	
	Section 104		Section 104(d)		Section 107(a)		Value of	
	Significant & Substantial Citations(1)	Section 104(b) Orders(2)	Citations & Orders(3)	Section 110(b)(2) Citations(4)	Section Imminent Danger Orders(5)	Section 104(e) Notice(6)	MSHA Assessments (in thousands)	Legal Actions Pending
Three-month period ended September 30, 2011								
Deer Creek	7	—	—	—	—	—	\$ 9	12
Bridger (surface)	—	—	—	—	—	—	1	6
Bridger (underground)	6	—	—	—	—	—	54	18
Cottonwood Preparatory Plant	—	—	—	—	—	—	—	—
Wyodak Coal Crushing Facility	—	—	—	—	—	—	—	—
Nine-month period ended September 30, 2011								
Deer Creek	14	—	—	—	—	—	\$ 29	12
Bridger (surface)	6	—	—	—	—	—	10	6
Bridger (underground)	32	1	—	—	—	—	120	18
Cottonwood Preparatory Plant	1	—	—	—	—	—	—	—
Wyodak Coal Crushing Facility	—	—	—	—	—	—	—	—

- (1) For alleged violations of a mining safety standard or regulation where there exists a reasonable likelihood that the hazard contributed to or will result in an injury or illness of a reasonably serious nature.
- (2) For alleged failure to totally abate the subject matter of a Mine Safety Act section 104(a) citation within the period specified in the citation.
- (3) For an alleged unwarrantable failure (i.e., aggravated conduct constituting more than ordinary negligence) to comply with a mining safety standard or regulation.
- (4) For alleged flagrant violations (i.e., reckless or repeated failure to make reasonable efforts to eliminate a known violation of a mandatory health or safety standard that substantially and proximately caused, or reasonably caused, or reasonably could have been expected to cause, death or serious bodily injury).
- (5) The total number of imminent danger orders (i.e., the existence of any condition or practice in a coal or other mine which could reasonably be expected to cause death or serious physical harm before such condition or practice can be abated).
- (6) For a pattern, or the potential to have a pattern, of violations of mandatory health or safety standards that are of such nature as could have significantly and substantially contributed to the cause and effect of coal or other mine health or safety hazards.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM 13.

Officer & Director Changes

PacifiCorp discloses information for its "named executive officers" consistent with Item 402 of Regulation S-K promulgated by the United States Securities and Exchange Commission in its Annual Report on Form 10-K. There have been no changes in officers or directors during the nine-month period ended September 30, 2011.

ITEM 14.

Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	22,573,767,035	22,017,833,818
3	Construction Work in Progress (107)	200-201	1,243,059,220	1,000,790,049
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		23,816,826,255	23,018,623,867
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	7,640,180,651	7,467,085,584
6	Net Utility Plant (Enter Total of line 4 less 5)		16,176,645,604	15,551,538,283
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		16,176,645,604	15,551,538,283
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		15,483,041	16,174,139
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,899,753	1,214,176
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	231,790,776	211,124,799
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		82,378,725	84,517,252
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		5,741,715	4,236,855
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		6,297,562	9,400,334
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		339,861,994	324,309,131
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		8,491,385	3,930,954
36	Special Deposits (132-134)		745,746	603,868
37	Working Fund (135)		1,720	1,720
38	Temporary Cash Investments (136)		116,946,385	463,002
39	Notes Receivable (141)		237,905	351,089
40	Customer Accounts Receivable (142)		357,355,881	352,691,649
41	Other Accounts Receivable (143)		60,558,732	58,359,149
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		8,929,813	7,517,126
43	Notes Receivable from Associated Companies (145)		1,559,623	1,983,253
44	Accounts Receivable from Assoc. Companies (146)		22,259,346	13,686,414
45	Fuel Stock (151)	227	215,461,362	188,493,087
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	193,195,039	186,406,158
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		39,234,548	392,882,811
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		24,422	6,674
60	Rents Receivable (172)		1,937,962	1,535,228
61	Accrued Utility Revenues (173)		223,160,800	205,559,000
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		38,177,416	123,801,642
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		6,297,562	9,400,334
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,264,120,897	1,513,838,238
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		34,181,877	33,300,472
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	135,566
72	Other Regulatory Assets (182.3)	232	1,750,711,758	1,737,446,767
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,024,701	2,895,724
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-167,077	0
77	Temporary Facilities (185)		110,495	90,676
78	Miscellaneous Deferred Debits (186)	233	86,035,489	86,478,095
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		10,115,210	11,446,745
82	Accumulated Deferred Income Taxes (190)	234	570,961,967	588,589,916
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,454,974,420	2,460,383,961
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		20,235,602,915	19,850,069,613

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 2 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 21 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 21 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 35 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 35 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 41 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 41 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 43 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 43 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 44 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 44 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 57 Column: c

As of September 30, 2011, Account 165 Prepayments included \$13,231,746 of income taxes receivable from MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 57 Column: d

As of December 31, 2010, Account 165 Prepayments included \$344,671,476 of income taxes receivable from MidAmerican Energy Holdings Company, PacifiCorp's indirect parent company.

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 78 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 110 Line No.: 78 Column: d

Amended in accordance with FERC Order No. AC11-132.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 07/02/2012	Year/Period of Report end of 2011/Q3
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	40,733,100	40,733,100
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,229,981	1,102,229,981
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,284,560	41,284,560
11	Retained Earnings (215, 215.1, 216)	118-119	2,529,573,854	2,655,984,147
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	142,750,148	142,404,172
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-6,800,416	-6,961,899
16	Total Proprietary Capital (lines 2 through 15)		7,185,148,003	7,311,050,837
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,684,741,000	6,357,741,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		30,806	32,845
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		14,320,047	14,381,234
24	Total Long-Term Debt (lines 18 through 23)		6,670,451,759	6,343,392,611
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		54,941,005	55,883,528
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		7,098,500	8,499,000
29	Accumulated Provision for Pensions and Benefits (228.3)		409,564,559	493,432,168
30	Accumulated Miscellaneous Operating Provisions (228.4)		37,995,795	39,321,210
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		265,989,975	399,481,536
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		125,852,741	105,328,750
35	Total Other Noncurrent Liabilities (lines 26 through 34)		901,442,575	1,101,946,192
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	36,000,000
38	Accounts Payable (232)		492,664,734	448,570,314
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		34,248,158	47,687,205
41	Customer Deposits (235)		34,065,612	39,611,243
42	Taxes Accrued (236)	262-263	104,878,290	48,501,673
43	Interest Accrued (237)		117,321,691	115,234,368
44	Dividends Declared (238)		512,462	512,462
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		19,025,385	16,433,946
48	Miscellaneous Current and Accrued Liabilities (242)		55,737,010	62,325,256
49	Obligations Under Capital Leases-Current (243)		1,262,520	1,369,860
50	Derivative Instrument Liabilities (244)		378,131,040	483,234,721
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		265,989,975	399,481,536
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		971,856,927	899,999,512
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		27,050,675	18,492,298
57	Accumulated Deferred Investment Tax Credits (255)	266-267	38,994,830	41,949,428
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	66,988,075	51,231,025
60	Other Regulatory Liabilities (254)	278	113,687,504	59,611,213
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	124,263,793	11,642,708
63	Accum. Deferred Income Taxes-Other Property (282)		3,459,215,369	3,330,234,891
64	Accum. Deferred Income Taxes-Other (283)		676,503,405	680,518,898
65	Total Deferred Credits (lines 56 through 64)		4,506,703,651	4,193,680,461
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		20,235,602,915	19,850,069,613

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 11 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 11 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 12 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 12 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 29 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 29 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 30 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 38 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 38 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 40 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 40 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 42 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 42 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 47 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 47 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 48 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 48 Column: d Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 59 Column: c Amended in accordance with FERC Order No. AC11-132.
Schedule Page: 112 Line No.: 59 Column: d Amended in accordance with FERC Order No. AC11-132.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,383,497,530	3,296,359,791	1,186,031,879	1,161,316,106
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,659,555,529	1,707,863,717	588,752,689	637,054,973
5	Maintenance Expenses (402)	320-323	325,163,401	312,809,790	100,473,561	94,126,776
6	Depreciation Expense (403)	336-337	406,576,238	369,681,734	136,153,265	121,849,100
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	31,487,211	25,988,499	8,765,645	8,756,283
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	4,142,977	4,137,400	1,380,992	1,380,992
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		135,566	3,449,816		1,081,162
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,061,375	-2,144,260	790,114	12,508
13	(Less) Regulatory Credits (407.4)		121,785		121,785	
14	Taxes Other Than Income Taxes (408.1)	262-263	112,780,883	98,422,838	38,538,724	34,510,508
15	Income Taxes - Federal (409.1)	262-263	-92,084,683	-289,292,898	-67,573,167	-315,107,827
16	- Other (409.1)	262-263	-2,946,654	-2,836,139	-992,399	-183,953
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	537,083,386	778,460,610	255,496,532	483,535,572
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	263,474,408	347,282,172	116,309,126	121,982,817
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,405,653	-1,405,653	-468,551	-468,551
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		164,750	2,817,551		395,000
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		10,985	64,314	3,662	32,157
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,717,799,618	2,655,100,045	944,890,156	944,201,883
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		665,697,912	641,259,746	241,141,723	217,114,223

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
3,383,497,530	3,296,359,791					2
						3
1,659,555,529	1,707,863,717					4
325,163,401	312,809,790					5
406,576,238	369,681,734					6
						7
31,487,211	25,988,499					8
4,142,977	4,137,400					9
135,566	3,449,816					10
						11
1,061,375	-2,144,260					12
121,785						13
112,780,883	98,422,838					14
-92,084,683	-289,292,898					15
-2,946,654	-2,836,139					16
537,083,386	778,460,610					17
263,474,408	347,282,172					18
-1,405,653	-1,405,653					19
						20
						21
164,750	2,817,551					22
						23
10,985	64,314					24
2,717,799,618	2,655,100,045					25
665,697,912	641,259,746					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		665,697,912	641,259,746	241,141,723	217,114,223
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,309,253	961,027	612,352	309,820
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,468,633	952,866	527,449	318,809
33	Revenues From Nonutility Operations (417)		20,838	247,908		247,908
34	(Less) Expenses of Nonutility Operations (417.1)		84,696	40,307	27,210	9,824
35	Nonoperating Rental Income (418)		137,675	34,266	22,212	26,541
36	Equity in Earnings of Subsidiary Companies (418.1)	119	345,976	10,328,783	5,215,084	7,575,308
37	Interest and Dividend Income (419)		4,799,138	3,905,843	696,959	1,239,755
38	Allowance for Other Funds Used During Construction (419.1)		34,469,167	62,957,914	12,630,488	21,131,126
39	Miscellaneous Nonoperating Income (421)		-1,426,826	19,553,280	-15,382,122	10,131,158
40	Gain on Disposition of Property (421.1)		444,512	2,576,245	82,690	788,600
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		38,546,404	99,572,093	3,323,004	41,121,583
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		25,239	27,811	2,503	20,772
44	Miscellaneous Amortization (425)		967,438	964,810	322,663	330,056
45	Donations (426.1)		2,273,246	2,097,741	900,802	675,925
46	Life Insurance (426.2)		-623,339	-2,053,937	443,024	-1,769,046
47	Penalties (426.3)		239,270	-557,700	79,840	31,818
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,589,108	1,767,796	460,430	735,847
49	Other Deductions (426.5)		1,735,612	21,947,104	-10,912,460	7,842,915
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,206,574	24,193,625	-8,703,198	7,868,287
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	204,389	282,759	81,867	91,854
53	Income Taxes-Federal (409.2)	262-263	-57,348	22,074,721	-7,415,280	7,369,003
54	Income Taxes-Other (409.2)	262-263	-7,793	2,999,588	-1,007,613	1,001,325
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	58,436,050	71,832,265	14,910,322	24,883,150
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	58,859,651	71,980,308	16,089,025	23,411,955
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		1,548,945	1,548,945	516,315	516,315
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,833,298	23,660,080	-10,036,044	9,417,062
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		34,173,128	51,718,388	22,062,246	23,836,234
61	Interest Charges					
62	Interest on Long-Term Debt (427)		276,672,851	272,755,027	93,660,907	90,745,094
63	Amort. of Debt Disc. and Expense (428)		2,930,334	2,783,016	1,017,648	927,672
64	Amortization of Loss on Reaquired Debt (428.1)		1,331,535	1,834,642	443,845	610,307
65	(Less) Amort. of Premium on Debt-Credit (429)		2,039	2,039	680	680
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		-4,870	-29,699	-3,149	-12,887
68	Other Interest Expense (431)		11,725,053	8,984,923	5,532,426	4,035,055
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		18,252,497	35,488,847	6,659,744	11,969,646
70	Net Interest Charges (Total of lines 62 thru 69)		274,400,367	250,837,023	93,991,253	84,334,915
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		425,470,673	442,141,111	169,212,716	156,615,542
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		425,470,673	442,141,111	169,212,716	156,615,542

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 4 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 4 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 4 Column: e

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 4 Column: f

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 6 Column: c

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$10,589,818 and \$10,566,579 during the nine-month periods ended September 30, 2011 and 2010, respectively, and \$3,604,902 and \$3,547,302 during the three-month periods ended September 30, 2011 and 2010, respectively.

Schedule Page: 114 Line No.: 7 Column: c

Generally, PacifiCorp records depreciation of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 14 Column: c

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$32,304,068 and \$31,878,821 during the nine-month periods ended September 30, 2011 and 2010, respectively, and \$9,658,766 and \$9,786,480 during the three-month periods ended September 30, 2011 and 2010, respectively.

Schedule Page: 114 Line No.: 15 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 15 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 15 Column: e

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 15 Column: f

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 24 Column: c

Generally, PacifiCorp records the accretion expense of asset retirement obligations as either a regulatory asset or liability.

Schedule Page: 114 Line No.: 36 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 36 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 36 Column: e

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 36 Column: f

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 67 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 67 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 67 Column: e

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 114 Line No.: 67 Column: f

Amended in accordance with FERC Order No. AC11-132.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,652,408,336	2,103,304,579
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		425,124,697	431,812,328
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-1,537,385	(1,545,871)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,537,385	(1,545,871)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-549,997,605	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-549,997,605	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,525,998,043	2,533,571,036
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		3,575,811	3,575,811
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		3,575,811	3,575,811
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,529,573,854	2,537,146,847
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 1 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 118 Line No.: 1 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 118 Line No.: 16 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 118 Line No.: 16 Column: d

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 118 Line No.: 24 Column: c

Outstanding shares on preferred stock as of September 30, 2011 and dividends on preferred stock during the nine-month period ended September 30, 2011 were as follows:

	<u>Shares</u>	<u>Dividend</u>
4.52% Serial Preferred	2,065	\$ 7,000
4.56% Serial Preferred	81,326	278,135
4.72% Serial Preferred	65,854	233,123
5.00% Serial Preferred	41,908	157,155
5.40% Serial Preferred	65,959	267,134
6.00% Serial Preferred	5,930	26,685
7.00% Serial Preferred	18,046	94,742
5.00% Preferred	<u>126,243</u>	<u>473,411</u>
	407,331	\$1,537,385

Schedule Page: 118 Line No.: 24 Column: d

Outstanding shares on preferred stock as of September 30, 2010 and dividends on preferred stock during the nine-month period ended September 30, 2010 were as follows:

	<u>Shares</u>	<u>Dividend</u>
4.52% Serial Preferred	2,065	\$ 7,000
4.56% Serial Preferred	81,326	281,858
4.72% Serial Preferred	65,854	237,886
5.00% Serial Preferred	41,908	157,155
5.40% Serial Preferred	65,959	267,134
6.00% Serial Preferred	5,930	26,685
7.00% Serial Preferred	18,046	94,742
5.00% Preferred	<u>126,243</u>	<u>473,411</u>
	407,331	\$1,545,871

Schedule Page: 118 Line No.: 31 Column: c

For information regarding common stock dividends declared, refer to Important Changes During the Quarter/Year, Item 6 and Note 8 of Notes to Financial Statements in this Form 3-Q.

Schedule Page: 118 Line No.: 47 Column: c

The balance in Account 215.1 Appropriated retained earnings - amortization reserve, federal is due to requirements of certain hydroelectric relicensing projects.

Schedule Page: 118 Line No.: 47 Column: d

See footnote for column (c) line 47.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	425,470,673	442,141,111
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	418,215,917	381,646,126
5	Amortization:	37,382,230	32,396,265
6			
7	Unrealized (Gains)/Losses on Derivative Contracts	1,116,177	-1,379,191
8	Deferred Income Taxes (Net)	273,185,377	431,030,395
9	Investment Tax Credit Adjustment (Net)	-2,954,598	-2,954,598
10	Net (Increase) Decrease in Receivables	-12,589,841	41,555,386
11	Net (Increase) Decrease in Inventory	-33,757,156	-17,443,620
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	14,612,811	-47,601,098
14	Net (Increase) Decrease in Other Regulatory Assets	-56,275,394	21,018,683
15	Net Increase (Decrease) in Other Regulatory Liabilities	33,125,180	-6,737,622
16	(Less) Allowance for Other Funds Used During Construction	34,469,167	62,957,914
17	(Less) Undistributed Earnings from Subsidiary Companies	345,976	10,328,783
18	Amounts Due To/From Affiliates (Net)	332,884,267	-70,647,384
19	Derivative Collateral (Net)	43,476,007	-107,580,345
20	Other Operating Activities:	13,464,158	11,578,407
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,452,540,665	1,033,735,818
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,083,528,168	-1,312,895,920
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-34,469,167	-62,957,914
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,049,059,001	-1,249,938,006
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	1,727,471	2,387,965
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-20,320,000	-3,187,318
40	Contributions and Advances from Assoc. and Subsidiary Companies	423,169	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	1,066,235	4,312,605
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,066,162,126	-1,246,424,754
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	396,249,447	
62	Preferred Stock		
63	Common Stock		
64	Equity Contribution		100,000,000
65			
66	Net Increase in Short-Term Debt (c)		34,000,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	396,249,447	134,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-73,000,000	
74	Preferred Stock		-560,528
75	Common Stock		
76	Other (provide details in footnote):		
77	Repayment of Capital Lease Obligations	-1,049,862	-1,397,813
78	Net Decrease in Short-Term Debt (c)	-35,999,320	
79			
80	Dividends on Preferred Stock	-1,537,385	-1,554,356
81	Dividends on Common Stock	-549,997,605	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-265,334,725	130,487,303
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	121,043,814	-82,201,633
87			
88	Cash and Cash Equivalents at Beginning of Period	4,395,676	86,208,704
89			
90	Cash and Cash Equivalents at End of period	125,439,490	4,007,071

Name of Respondent PacifiCorp	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column: b

Includes depreciation expense associated with transportation equipment and capital lease assets of \$11,639,679 and \$11,964,392 during the nine-month periods ended September 30, 2011 and 2010, respectively.

Schedule Page: 120 Line No.: 5 Column: a

	Nine-Month Periods Ended September 30,	
	2011	2010
Amortization of software development & other intangibles	\$ 31,487,211	\$ 25,988,499
Amortization of hydroelectric relicensing costs	967,438	964,810
Amortization of electric plant acquisition adjustments	4,142,977	4,137,400
Amortization of regulatory assets	<u>784,604</u>	<u>1,305,556</u>
	\$ 37,382,230	\$ 32,396,265

Schedule Page: 120 Line No.: 10 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 10 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 13 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 13 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 17 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 17 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 18 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 18 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 20 Column: a

	Nine-Month Periods Ended September 30,	
	2011	2010
Coal & steam depreciation & depletion included in cost of fuel	\$ 8,717,258	\$ 9,586,514
(Gain)/loss on sale of property	(445,575)	(3,011,573)
Write-off of assets under construction	2,006,798	2,165,082
Other	<u>3,185,677</u>	<u>2,838,384</u>
	\$ 13,464,158	\$ 11,578,407

Schedule Page: 120 Line No.: 22 Column: c

Certain amounts in the prior period financial statements have been reclassified to conform to the current period presentation.

Schedule Page: 120 Line No.: 26 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 37 Column: b

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 37 Column: c

Represents proceeds from disposal of fixed assets.

Schedule Page: 120 Line No.: 39 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 39 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 40 Column: b

Amended in accordance with FERC Order No. AC11-132.

Name of Respondent PacifiCorp	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 53 Column: a

	Nine-Month Periods Ended September 30,	
	2011	2010
Other investments/special funds	\$ 2,605,361	\$ 1,669,290
Temporary facilities	(19,819)	14,646
Restricted cash	<u>(1,519,307)</u>	<u>2,628,669</u>
	\$ 1,066,235	\$ 4,312,605

Footnote amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 53 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 88 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 88 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 90 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 120 Line No.: 90 Column: c

Amended in accordance with FERC Order No. AC11-132.

Name of Respondent PacifiCorp	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 07/02/2012	Year/Period of Report End of <u>2011/Q3</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 07/02/2012	2011/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a United States regulated electric company serving 1.7 million retail customers, including residential, commercial, industrial and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with public and private utilities, energy marketing companies, financial institutions and incorporated municipalities. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining and environmental remediation services. PacifiCorp is an indirect subsidiary of MidAmerican Energy Holdings Company ("MEHC"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. MEHC is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Restatement

On April 17, 2012, the Federal Energy Regulatory Commission ("FERC") issued an order in response to PacifiCorp's requests in FERC Docket No. AC11-132, requiring certain restatements and revisions in PacifiCorp's accounting practices related to its accounting for its wholly owned coal mining and management subsidiaries for FERC reporting purposes. Historically, these entities were consolidated and intercompany profits were eliminated. Under the requirements of the order, PacifiCorp is required to account for these subsidiaries under the equity method and not eliminate profit on intercompany transactions.

In accordance with the order, PacifiCorp has resubmitted its previously filed 2011 Forms 3-Q in order to restate the 2011 and 2010 information on the basis required in the order. For additional information on the restatement, refer to Note 2 of Notes to Financial Statements in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2011.

Basis of Presentation

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of September 30, 2011 and for the nine-month periods ended September 30, 2011 and 2010. The results of operations for the three- and nine-month periods ended September 30, 2011 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. The accounting for the investment in subsidiaries using the equity method rather than the consolidation method in accordance with GAAP has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as current and non-current on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC Docket No. AI07-2-000, "Accounting and Financial Reporting for Uncertainty in Income Taxes."

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Unrealized Gains and Losses on Derivative Instruments

Under the FERC accounting and reporting standards, unrealized gains and losses on derivative instruments that are not recorded as a net regulatory asset or accumulated other comprehensive income ("AOCI") are presented on a gross basis on the Statement of Income as miscellaneous nonoperating income for unrealized gains and as other deductions for unrealized losses in accordance with FERC Order 627, "Accounting and Reporting of Financial Instruments, Comprehensive Income, Derivatives and Hedging Activities." For GAAP, unrealized gains and losses on energy derivative contracts not held for trading purposes and that are not recorded as a net regulatory asset or AOCI are presented on the Statement of Income as revenues for sales contracts and as energy costs and operating expense for purchase and financial swap energy contracts.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of unaudited financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2010 describes the most significant accounting policies used in the preparation of the financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2011.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) New Accounting Pronouncements

In September 2011, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2011-09, which amends FASB Accounting Standards Codification ("ASC") Subtopic 715-80, "Compensation-Retirement Benefits-Multiemployer Plans." The amendments in this guidance require additional disclosures regarding an entity's participation in multiemployer pension plans and other postretirement benefit plans, as well as certain qualitative and quantitative disclosures regarding individually significant multiemployer pension plans. This guidance is effective for annual reporting periods ending after December 15, 2011. PacifiCorp is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

In May 2011, the FASB issued ASU No. 2011-04, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." The amendments in this guidance are not intended to result in a change in current accounting. ASU No. 2011-04 requires additional disclosures relating to fair value measurements categorized within Level 3 of the fair value hierarchy, including quantitative information about unobservable inputs, the valuation process used by the entity and the sensitivity of unobservable input measurements. Additionally, entities are required to disclose the level of the fair value hierarchy for assets and liabilities that are not measured at fair value in the balance sheet, but for which disclosure of the fair value is required. This guidance is effective for interim and annual reporting periods beginning after December 15, 2011. PacifiCorp is currently evaluating the impact of adopting this guidance on its disclosures included within Notes to Financial Statements.

In January 2010, the FASB issued ASU No. 2010-06, which amends FASB ASC Topic 820, "Fair Value Measurements and Disclosures." ASU No. 2010-06 requires disclosure of (a) the amount of significant transfers into and out of Levels 1 and 2 of the fair value hierarchy and the reasons for those transfers and (b) gross presentation of purchases, sales, issuances and settlements in the Level 3 fair value measurement rollforward. This guidance clarifies that existing fair value measurement disclosures should be presented for each class of assets and liabilities. The existing disclosures about the valuation techniques and inputs used to measure fair value for both recurring and nonrecurring fair value measurements have also been clarified to ensure such disclosures are presented for the Levels 2 and 3 fair value measurements. PacifiCorp adopted this guidance as of January 1, 2010, with the exception of the disclosure requirement to present purchases, sales, issuances and settlements gross in the Level 3 fair value measurement rollforward, which PacifiCorp adopted as of January 1, 2011. The adoption of this guidance did not have a material impact on PacifiCorp's disclosures included within Notes to Financial Statements.

(3) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

Name of Respondent PacifiCorp	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	<u>Input Levels for Fair Value Measurements</u>				<u>Total</u>
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Other⁽¹⁾</u>	
<u>As of September 30, 2011</u>					
Assets:					
Commodity derivatives	\$ —	\$ 160	\$ 1	\$ (123)	\$ 38
Investments in available-for-sale securities - Money market mutual funds ⁽²⁾	119	—	—	—	119
	<u>\$ 119</u>	<u>\$ 160</u>	<u>\$ 1</u>	<u>\$ (123)</u>	<u>\$ 157</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (366)</u>	<u>\$ (218)</u>	<u>\$ 206</u>	<u>\$ (378)</u>
<u>As of December 31, 2010</u>					
Assets:					
Commodity derivatives	\$ —	\$ 263	\$ 5	\$ (145)	\$ 123
Investments in available-for-sale securities - Money market mutual funds ⁽²⁾	2	—	—	—	2
	<u>\$ 2</u>	<u>\$ 263</u>	<u>\$ 5</u>	<u>\$ (145)</u>	<u>\$ 125</u>
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (405)</u>	<u>\$ (350)</u>	<u>\$ 272</u>	<u>\$ (483)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$83 million and \$127 million as of September 30, 2011 and December 31, 2010, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first six years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first six years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 4 for further discussion regarding PacifiCorp's risk management and hedging activities.

Contracts with explicit or embedded optionality are valued by separating each contract into its physical and financial forward, swap and option components. Forward and swap components are valued against the appropriate forward price curve. Option components are valued using Black-Scholes-type models, such as European option, spread option and best-of option, with the appropriate forward price curve and other inputs.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PacifiCorp's investments in money market mutual funds are accounted for as available-for-sale securities and are stated at fair value. PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value.

The following table reconciles the beginning and ending balances of PacifiCorp's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2011	2010	2011	2010
Beginning balance	\$ (240)	\$ (406)	\$ (345)	\$ (380)
Changes in fair value recognized in net regulatory assets	5	14	84	(38)
Settlements	18	40	44	66
Ending balance	\$ (217)	\$ (352)	\$ (217)	\$ (352)

PacifiCorp's long-term debt is carried at cost on the financial statements. The fair value of PacifiCorp's long-term debt has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of September 30, 2011		As of December 31, 2010	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 6,670	\$ 8,000	\$ 6,344	\$ 7,086

(4) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its regulated service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, monitor, report, manage and mitigate each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, including forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
PacifiCorp	(1) <u> </u> An Original (2) <u>X</u> A Resubmission	(Mo, Da, Yr) 07/02/2012	2011/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 3 for additional information on derivative contracts.

The following table, which excludes contracts that qualify for the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Derivative Assets		Derivative Liabilities		Total
	Current	Noncurrent	Current	Noncurrent	
<u>As of September 30, 2011</u>					
Not designated as hedging contracts⁽¹⁾⁽²⁾:					
Commodity assets	\$ 78	\$ 9	\$ 61	\$ 13	\$ 161
Commodity liabilities	(43)	(3)	(248)	(290)	(584)
Total	<u>35</u>	<u>6</u>	<u>(187)</u>	<u>(277)</u>	<u>(423)</u>
Total derivatives	35	6	(187)	(277)	(423)
Cash collateral (payable) receivable	(3)	—	75	11	83
Total derivatives - net basis	<u>\$ 32</u>	<u>\$ 6</u>	<u>\$ (112)</u>	<u>\$ (266)</u>	<u>\$ (340)</u>
<u>As of December 31, 2010</u>					
Not designated as hedging contracts⁽¹⁾⁽²⁾:					
Commodity assets	\$ 185	\$ 13	\$ 34	\$ 36	\$ 268
Commodity liabilities	(62)	(4)	(213)	(476)	(755)
Total	<u>123</u>	<u>9</u>	<u>(179)</u>	<u>(440)</u>	<u>(487)</u>
Total derivatives	123	9	(179)	(440)	(487)
Cash collateral (payable) receivable	(9)	—	95	41	127
Total derivatives - net basis	<u>\$ 114</u>	<u>\$ 9</u>	<u>\$ (84)</u>	<u>\$ (399)</u>	<u>\$ (360)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$38 million and \$123 million as of March 31, 2012 and December 31, 2011, respectively.

(2) Amounts are included in cash and cash equivalents, other current assets and other assets on the Consolidated Balance Sheets. The fair value of these money market mutual funds approximates cost.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

For PacifiCorp's commodity derivatives, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as net regulatory assets. The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods		Nine-Month Periods	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
Beginning balance	\$ 438	\$ 482	\$ 487	\$ 367
Changes in fair value recognized in net regulatory assets	42	10	(24)	83
Net (losses) gains reclassified to earnings – operating revenues	(3)	11	7	52
Net losses reclassified to earnings – operation expenses	(54)	(40)	(47)	(39)
Ending balance	\$ 423	\$ 463	\$ 423	\$ 463

For PacifiCorp's derivatives for which changes in fair value are not recorded as a net regulatory asset, unrealized gains and losses are recognized on the Statement of Income as miscellaneous nonoperating income for unrealized gains and as other deductions for unrealized losses. During the three- and nine-month periods ended September 30, 2011 and 2010, these amounts were insignificant.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	<u>Unit of Measure</u>	<u>September 30, 2011</u>	<u>December 31, 2010</u>
Commodity contracts:			
Electricity sales	Megawatt hours	(8)	(13)
Natural gas purchases	Decatherms	109	159
Fuel oil purchases	Gallons	4	16

Credit Risk

PacifiCorp extends unsecured credit to other utilities, energy marketing companies, financial institutions and other market participants in conjunction with its wholesale energy supply and marketing activities. Credit risk relates to the risk of loss that might occur as a result of nonperformance by counterparties on their contractual obligations to make or take delivery of electricity, natural gas or other commodities and to make financial settlements of these obligations. Credit risk may be concentrated to the extent that one or more groups of counterparties have similar economic, industry or other characteristics that would cause their ability to meet contractual obligations to be similarly affected by changes in market or other conditions. In addition, credit risk includes not only the risk that a counterparty may default due to circumstances relating directly to it, but also the risk that a counterparty may default due to circumstances involving other market participants that have a direct or indirect relationship with the counterparty.

PacifiCorp analyzes the financial condition of each significant wholesale counterparty before entering into any transactions, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To mitigate exposure to the financial risks of wholesale counterparties, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. Counterparties may be assessed fees for delayed payments. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

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PacifiCorp	(1) <u> </u> An Original (2) <u>X</u> A Resubmission	(Mo, Da, Yr) 07/02/2012	2011/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

Collateral and Contingent Features

In accordance with industry practice, certain wholesale derivative contracts contain provisions that require PacifiCorp to maintain specific credit ratings from one or more of the major credit rating agencies on its unsecured debt. These derivative contracts may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" in the event of a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2011, PacifiCorp's credit ratings from the three recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$398 million and \$448 million as of September 30, 2011 and December 31, 2010, respectively, for which PacifiCorp had posted collateral of \$86 million and \$136 million, respectively. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2011 and December 31, 2010, PacifiCorp would have been required to post \$183 million and \$129 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(5) Recent Debt Transactions

In May 2011, PacifiCorp issued \$400 million of 3.85% First Mortgage Bonds due June 15, 2021. The net proceeds were used to fund capital expenditures, repay short-term debt and for general corporate purposes.

(6) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2011	2010	2011	2010
Pension:				
Service cost ⁽¹⁾	\$ 2	\$ 3	\$ 7	\$ 9
Interest cost	16	16	48	49
Expected return on plan assets	(19)	(19)	(56)	(56)
Net amortization	8	5	22	17
Net amortization of regulatory deferrals	(2)	(2)	(7)	(7)
Net periodic benefit cost	\$ 5	\$ 3	\$ 14	\$ 12
Other postretirement:				
Service cost ⁽¹⁾	\$ 2	\$ 1	\$ 5	\$ 4
Interest cost	7	7	23	23
Expected return on plan assets	(8)	(7)	(23)	(22)
Net amortization	4	4	13	11
Net amortization of regulatory deferrals	1	1	1	1
Net periodic benefit cost	\$ 6	\$ 6	\$ 19	\$ 17

(1) Service cost excludes \$5 million and \$3 million of contributions to joint trust union plans during the three-month periods ended September 30, 2011 and 2010, respectively. Service cost excludes \$11 million and \$9 million of contributions to joint trust union plans during the nine-month periods ended September 30, 2011 and 2010, respectively.

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Employer contributions to the pension, other postretirement benefit and joint trust union plans are expected to be \$71 million, \$28 million and \$13 million, respectively, during 2011. As of September 30, 2011, \$70 million, \$21 million and \$11 million of contributions had been made to the pension, other postretirement benefit and joint trust union plans, respectively.

(7) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

USA Power

On May 21, 2012, the jury reached a verdict in the case of USA Power, LLC et al. vs. PacifiCorp et al. filed in the Third District Court of Salt Lake County, Utah ("Third District Court") in favor of USA Power, LLC, USA Power Partners, LLC and Spring Canyon Energy, LLC (collectively, the "Plaintiff") regarding the Plaintiff's claims that PacifiCorp breached a confidentiality agreement and willfully misappropriated the Plaintiff's trade secrets in regard to the Plaintiff's 2002 and 2003 proposals to build a natural gas-fueled generating facility in Juab County, Utah. The jury awarded the Plaintiff breach of contract damages of \$18 million and unjust enrichment damages of \$113 million against PacifiCorp. On May 24, 2012, the Plaintiff filed a motion seeking exemplary damages. Under the Utah Uniform Trade Secrets law, the judge may award exemplary damages in an additional amount not to exceed twice the original award. The Plaintiff also filed a motion to seek recovery of attorneys' fees in an amount equal to 40% of the amounts awarded in the case. The trial judge stayed briefing on the Plaintiff's motions, pending resolution of PacifiCorp's post-trial motions. The judge set a schedule for PacifiCorp to file its post-trial motions for a new trial and a judgment notwithstanding the verdict in the fall of 2012. If the judge grants either of PacifiCorp's motions, then the Plaintiff's motions for exemplary damages and attorneys' fees will be moot. If the judge does not grant either of PacifiCorp's motions, then the judge will set a schedule for PacifiCorp to respond to the Plaintiff's motions for exemplary damages and attorneys' fees. In the event the judge does not grant either of PacifiCorp's motions, PacifiCorp expects a decision on the Plaintiff's motions for exemplary damages and attorneys' fees in 2013, and PacifiCorp expects to appeal the final judgment. The suit was originally filed in 2005, prior to MEHC's ownership of PacifiCorp. In October 2007, the Third District Court granted PacifiCorp's motion for summary judgment on all counts and dismissed the Plaintiff's claims in their entirety. In February 2008, the Plaintiff filed a petition requesting consideration by the Utah Supreme Court on two of its five claims. In May 2010, the Utah Supreme Court reversed and remanded the case back to the Third District Court for further consideration. PacifiCorp strongly disagrees with the verdict and is aggressively pursuing all options for appeal. PacifiCorp is currently assessing the range of possible loss.

FERC Investigation

During 2007, the Western Electricity Coordinating Council ("WECC") audited PacifiCorp's compliance with several of the reliability standards developed by the North American Electric Reliability Corporation ("NERC"). In April 2008, PacifiCorp received notice of a preliminary non-public investigation from the FERC and the NERC to determine whether an outage that occurred in PacifiCorp's transmission system in February 2008 involved any violations of reliability standards. In November 2008, PacifiCorp received preliminary findings from the FERC staff regarding its non-public investigation into the February 2008 outage. Also in November 2008, in conjunction with the reliability standards review, the FERC assumed control of certain aspects of the WECC's 2007 audit. PacifiCorp has engaged in discussions with FERC staff regarding findings related to the non-public investigation, which includes the WECC's findings that are now being processed by the FERC. PacifiCorp does not believe that the outcome of the non-public investigation will have a material impact on its financial results.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp's hydroelectric portfolio consists of 44 generating facilities with an aggregate facility net owned capacity of 1,145 megawatts. The FERC regulates 98% of the net capacity of this portfolio through 15 individual licenses, which have terms of 30 to 50 years. PacifiCorp expects to incur ongoing operating and maintenance expense and capital expenditures associated with the terms of its renewed hydroelectric licenses and settlement agreements, including natural resource enhancements. PacifiCorp's Klamath hydroelectric system is currently operating under annual licenses. Substantially all of PacifiCorp's remaining hydroelectric generating facilities are operating under licenses that expire between 2030 and 2058.

Klamath Hydroelectric System - Klamath River, Oregon and California

In February 2010, PacifiCorp, the United States Department of the Interior, the United States Department of Commerce, the State of California, the State of Oregon and various other governmental and non-governmental settlement parties signed the Klamath Hydroelectric Settlement Agreement ("KHSA"). Among other things, the KHSA provides that the United States Department of the Interior conduct scientific and engineering studies to assess whether removal of the Klamath hydroelectric system's four mainstem dams is in the public interest and will advance restoration of the Klamath Basin's salmonid fisheries. If it is determined that dam removal should proceed, dam removal is expected to commence no earlier than 2020.

Under the KHSA, PacifiCorp and its customers are protected from uncapped dam removal costs and liabilities. For dam removal to occur, federal legislation consistent with the KHSA must be enacted to provide, among other things, protection for PacifiCorp from all liabilities associated with dam removal activities. If Congress does not enact legislation, then PacifiCorp will resume relicensing at the FERC. In addition, the KHSA limits PacifiCorp's contribution to dam removal costs to no more than \$200 million, of which up to \$184 million would be collected from PacifiCorp's Oregon customers with the remainder to be collected from PacifiCorp's California customers. An additional \$250 million for dam removal costs is expected to be raised through a California bond measure or other appropriate State of California financing mechanism. If dam removal costs exceed \$200 million and if the State of California is unable to raise the additional funds necessary for dam removal costs, sufficient funds would need to be provided by an entity other than PacifiCorp in order for the KHSA and dam removal to proceed.

PacifiCorp has begun collection of surcharges from Oregon customers for their share of dam removal costs, as approved by the Oregon Public Utility Commission ("OPUC") and is depositing the proceeds in a trust account maintained by the OPUC. PacifiCorp will begin collection of surcharges from California customers for their share of dam removal costs, as approved by the California Public Utilities Commission ("CPUC"), upon the establishment of two trust accounts.

As of September 30, 2011 and December 31, 2010, PacifiCorp's property, plant and equipment, net included \$120 million and \$125 million, respectively, of costs associated with the Klamath hydroelectric system's four mainstem dams and the associated relicensing and settlement costs. During 2010 and 2011, PacifiCorp received approvals from the OPUC, the CPUC and the Wyoming Public Service Commission to depreciate the Klamath hydroelectric system's four mainstem dams and the associated relicensing and settlement costs through the expected dam removal date. The depreciation rate changes were effective January 1, 2011 and will allow for full depreciation of the assets by December 2019 for those jurisdictions. PacifiCorp is seeking similar approval in Idaho and expects to seek approval in the next Washington general rate case. As part of the July 2011 Utah general rate case settlement that was approved by the UPSC in August 2011, PacifiCorp and the other parties to the settlement agreed to defer a decision regarding the acceleration of the depreciation rates for the Klamath hydroelectric system's four mainstem dams to a future rate proceeding, at which time the associated relicensing and settlement costs would be addressed.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

FERC Issues

Northwest Refund Case

In October 2011, the FERC issued an order on remand by the United States Court of Appeals for the Ninth Circuit in which it determined that additional procedures are needed to address possible unlawful activity that may have influenced prices in the Pacific Northwest wholesale spot market during the period from December 2000 through June 2001. PacifiCorp was a participant in the Pacific Northwest wholesale spot market during this period. The FERC ordered an evidentiary trial-type hearing before an administrative law judge to permit parties to present evidence of alleged unlawful market activity. However, the FERC held the hearing in abeyance pending settlement discussions with all parties, which was the subject of a November 16, 2011 conference with the appointed settlement judge. As a result of the November 16, 2011, settlement conference, the settlement judge asked energy buyers during the relevant time period to notify sellers of their claims, and provide backup data regarding such claims, all during November and December 2011. Because, among other things, the scope of the proceeding has not been defined, PacifiCorp cannot predict the outcome of this proceeding and any impact on PacifiCorp's financial results, if any.

Purchase Obligations

In May 2011, PacifiCorp issued a notice to proceed with the engineering, procurement and construction contract for the 637-MW Lake Side 2 combined-cycle combustion turbine natural gas-fired generating facility. The notice to proceed resulted in purchase obligations for the years ending December 31 of approximately \$181 million in 2011, \$206 million in 2012, \$126 million in 2013 and \$8 million in 2014.

(8) Common Equity

In March 2011, PacifiCorp declared a dividend of \$275 million, which was paid to PPW Holdings LLC, a direct wholly owned subsidiary of MEHC and PacifiCorp's direct parent company, on April 20, 2011.

In January 2011, PacifiCorp declared a dividend of \$275 million, which was paid to PPW Holdings LLC on February 28, 2011.

Appropriated Retained Earnings

In accordance with the requirements of certain hydroelectric relicensing projects, as of September 30, 2011 and December 31, 2010, PacifiCorp had \$4 million in appropriated retained earnings – amortization reserve, federal.

(9) Components of Accumulated Other Comprehensive Loss, Net

Accumulated other comprehensive loss, net is included in proprietary capital on the Comparative Balance Sheet and consisted of unrecognized amounts on retirement benefits of \$7 million, net of tax of \$4 million, as of September 30, 2011 and December 31, 2010.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
NOTES TO FINANCIAL STATEMENTS (Continued)			

(10) Supplemental Cash Flows Information

The summary of supplemental cash flows information for the nine-month periods ended September 30 is as follows (in millions):

	<u>2011</u>	<u>2010</u>
Interest paid, net of amounts capitalized	\$ <u>265</u>	\$ <u>250</u>
Income taxes received, net	\$ <u>(425)</u>	\$ <u>(182)</u>

Supplemental disclosure of non-cash investing and financing activities:

Utility plant additions in accounts payable	\$ <u>205</u>	\$ <u>191</u>
Utility plant additions acquired under capital lease obligations	\$ <u>-</u>	\$ <u>-</u>

Cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	<u>2011</u>	<u>2010</u>
Cash (131)	\$ 8	\$ 3
Working funds (135)	-	-
Temporary cash investments (136)	<u>117</u>	<u>1</u>
Total cash and cash equivalents	<u>\$ 125</u>	<u>\$ 4</u>

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(5,819,577)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				114,480
4	Total (lines 2 and 3)				114,480
5	Balance of Account 219 at End of Preceding Quarter/Year				(5,705,097)
6	Balance of Account 219 at Beginning of Current Year				(6,961,899)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				161,483
9	Total (lines 7 and 8)				161,483
10	Balance of Account 219 at End of Current Quarter/Year				(6,800,416)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(5,819,577)		
2		(2,508,112)	(2,508,112)		
3		8,165,528	8,280,008		
4		5,657,416	5,771,896	442,141,111	447,913,007
5		5,657,416	(47,681)		
6			(6,961,899)		
7		(741,398)	(741,398)		
8		741,398	902,881		
9			161,483	425,470,673	425,632,156
10			(6,800,416)		

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 5 Column: e

Unrecognized amounts on retirement benefits of (\$9,194,500) less tax of \$3,489,403 netting to (\$5,705,097).

Schedule Page: 122(a)(b) Line No.: 5 Column: g

Unrealized gain on derivative contracts designated as cash flow hedges of \$9,117,655 less tax of (\$3,460,239) netting to \$5,657,416.

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Unrecognized amounts on retirement benefits of \$(10,959,750) less tax of \$4,159,334 netting to \$(6,800,416).

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	22,280,740,903	22,280,740,903
4	Property Under Capital Leases	65,393,121	65,393,121
5	Plant Purchased or Sold	-786,337	-786,337
6	Completed Construction not Classified	49,149,999	49,149,999
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	22,394,497,686	22,394,497,686
9	Leased to Others		
10	Held for Future Use	20,093,841	20,093,841
11	Construction Work in Progress	1,243,059,220	1,243,059,220
12	Acquisition Adjustments	159,175,508	159,175,508
13	Total Utility Plant (8 thru 12)	23,816,826,255	23,816,826,255
14	Accum Prov for Depr, Amort, & Depl	7,640,180,651	7,640,180,651
15	Net Utility Plant (13 less 14)	16,176,645,604	16,176,645,604
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	7,039,358,296	7,039,358,296
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	494,834,112	494,834,112
22	Total In Service (18 thru 21)	7,534,192,408	7,534,192,408
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	105,988,243	105,988,243
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,640,180,651	7,640,180,651

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

07/02/2012

Year/Period of Report

End of 2011/Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 10 Column: c

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 200 Line No.: 18 Column: c

Depreciation is comprised of:

Depreciation	\$6,999,662,427
Depletion	<u>39,695,869</u>
	\$7,039,358,296

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	850,534,252	453,520,627
2	Steam Production Plant	6,144,148,668	2,497,135,626
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	672,115,045	266,348,942
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,317,262,806	466,095,744
7	Transmission	4,471,802,532	1,203,576,484
8	Distribution	5,609,097,780	2,140,906,243
9	Regional Transmission and Market Operation		
10	General	1,264,143,482	497,419,147
11	TOTAL (Total of lines 1 through 10)	22,329,104,565	7,525,002,813

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Aref 600000	4,419	561.6	4,419	456
3	Aref 618363	141	561.6	141	456
4	Aref 645170	10,648	561.6	10,648	456
5	Aref 654674	19,859	561.6	19,859	456
6	Aref 676490	8,095	561.6	8,095	456
7	Aref 686257	11,678	561.6	11,678	456
8	Aref 688430	7,201	561.6	7,201	456
9	Aref 690566	7,410	561.6	7,410	456
10	Aref 690831	14,240	561.6	14,240	456
11	Aref 709133	5,323	561.6	5,323	456
12	Aref 709137	5,399	561.6	5,399	456
13	Aref 719404	2,916	561.6	2,916	456
14	Aref 719406	2,968	561.6	2,968	456
15	Aref 723544	4,029	561.6	4,029	456
16	Aref 723846	1,065	561.6	1,065	456
17	Aref 637974	122	561.6		
18	Aref 637977	243	561.6		
19	Aref 648013	1,962	561.6		
20	Aref 675661	3,990	561.6		
21	Generation Studies				
22	GIQ0170	29	561.7	29	456
23	GIQ0187	39	561.7	39	456
24	GIQ0187-189	1,006	561.7	1,006	456
25	GIQ0188	14	561.7	14	456
26	GIQ0189	14	561.7	14	456
27	GIQ0190	227	561.7	227	456
28	GIQ0193	14	561.7	14	456
29	GIQ0230	76	561.7	76	456
30	GIQ0255	14,297	561.7	14,297	456
31	GIQ0256	120	561.7	120	456
32	GIQ0260-263	6,335	561.7	6,335	456
33	GIQ0289	(74)	561.7	(74)	456
34	GIQ0290	1,297	561.7	1,297	456
35	GIQ0291	1,631	561.7	1,631	456
36	GIQ0292	6,999	561.7	6,999	456
37	GIQ0295	941	561.7	941	456
38	GIQ0299	6,267	561.7	6,267	456
39	GIQ0303	208	561.7	208	456
40	GIQ0306	8,192	561.7	8,192	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Aref 675662	3,990	561.6		
3	Aref 675663	4,066	561.6		
4	Aref 675664	3,762	561.6		
5	Aref 675665	3,458	561.6		
6	Aref 680400	1,093	561.6		
7	Aref 683060	2,739	561.6		
8	Aref 704328	6,105	561.6		
9	Aref 659527	3,728	561.6		
10	Aref 673963	3,636	107		
11	Aref 659527	2,283	107		
12	Aref 681628	4,595	107		
13	Aref 684287	3,332	107		
14	Aref 686836	3,743	107		
15	Aref 709355	5,935	107		
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0310	2,853	561.7	2,853	456
23	GIQ0311	12,235	561.7	12,235	456
24	GIQ0313	1,683	561.7	1,683	456
25	GIQ0314	2,981	561.7	2,981	456
26	GIQ0315	12,376	561.7	12,376	456
27	GIQ0316	2,409	561.7	2,409	456
28	GIQ0322	16,587	561.7	16,587	456
29	GIQ0323	7,579	561.7	7,579	456
30	GIQ0324	6,044	561.7	6,044	456
31	GIQ0326	16,092	561.7	16,092	456
32	GIQ0332	8,099	561.7	8,099	456
33	GIQ0333	9,960	561.7	9,960	456
34	GIQ0334	80	561.7	80	456
35	GIQ0335	3,834	561.7	3,834	456
36	GIQ0341	3,082	561.7	3,082	456
37	GIQ0345	282	561.7	282	456
38	GIQ0346	185	561.7	185	456
39	GIQ0347	5,254	561.7	5,254	456
40	GIQ0348	5,955	561.7	5,955	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0349	2,774	561.7	2,774	456
23	GIQ0350	7,413	561.7	7,413	456
24	GIQ0351	30,724	561.7	30,724	456
25	GIQ0352	1,750	561.7	1,750	456
26	GIQ0353	1,701	561.7	1,701	456
27	GIQ0354	6,781	561.7	6,781	456
28	GIQ0355	720	561.7	720	456
29	GIQ0356	10,822	561.7	10,822	456
30	GIQ0357	9,784	561.7	9,784	456
31	GIQ0358	707	561.7	707	456
32	GIQ0359	15,109	561.7	15,109	456
33	GIQ0360	18,538	561.7	18,538	456
34	GIQ0361	1,135	561.7	1,135	456
35	GIQ0362	955	561.7	955	456
36	GIQ0363	4,275	561.7	4,275	456
37	GIQ0364	20,489	561.7	20,489	456
38	GIQ0365	4,427	561.7	4,427	456
39	GIQ0366	14,444	561.7	14,444	456
40	GIQ0367	37,817	561.7	37,817	456

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0368	5,334	561.7	5,334	456
23	GIQ0369	1,013	561.7	1,013	456
24	GIQ0370	3,968	561.7	3,968	456
25	GIQ0371	1,517	561.7	1,517	456
26	GIQ0372	16,569	561.7	16,569	456
27	GIQ0373	6,960	561.7	6,960	456
28	GIQ0374	16,397	561.7	16,397	456
29	GIQ0375	16,917	561.7	16,917	456
30	GIQ0376	17,254	561.7	17,254	456
31	GIQ0377	29,249	561.7	29,249	456
32	GIQ0378	15,879	561.7	15,879	456
33	GIQ0379	2,401	561.7	2,401	456
34	GIQ0380	2,272	561.7	2,272	456
35	GIQ0381	2,132	561.7	2,132	456
36	GIQ0382	2,361	561.7	2,361	456
37	GIQ0383	2,413	561.7	2,413	456
38	GIQ0384	10,791	561.7	10,791	456
39	GIQ0385	10,161	561.7	10,161	456
40	GIQ0386	12,512	561.7	12,512	456

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
07/02/2012

Year/Period of Report
End of 2011/Q3

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	GIQ0387	2,562	561.7	2,562	456
23	GIQ0388	622	561.7	622	456
24	GIQ0389	7,331	561.7	7,331	456
25	GIQ0390	648	561.7	648	456
26	GIQ0392	5,044	561.7	5,044	456
27	GIQ0393	7,529	561.7	7,529	456
28	GIQ0394	6,728	561.7	6,728	456
29	GIQ0395	5,915	561.7	5,915	456
30	GIQ0397	1,988	561.7	1,988	456
31	GIQ0398	1,282	561.7	1,282	456
32	GIQ0399	1,564	561.7	1,564	456
33	GIQ0400	639	561.7	639	456
34	GIQ0401	265	561.7	265	456
35	PRE-QUEUE	587	561.7	587	456
36	Customer Studies Accruals	6,837	561.7		
37	GIQ1256	27,385	561.7		
38	GIQ1293	5,308	561.7		
39	GIQ0301	2,751	107		
40	GIQ1256	4,486	107		

Name of Respondent
PacifiCorp

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
07/02/2012

Year/Period of Report
End of 2011/Q3

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
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27					
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32					
33					
34					
35					
36					
37					
38					
39					
40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Regulatory Asset - CA	(3,689,421)	402,631	908,431	229,519	-3,516,309
2	DSM Regulatory Asset - ID	4,178,237	548,773	908	2,155,938	2,571,072
3	DSM Regulatory Asset - UT	(5,142,310)	10,969,884	908, 431	17,004,335	-11,176,761
4	DSM Regulatory Asset - WA	420,967	2,155,075	908	2,065,124	510,918
5	DSM Regulatory Asset - WY	(2,607,533)	696,556	908, 431	21,998	-1,932,975
6	DSM Regulatory Asset - OR	20,875	1,575			22,450
7	DSM Regulatory Assets - Accruals	4,851,975	4,831,608			9,683,583
8	Alternative Rate For Energy (CARE) - CA	179,196		142	376,286	-197,090
9	2006 Transition Plan - OR (3)	1,891,541	8,308	920	493,961	1,405,888
10	2006 Transition Plan - CA (1)	133,663		920	44,554	89,109
11	Deferred Income Taxes Electric	447,033,344		282, 283	3,134,698	443,898,646
12	Deferral of Interest on Uncertain Tax Positions-UT	2,163,289	244,112			2,407,401
13	Deferral of Interest on Uncertain Tax Positions-WY	582,690	65,752			648,442
14	Deferral of Interest on Uncertain Tax Positions-ID	297,636	33,586			331,222
15	Tax Revenue Requirement Adjustment - WY	99,955				99,955
16	Deferred Excess Net Power Costs - OR	1,505,852	5,406	555	890,279	620,979
17	Deferred Excess Net Power Costs/ECAC - CA	1,702,426	430,624	555	292,778	1,840,272
18	Deferred Excess Net Power Costs - WY 2010	8,257,286	4,834,500	555	5,996,674	7,095,112
19	Deferred Excess Net Power Costs - WY 2011	16,761,909	9,169,429			25,931,338
20	Deferred Excess Net Power Costs - WA Hydro (3)	1,766,706	31,346	555	483,820	1,314,232
21	Deferred Excess Net Power Costs - ID 2010	11,239,622	22,663	555	4,022,281	7,240,004
22	Deferred Excess Net Power Costs - ID 2011	8,779,926	4,296,352			13,076,278
23	Deferred Excess Net Power Costs - UT		60,000,000			60,000,000
24	Environmental Costs (10)	8,841,299	682,086	925	453,505	9,069,880
25	Environmental Costs - WA (10)	(691,138)	32,895	925	49,791	-708,034
26	Reg Asset - Environmental Costs	10,833,297	30,295			10,863,592
27	Cholla Plant Transaction Costs (26)	5,710,013	45,948	557	280,606	5,475,355
28	Washington Colstrip #3 (22)	500,165		456	13,047	487,118
29	Frozen Mark-to-Market (5)	20,971,832		242, 253	820,380	20,151,452
30	Derivative Net Regulatory Asset	438,214,872		421, 426.5	14,991,248	423,223,624
31	Asset Retirement Obligations Regulatory Difference	96,661,757	3,849,303	230	10,824,735	89,686,325
32	Pension/Other Postretirement	576,721,812			9,372,315	567,349,497
33	RTO Grid West N/R - OR (3)	537,868	2,482	904	91,680	448,670
34	RTO Grid West N/R - ID (5)	13,581		904	6,791	6,790
35	Deferred Independent Evaluator Fee - UT	35,538				35,538
36	Deferred Independent Evaluator Fee - OR (1)	(151,628)		557	39,305	-190,933
37	Deferred Intervenor Funding Grants - ID	68,552		928	4,925	63,627
38	Deferred Intervenor Funding Grants - OR	236,243	18,590			254,833
39	BPA Balancing Account - ID	3,612,571		440, 442	1,936,517	1,676,054
40	BPA Balancing Account - OR	1,825,644		440, 442	1,825,644	
41	Renewable Adjustment Clause - OR (1)	219,791	789		129,977	90,603
42	REC & SO2 Revenue Requirement - WY	1,982,106	19,481			2,001,587
43	Goodnoe Hills Settlement - WY (24)	478,125		930.2	5,312	472,813
44	TOTAL	1,734,854,643	114,964,601		99,107,486	1,750,711,758

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Lake Side Settlement - WY (38)	991,136		930.2	6,979	984,157
2	SB 408 Regulatory Asset - OR (1)	14,377,511	63,197		3,705,899	10,734,809
3	SB 408 Regulatory Asset - MCBIT (1)	(103,451)	26,748	431	454	-77,157
4	Chehalis Generating Facility Deferral - WA (6)	13,500,000			750,000	12,750,000
5	Powerdale Decommissioning - ID (10)	314,850		407.3	100,166	214,684
6	Powerdale Decommissioning - OR (1.5)	265,470		407.3	197,375	68,095
7	Powerdale Decommissioning - WA (3)	780,806		407.3	70,982	709,824
8	Powerdale Decommissioning - CA (2)	51,575		407.3	9,253	42,322
9	Deferred Advertising Costs - WY (1)	52,198		909	39,185	13,013
10	Major Plant Additions Deferral - UT (1)	6,168,680	52,802		7,141,424	-919,942
11	Major Plant Additions Balancing - UT	4,752,845			6,037,356	-1,284,511
12	Solar Feed-In Tariff Deferral - OR	582,041	306,404			888,445
13	Solar Feed-In Tariff Deferral - CA	(33,486)	106,865	407.3	363,424	-290,045
14	Tax Adj on Postretirement Benefits - CA (3)	327,231		410.1, 283	44,278	282,953
15	Tax Adj on Postretirement Benefits - ID (4)	729,845		410.1, 283	71,019	658,826
16	Tax Adj on Postretirement Benefits - OR	4,078,382	393,260			4,471,642
17	Tax Adj on Postretirement Benefits - UT (4)	5,200,438		410.1, 283	544,258	4,656,180
18	Tax Adj on Postretirement Benefits - WY (4)	1,990,711		410.1, 283	193,707	1,797,004
19	Storm Damage Deferral - CA (1)	664,363		924	309,118	355,245
20	Deferred Overburden Cost - ID	406,421	263,577	501	390,160	279,838
21	Deferred Overburden Cost - WY	1,116,054	729,980	501	1,074,426	771,608
22	Regulatory Assets - Reclassifications	11,590,892	9,591,719			21,182,611
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,734,854,643	114,964,601		99,107,486	1,750,711,758

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 11 Column: a

Weighted average remaining life is 33 years. Represents the ratemaking treatment of income tax benefits related to certain property-related basis differences and other various differences that will be recovered from or returned to PacifiCorp's customers.

Schedule Page: 232 Line No.: 16 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 17 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 18 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 19 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 21 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 22 Column: a

Net power costs are deferred in accordance with established adjustment mechanisms and amortized over a 12-month period.

Schedule Page: 232 Line No.: 30 Column: a

Weighted average remaining life is 4 years.

Schedule Page: 232 Line No.: 32 Column: a

Weighted average remaining life is 9 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

Schedule Page: 232 Line No.: 32 Column: d

Pensions and benefits are associated with labor and generally charged to operations and maintenance expense and construction work in progress.

Schedule Page: 232 Line No.: 41 Column: d

Account 440, Residential sales
Account 442, Commercial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 2 Column: d

Account 440, Residential sales
Account 442, Commercial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 4 Column: d

Account 440, Residential sales
Account 442, Commercial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 10 Column: d

Account 440, Residential sales
Account 442, Commercial sales
Account 444, Public street and highway lighting

Schedule Page: 232.1 Line No.: 11 Column: d

Account 440, Residential sales
Account 442, Commercial sales
Account 444, Public street and highway lighting

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 232.1 Line No.: 22 Column: f

The following schedule summarizes regulatory assets reclassifications:

	As of <u>September 30, 2011</u>
Reclassified from Regulatory Assets to Regulatory Liabilities:	
DSM Regulatory Asset - CA	\$ 3,516,309
DSM Regulatory Asset - WY	1,932,975
DSM Regulatory Asset - UT	11,176,761
Deferred Independent Evaluator Fee - OR	190,933
Alternative Rate For Energy (CARE) - CA	197,090
Solar Feed-In Tariff Deferral - CA	290,045
Major Plant Additions Deferral - UT	919,942
Major Plant Additions Balancing - UT	1,285,443
Reclassified from Regulatory Liabilities to Regulatory Assets:	
Renewable Energy Credit Sales Deferral - UT	1,334,871
Utah Home Energy Lifeline	57,612
Renewable Energy Credit Sales Deferral - WA	<u>280,630</u>
	\$ 21,182,611

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Investment Tax Credit Regulatory Liability	18,838,360	190	253,493		18,584,867
2	Income Tax Reg. Liab. - WA Flow Through	9,910,469				9,910,469
3	Gain on Sale of Assets - OR (1)	69,140		15,710	308	53,738
4	Injuries & Damage Reserve - OR	62,118			62,118	124,236
5	Property Insurance Reserve - OR	1,251,309	924	65,063	1,319,337	2,505,583
6	Property Insurance Reserve - ID	36,107	924	7,477	31,196	59,826
7	Property Insurance Reserve - UT	472,850	924	6,117	538,059	1,004,792
8	Property Insurance Reserve - WY	96,856			87,452	184,308
9	SMUD Revenue Imputation (11)	8,564,252	440,442	843,762	6,754	7,727,244
10	Utah Home Energy Lifeline	7,319	142	64,931		-57,612
11	BPA Balancing Account - WA	1,810,948			198,363	2,009,311
12	BPA Balancing Account - OR				3,490,956	3,490,956
13	Asset Retirement Obligations Reg. Difference	4,374,424	230	34,286	17,454	4,357,592
14	Washington Low Income Program	6,215	142	1,211	359,093	364,097
15	Misc. Regulatory Liabilities - OR	192,590	142	8		192,582
16	Blue Sky - OR	1,404,461	456	148,923	392,750	1,648,288
17	Blue Sky - WA	89,985	456	34,045	40,188	96,128
18	Blue Sky - CA	42,334	456	11,835	17,559	48,058
19	Blue Sky - UT	1,566,318	456	620,170	676,485	1,622,633
20	Blue Sky - ID	15,641	456	13,845	13,720	15,516
21	Blue Sky - WY	109,783	456	42,235	51,092	118,640
22	OR Energy Conservation Charge	1,792,434	456	4,891,324	5,067,024	1,968,134
23	Renewable Energy Credit Sales Deferral - OR	3,309,977	456	824,410	467,832	2,953,399
24	Renewable Energy Credit Sales Deferral - WA	37,111		1,150,556	832,815	-280,630
25	Renewable Energy Credit Sales Deferral - WY				133,976	133,976
26	Renewable Energy Credit Sales Deferral - UT (1)		456	1,100,000	31,705,263	30,605,263
27	Tax Revenue Requirement Adj. - UT	49,234				49,234
28	2010 Protocol Deferral - OR				2,383,292	2,383,292
29	Powerdale Decommissioning Costs Giveback - UT (2)			90,139	721,112	630,973
30	Regulatory Liability - Reclassifications	11,590,892			9,591,719	21,182,611
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	65,701,127		10,219,540	58,205,917	113,687,504

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 3 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 431, Other interest expense

Schedule Page: 278 Line No.: 24 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting

Schedule Page: 278 Line No.: 29 Column: c

Account 440, Residential sales
Account 442, Commercial and industrial sales
Account 444, Public street and highway lighting
Account 445, Other sales to public authorities

Schedule Page: 278 Line No.: 30 Column: f

The following schedule summarizes regulatory liabilities reclassifications:

	As of <u>September 30, 2011</u>
Reclassified from Regulatory Assets to Regulatory Liabilities:	
DSM Regulatory Asset - CA	\$ 3,516,309
DSM Regulatory Asset - WY	1,932,975
DSM Regulatory Asset - UT	11,176,761
Deferred Independent Evaluator Fee - OR	190,933
Alternative Rate For Energy (CARE) - CA	197,090
Solar Feed-In Tariff Deferral - CA	290,045
Major Plant Additions Deferral - UT	919,942
Major Plant Additions Balancing - UT	1,285,443
Reclassified from Regulatory Liabilities to Regulatory Assets:	
Renewable Energy Credit Sales Deferral - UT	1,334,871
Utah Home Energy Lifeline	57,612
Renewable Energy Credit Sales Deferral - WA	<u>280,630</u>
	\$ 21,182,611

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,095,083,406	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	952,971,631	
5	Large (or Ind.) (See Instr. 4)	858,085,612	
6	(444) Public Street and Highway Lighting	15,348,282	
7	(445) Other Sales to Public Authorities	13,984,524	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,935,473,455	
11	(447) Sales for Resale	255,331,255	
12	TOTAL Sales of Electricity	3,190,804,710	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,190,804,710	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,399,998	
17	(451) Miscellaneous Service Revenues	4,694,772	
18	(453) Sales of Water and Water Power	94,526	
19	(454) Rent from Electric Property	15,074,934	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	108,993,261	
22	(456.1) Revenues from Transmission of Electricity of Others	57,435,329	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	192,692,820	
27	TOTAL Electric Operating Revenues	3,383,497,530	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
11,798,143				2
				3
12,365,559				4
15,924,507				5
108,527				6
291,353				7
				8
				9
40,488,089				10
7,806,042				11
48,294,131				12
				13
48,294,131				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

(451) Miscellaneous service revenues include the following items that were \$250,000 or greater during the nine-month period ended September 30, 2011:

Account service charges - disconnects/reconnects/returned check charges	\$3,121,395
Customer contract flat rate billings	1,520,113

Schedule Page: 300 Line No.: 21 Column: b

(456) Other electric revenues include the following items that were \$250,000 or greater during the nine-month period ended September 30, 2011:

Demand-side management revenue	\$60,978,221
Renewable energy credit sales, net of deferrals and amortization	25,594,182
Energy exchange credits	5,986,591
Wind-based ancillary services	5,974,507
Steam sales	3,975,468
Flyash/by-product sales	2,293,259
Blue Sky revenue	1,623,873
Power sale and exchange agreements	818,469
Revenue from generation interconnection and transmission service request studies	679,762
Maintenance charges for work on transmission facilities	454,764

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	615,035,884
3	Steam Power Generation - Maintenance (510-515)	146,039,212
4	Total Power Production Expenses - Steam Power	761,075,096
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	21,615,400
9	Hydraulic Power Generation - Maintenance (541-545.1)	7,538,951
10	Total Power Production Expenses - Hydraulic Power	29,154,351
11	Other Power Generation - Operation (546-550.1)	293,742,815
12	Other Power Generation - Maintenance (551-554.1)	12,713,140
13	Total Power Production Expenses - Other Power	306,455,955
14	Other Power Supply Expenses	
15	Purchased Power (555)	265,128,183
16	System Control and Load Dispatching (556)	1,239,417
17	Other Expenses (557)	46,344,827
18	Total Other Power Supply Expenses (line 15-17)	312,712,427
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,409,397,829
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	4,338,101
23	(561) Load Dispatching	
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	5,902,938
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	766,338
29	(561.6) Transmission Service Studies	140,649
30	(561.7) Generation Interconnection Studies	613,901
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	2,110,299
33	(563) Overhead Line Expenses	96,226
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	102,780,455
36	(566) Miscellaneous Transmission Expenses	2,820,591
37	(567) Rents	1,290,726
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	120,860,224
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	1,542,755
42	(569) Maintenance of Structures	209
43	(569.1) Maintenance of Computer Hardware	71,065
44	(569.2) Maintenance of Computer Software	827,449
45	(569.3) Maintenance of Communication Equipment	2,606,949
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	8,702,522
48	(571) Maintenance Overhead Lines	15,976,200
49	(572) Maintenance of Underground Lines	151,257
50	(573) Maintenance of Miscellaneous Transmission Plant	304,195
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	30,182,601
53	Total Transmission Expenses (Lines 39 and 52)	151,042,825
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	52,166,248
74	Distribution Maintenance Expenses (590-598)	109,893,997
75	Total Distribution Expenses (Lines 73 and 74)	162,060,245

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 324 Line No.: 2 Column: b

Amended in accordance with FERC Order No. AC11-132.

Schedule Page: 324 Line No.: 17 Column: b

Amended in accordance with FERC Order No. AC11-132.

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	70,635,198
2	(907-910) Customer Service and Information Expenses	73,819,511
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	50,498,432
7	921 Office Supplies and Expenses	7,054,485
8	(Less) 922 Administrative Expenses Transferred-Credit	26,146,428
9	923 Outside Services Employed	12,326,067
10	924 Property Insurance	21,151,889
11	925 Injuries and Damages	5,855,252
12	926 Employee Pensions and Benefits	
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	15,273,395
15	(Less) 929 Duplicate Charges-Credit	3,998,173
16	930.1 General Advertising Expenses	3,077
17	930.2 Miscellaneous General Expenses	12,082,698
18	931 Rents	4,867,128
19	TOTAL Operation (Total of lines 6 thru 18)	98,967,822
20	Maintenance	
21	935 Maintenance of General Plant	18,795,500
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	117,763,322

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 12 Column: b

Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2011, pensions and benefits expense was \$113,093,940.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Public Service Company	Arizona Public Service Company		OS
2	Basin Electric Power Cooperative	Western Area Power Administration	Powder River Energy Corporation	FNO
3	Basin Electric Power Cooperative	Western Area Power Administration		NF
4	Black Hills/Colorado Electric Utility Company			NF
5	Black Hills/Colorado Electric Utility Company			SFP
6	Black Hills, Inc.		Montana-Dakota Utilities	FNO
7	Black Hills, Inc.			NF
8	Black Hills, Inc.			SFP
9	Black Hills, Inc.		Black Hills, Inc.	LFP
10	Bonneville Power Administration			OS
11	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
12	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
13	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
14	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
15	Bonneville Power Administration	Bonneville Power Administration		FNO
16	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
18	Bonneville Power Administration	Bonneville Power Administration	Yakima Power	FNO
19	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
20	Bonneville Power Administration			SFP
21	Bonneville Power Administration	Bonneville Power Administration	Clark Public Utilities	FNO
22	Cargill Power Markets, LLC			NF
23	CEP Funding, LLC	CEP Funding, LLC	CEP Funding, LLC	LFP
24	Constellation Energy Commodities Group			NF
25	Constellation Energy Commodities Group			SFP
26	Cowlitz County PUD	Cowlitz County PUD	Bonneville Power Administration	OS
27	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
28	Deseret Generation & Trans.	Deseret Generation & Trans.	Deseret Generation & Trans.	OS
29	Eagle Energy Partners			NF
30	Eagle Energy Partners			SFP
31	Eugene Water & Electric Board			NF
32	Fall River Rural Electric Cooperative	Marysville Hydro Partners	Idaho Power Company	OS
33	Foot Creek III, LLC	Foot Creek III, LLC		OS
34	Iberdrola Renewables Inc.			NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Iberdrola Renewables Inc.	Iberdrola Renewables Inc.		OS
2	Iberdrola Renewables Inc.	Exxon Mobile	Nevada Power Company	LFP
3	Idaho Power Company	Idaho Power Company	Idaho Power Company	OS
4	Idaho Power Company	Nevada Power Company	Idaho Power Company	LFP
5	Idaho Power Company			NF
6	Idaho Power Company			SFP
7	Idaho Power Company			OS
8	Idaho Power Company			OS
9	JP Morgan Ventures Energy Corp.			NF
10	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	OS
11	Morgan Stanley Capital Group, Inc.			NF
12	Morgan Stanley Capital Group, Inc.			SFP
13	Municipal Energy Agency of Nebraska			NF
14	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Grant County PUD	LFP
15	NextEra Energy Resources, LLC			NF
16	Noble Americas Energy Solutions, LLC.	Bonneville Power Administration	Oregon Direct Access	FNO
17	Pacific Gas & Electric Company			OS
18	Powerex Corporation	Bonneville Power Administration	CAISO	LFP
19	Powerex Corporation			NF
20	Powerex Corporation			SFP
21	Powder River Energy Corporation	Western Area Power Administration	Sheridan-Johnson Rural Elect.	OS
22	PPL Energy Plus, LLC			NF
23	PPL Energy Plus, LLC			SFP
24	Rainbow Energy Marketing Corporation			NF
25	Rainbow Energy Marketing Corporation			SFP
26	Raser Power Systems, Inc.	Raser Power Systems Inc.	Raser Power Systems Inc.	LFP
27	Seattle City & Light	FPL Energy Vansycle, LLC	Grant County PUD	LFP
28	Shell Energy North America			NF
29	Sierra Pacific Power Co. d/b/a NV Energy			OS
30	Sierra Pacific Power Co. d/b/a NV Energy			NF
31	Southern California Edison			NF
32	State of South Dakota	Western Area Power Administration	Black Hills Power & Light Company	LFP
33	Tenaska Power Services Co.			NF
34	Tenaska Power Services Co.			SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	TransAlta Energy Marketing Corp.			NF
2	Tri-State Generation & Trans.		Tri-State Generation & Trans.	OS
3	Tri-State Generation & Trans.			NF
4	Tri-State Generation & Trans.		Tri-State Generation & Trans.	SFP
5	Tri-State Generation & Trans.		Tri-State Generation & Trans.	FNO
6	United States Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
7	United States Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
8	United States Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
9	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
10	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
11	Warm Springs Power Enterprises	Warm Springs Enterprises	Portland General Electric Co.	OS
12	Western Area Power Administration	Western Area Power Administration		OS
13	Western Area Power Administration	Western Area Power Administration		OS
14	Western Area Power Administration	Western Area Power Administration		NF
15	Western Area Power Administration	Western Area Power Administration		SFP
16	Western Area Power Administration	Western Area Power Administration		OS
17	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
18	Accrual			
19				
20				
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25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
R.S. 436		Borah/Brady Sub				1
7V11-3	Yellowtail Sub	Sheridan Sub	1	625	625	2
7V11-8	Various	Various		170	170	3
7V11-8	Various	Various		86	86	4
7V11-7	Various	Various		1,105	1,105	5
7V11	Various	Sheridan Sub	44	10,819	10,819	6
7V11-8	Various	Various		946	946	7
7V11-7	Various	Various		23,362	23,362	8
7V11-7	Various	Wyodak Substation	50	70,569	70,569	9
R.S. 369	Midpoint Substation	Summer Lake Sub				10
R.S. 237	Various	Various	189	404,508	404,508	11
7V11-7		Alvey Substation	56	95,945	95,945	12
7V11-3,4	Bonneville Power Adm	Gazley Substation	3	6,049	6,049	13
7V11-3	Bonneville Power Adm	Tieton Substation	1	832	832	14
7V11-3	McNary Substation	Hinkle Substation	1	108	108	15
7V11-7	USBR Green Springs	Bonneville Power Adm	18	22,163	22,163	16
R.S. 368	Malin Substation	Malin Substation		199,157	199,157	17
7V11-3,4	Bonneville Power Adm		7	8,772	8,772	18
R.S. 299	Various	Various	211	292,843	292,843	19
7V11-7	Various	Various		30,413	30,413	20
7V11-3,4	Cardwell-Merwin		20	23,492	23,492	21
7V11-8	Various	Various		226,626	226,626	22
7V11-7	Midpoint Substation	BPAT.PACW	100			23
7V11-8,9,11	Various	Various		3,797	3,797	24
7V11-5,6,7	Various	Various		17,902	17,902	25
R.S. 234	Swift Unit No. 2	Woodland Sub				26
R.S. 280	Various	Various	96	151,015	151,015	27
R.S. 590	Various	Various				28
7V11-8	Various	Various		292	292	29
7V11-7	Various	Various		425	425	30
7V11-8	Various	Various		7,348	7,348	31
R.S. 322	Targhee Substation	Goshen Substation		20,489	20,489	32
S.A. 130	Foote Creek Sub	Various				33
7V11-8	Various	Various		691	691	34
			1,972	4,632,232	4,632,232	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
7V11-5,6,9						1
7V11-7	Trona Substation		30	11,877	11,877	2
R.S. 427	Goshen Substation	Goshen Substation				3
7V11-7	Red Butte Sub	Borah/Brady Sub	75	5,141	5,141	4
7V11-8	Various	Various		4,829	4,829	5
7V11-7	Various	Various		38,088	38,088	6
R.S. 257	Antelope Sub	Antelope Sub		46,166	46,166	7
R.S. 203	Jim Bridger Sub	Bridger Pump Station				8
7V11-8,9,11	Various	Various		24,433	24,433	9
R.S. 302	Duchesne	Duchesne	3	4,284	4,284	10
7V11-8	Various	Various		35,207	35,207	11
7V11-7	Various	Various		3,953	3,953	12
7V11-8	Various	Various		91	91	13
7V11-5,6,9,11	Wallula Sub	Wala-MIDC Path	80	79,833	79,833	14
7V11-8	Various	Various		360	360	15
7V11-3,4	Bonneville Power Adm	Various	13	25,515	25,515	16
R.S. 607						17
7V11-7	Bonneville Power Adm	CRAG View Substation	80	170,797	170,797	18
7V11-8,9,11	Various	Various		494,833	494,833	19
7V11-5,6,7	Various	Various		26,272	26,272	20
R.S. 123	Various	Buffalo Sub				21
7V11-8	Various	Various		2,079	2,079	22
7V11-7	Various	Various		1,666	1,666	23
7V11-8	Various	Various		50	50	24
7V11-7	Various	Various		9,626	9,626	25
7V11-5,6,7,9	South Milford Sub	Mona Substation	11	12,037	12,037	26
7V11-5,6,7,9	Wallula Substation	Wala-MIDC Path	25	16,304	16,304	27
7V11-8	Various	Various				28
R.S. 674	Sigurd Substation	Utah-Nevada Border				29
7V11-8	Various	Various		1,675	1,675	30
7V11-8,9,11	Various	Various		108,344	108,344	31
7V11-7	Yellowtail Sub	Wyodak Substation	4	4,864	4,864	32
7V11-8	Various	Various		16,630	16,630	33
7V11-7	Various	Various		65	65	34
			1,972	4,632,232	4,632,232	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
7V11-8	Various	Various		20,207	20,207	1
R.S. 123	Various	Various	24	35,922	35,922	2
7V11-8	Various	Various		12,541	12,541	3
7V11-7	Various	Various		9,940	9,940	4
7V11-3,4	Dave Johnston Sub	Thermopolis Sub	18	29,671	29,671	5
7V11-3	Walla Walla Sub	Burbank Pumps	1	1,259	1,259	6
R.S. 67	Redmond Sub	Crooked River Pumps	4	5,290	5,290	7
R.S. 286	Various	Various		5,672	5,672	8
R.S. 297	Various	Various	367	796,878	796,878	9
R.S. 637	Various	Various	108	172,793	172,793	10
R.S. 591		Round Butte Sub		20,794	20,794	11
R.S. 262	Various	Various	331	594,597	594,597	12
R.S. 263	Various	Various		40,075	40,075	13
7V11-8	Various	Various		11,248	11,248	14
7V11-7	Various	Various		53,023	53,023	15
R.S. 664	Dave Johnston Sub	Various		50,902	50,902	16
7V11	Wyoming Distribution	Wyoming Distribution	1	5,852	5,852	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			1,972	4,632,232	4,632,232	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
2,559		5,421	7,980	2
	993		993	3
	502		502	4
	6,722		6,722	5
176,768			176,768	6
	5,559		5,559	7
	136,703		136,703	8
303,750			303,750	9
				10
1,044,761		18,531	1,063,292	11
340,200			340,200	12
13,103		39,322	52,425	13
2,254		133	2,387	14
428		17	445	15
109,350			109,350	16
		67,349	67,349	17
23,180		23,197	46,377	18
262,003		279,429	541,432	19
	91,069	2,884	93,953	20
79,193		3,899	83,092	21
	606,158		606,158	22
248,226			248,226	23
	23,337	25,522	48,859	24
	359,274	34,485	393,759	25
		29,223	29,223	26
648,729		135,129	783,858	27
		455,768	455,768	28
	1,752		1,752	29
	4,077		4,077	30
	43,017		43,017	31
		37,827	37,827	32
		9,046	9,046	33
	2,126		2,126	34
8,728,229	5,284,304	6,611,632	20,624,165	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		43,096	43,096	1
182,250			182,250	2
				3
375,057			375,057	4
	28,893		28,893	5
	607,589		607,589	6
		18,456	18,456	7
		4,071	4,071	8
	217,945	-5,462	212,483	9
		5,535	5,535	10
	241,738		241,738	11
	15,547		15,547	12
	753		753	13
334,125		323,458	657,583	14
	157,271		157,271	15
30,973		4,973	35,946	16
		5,000,000	5,000,000	17
451,279			451,279	18
	1,395,973	8,350	1,404,323	19
	91,370	4,245	95,615	20
		112	112	21
	14,594		14,594	22
	10,754		10,754	23
	1,764		1,764	24
	44,416		44,416	25
66,825		8,835	75,660	26
151,875		17,297	169,172	27
	-140		-140	28
		18,796	18,796	29
	9,738		9,738	30
	515,152	86,400	601,552	31
24,300			24,300	32
	122,646		122,646	33
	2,705		2,705	34
8,728,229	5,284,304	6,611,632	20,624,165	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	143,052		143,052	1
31,320			31,320	2
	82,859		82,859	3
	50,625		50,625	4
75,200		8,691	83,891	5
1,105		2,615	3,720	6
629			629	7
		5,672	5,672	8
2,312,495		241,026	2,553,521	9
803,356		26,835	830,191	10
		29,925	29,925	11
627,939		150,000	777,939	12
		23,748	23,748	13
	12,976		12,976	14
	220,903		220,903	15
	13,892		13,892	16
4,997		9,984	14,981	17
		-592,208	-592,208	18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
8,728,229	5,284,304	6,611,632	20,624,165	

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
PacifiCorp			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 1 Column: d

Legacy Contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Agreement between PacifiCorp and Arizona Public Service Company ("Restated TSA"), Rate Schedule 436). The contract terminates October 31, 2020. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328 Line No.: 1 Column: f

Glenn Canyon/Four Corners Substation.

Schedule Page: 328 Line No.: 2 Column: d

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

Schedule Page: 328 Line No.: 2 Column: m

Distribution voltage service charge. Primary delivery service. Regulation & frequency response.

Schedule Page: 328 Line No.: 3 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 3 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 4 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY" ON PAGES 328 – 330:

Complete name is Black Hills/Colorado Electric Utility Company, LP.

Schedule Page: 328 Line No.: 4 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 4 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 5 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 5 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 6 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 6 Column: d

Network Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 347) terminating on December 31, 2017.

Schedule Page: 328 Line No.: 7 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 7 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 8 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 8 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 9 Column: b

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 9 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 67) terminating on December 31, 2033.

Schedule Page: 328 Line No.: 10 Column: b

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 10 Column: c

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

Schedule Page: 328 Line No.: 10 Column: d

Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328 Line No.: 11 Column: d

Legacy Contract (2nd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to termination upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

Schedule Page: 328 Line No.: 11 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use/direct assigned facilities charge.

Schedule Page: 328 Line No.: 12 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 656) terminating on August 31, 2030.

Schedule Page: 328 Line No.: 12 Column: f

Lost Creek Hydro Plant.

Schedule Page: 328 Line No.: 13 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (4th Revised Service Agreement 229) terminated on September 30, 2028. The 4th Revised Service Agreement 229 is effective starting October 1, 2011, with a termination date of September 30, 2028.

Schedule Page: 328 Line No.: 13 Column: m

Distribution voltage service charge. Primary delivery service. Regulation & frequency response.

Schedule Page: 328 Line No.: 14 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BENTON REA" ON PAGES 328 – 330:

Complete name is Benton Rural Electric Association.

Schedule Page: 328 Line No.: 14 Column: d

Network Transmission and Distribution Delivery Service under the Open Access Transmission Tariff (Service Agreement 539) terminating on November 30, 2013.

Schedule Page: 328 Line No.: 14 Column: m

Regulation & frequency response.

Schedule Page: 328 Line No.: 15 Column: c

Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

Schedule Page: 328 Line No.: 15 Column: d

Network Transmission Service under the Open Access Transmission Tariff (Service Agreement 538) terminating on December 31, 2013.

Schedule Page: 328 Line No.: 15 Column: m

Regulation & frequency response.

Schedule Page: 328 Line No.: 16 Column: b

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "U.S. BUREAU OF RECLAMATION" ON PAGES 328 – 330:

Complete name is United States Bureau of Reclamation.

Schedule Page: 328 Line No.: 16 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 179) terminating on

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

September 30, 2025.

Schedule Page: 328 Line No.: 17 Column: d

Legacy Contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 18 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 328) terminating on July 31, 2012.

Schedule Page: 328 Line No.: 18 Column: g

White Swan/Toppenish Substations.

Schedule Page: 328 Line No.: 18 Column: m

Distribution voltage service charge. Primary delivery service. Regulation & frequency response. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328 Line No.: 19 Column: d

Legacy Contract (1st Revised Rate Schedule 299) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract terminates with three years notice by BPA or five years notice by PacifiCorp. PacifiCorp provided notice of termination in June 2011.

Schedule Page: 328 Line No.: 19 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use/direct assigned facilities charge. Charges for scheduling and operating reserves.

Schedule Page: 328 Line No.: 20 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 20 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 20 Column: m

Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328 Line No.: 21 Column: d

Network Transmission Service under the Open Access Transmission Tariff (Service Agreement 370) terminating on December 7, 2012 or with six months written notice.

Schedule Page: 328 Line No.: 21 Column: g

Chelatchie/View 115 kV

Schedule Page: 328 Line No.: 21 Column: m

Regulation & frequency response. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328 Line No.: 22 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 22 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 23 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 662) terminating May 31, 2019.

Schedule Page: 328 Line No.: 24 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CONSTELLATION ENERGY COMMODITIES GROUP" ON PAGES 328 – 330:

Complete name is Constellation Energy Commodities Group, Inc.

Schedule Page: 328 Line No.: 24 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: c

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 24 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 24 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328 Line No.: 25 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 25 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 25 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 25 Column: m

Charges for spinning and/or supplemental reserves.

Schedule Page: 328 Line No.: 26 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "COWLITZ COUNTY PUD" ON PAGES 328 – 330:

Complete name is Public Utility District No. 1 of Cowlitz County.

Schedule Page: 328 Line No.: 26 Column: d

Legacy Contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2, and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.

Schedule Page: 328 Line No.: 26 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 27 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DESERET GENERATION & TRANS." ON PAGES 328 – 330:

Complete name is Deseret Generation and Transmission Cooperative.

Schedule Page: 328 Line No.: 27 Column: d

Legacy Contract executed between PacifiCorp and Deseret Generation and Transmission Cooperative for transmission service over agreed-upon facilities (3rd Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Schedule Page: 328 Line No.: 27 Column: m

Charges for scheduling and load following. Charges for spinning and/or supplemental reserves. Distribution voltage service charge.

Schedule Page: 328 Line No.: 28 Column: d

Control Area Services Agreement (Rate Schedule 590) for charges associated with providing control area support and ancillary services. Agreement terminated and was replaced by the 1st Amended and Restated Control Area Services Agreement (Rate Schedule 590 Rev. 1), which incorporates provisions in the previous agreement. Agreement terminates on the earlier of the effective 3rd Amended and Restated Transmission Service and Operating Agreement, ("TSOA"), (Rate Schedule 280) is superseded and replaced by an amended and restated TSOA providing for control area/ancillary services as defined in this agreement and accepted by the Federal Energy Regulatory Commission, or May 1, 2012. Contract provisions may be suspended due to termination of Power Marketing and Resource Management Services Agreement ("PMA") between PacifiCorp and Deseret Generation and Transmission Cooperative ("Deseret") or upon Deseret self-supplying, and re-assumption with a modified or replacement to the PMA agreement.

Schedule Page: 328 Line No.: 28 Column: m

Charges for spinning and/or supplemental reserves. Regulation & frequency response. Meter interrogation charge. Charges for control area services.

Schedule Page: 328 Line No.: 29 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 29 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 29 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 30 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 30 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 30 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 31 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 31 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 31 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328 Line No.: 32 Column: d

Legacy Contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

Schedule Page: 328 Line No.: 32 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328 Line No.: 33 Column: c

PacifiCorp Energy, a business unit of PacifiCorp responsible for electric generation and commodity trading activities.

Schedule Page: 328 Line No.: 33 Column: d

Service Agreement 130 executed between PacifiCorp and Foote Creek III, LLC (Seawest) for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating July 2014.

Schedule Page: 328 Line No.: 33 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use/direct assigned facilities charge.

Schedule Page: 328 Line No.: 34 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 34 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328 Line No.: 34 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 1 Column: c

Iberdrola Renewables Inc. and Utah Associated Municipal Power Systems.

Schedule Page: 328.1 Line No.: 1 Column: d

Ancillary Services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

Schedule Page: 328.1 Line No.: 1 Column: f

Long Hollow, WY Switching Station

Schedule Page: 328.1 Line No.: 1 Column: g

Long Hollow, WY Switching Station

Schedule Page: 328.1 Line No.: 1 Column: m

Charges for spinning and/or supplemental reserves. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 2 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (5th Revised Service Agreement 279). Agreement terminating April 30, 2014.

Schedule Page: 328.1 Line No.: 2 Column: g

Red Butte/Mona Substation

Schedule Page: 328.1 Line No.: 3 Column: d

Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 – 5/19/95 (“Goshen Agreement”). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp’s Big Grassy load. See also FERC Account 565, Transmission of electricity by others, page 332

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

of this Form 3-Q.

Schedule Page: 328.1 Line No.: 4 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (5th Revised Service Agreement 212) terminating May 31, 2014.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 6 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 7 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 7 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 7 Column: d

Legacy Contract (Rate Schedule 257) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Antelope Substation terminating coterminous with the Idaho/USDOE Supply Agreement.

Schedule Page: 328.1 Line No.: 7 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 8 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 8 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 8 Column: d

Legacy Contract (Rate Schedule 203) executed between PacifiCorp and Idaho Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge (Service Agreement 203) for the Jim Bridger Pump. Agreement terminates upon 12-month written notice.

Schedule Page: 328.1 Line No.: 8 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JP MORGAN VENTURES ENERGY CORP" ON PAGES 328 – 330: Complete name is JP Morgan Ventures Energy Corporation.

Schedule Page: 328.1 Line No.: 9 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 9 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 9 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 10 Column: d

Legacy Contract (2nd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2011, by providing two years' written notice.

Schedule Page: 328.1 Line No.: 10 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.1 Line No.: 11 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 12 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 13 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 14 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "GRANT COUNTY PUD" ON PAGES 328 – 330:

Complete name is Grant County Public Utility District.

Schedule Page: 328.1 Line No.: 14 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (Service Agreement 626) assignment from Seattle City & Light, terminating December 31, 2011.

Schedule Page: 328.1 Line No.: 14 Column: m

Charges for spinning and/or supplemental reserves. Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 15 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 15 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 16 Column: d

Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 299). Service provided pursuant to rules & regulations of Oregon Direct Access. Agreement termination upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

Schedule Page: 328.1 Line No.: 16 Column: m

Regulation & frequency response. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 17 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 17 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 17 Column: d

Legacy Contract (Rate Schedule 607) executed between PacifiCorp and Pacific Gas & Electric Company for transmission service over agreed-upon facilities (Malin to Round Mountain) and/or subject to a sole-use or facilities charge. Terminating December 31, 2017. See PacifiCorp Docket No. ER07-882, et al, Settlement Agreement, Appendix 2 (filed November 20, 2007).

Schedule Page: 328.1 Line No.: 17 Column: f

Malin to Indian Springs line segment.

Schedule Page: 328.1 Line No.: 17 Column: g

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Malin to Indian Springs line segment.

Schedule Page: 328.1 Line No.: 17 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 18 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CAISO" ON PAGES 328 – 330:

Complete name is California Independent System Operator Corporation.

Schedule Page: 328.1 Line No.: 18 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (5th Revised Service Agreement 169) terminating on October 31, 2020.

Schedule Page: 328.1 Line No.: 19 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 19 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 19 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 20 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 20 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 20 Column: m

Charges for spinning and/or supplemental reserves.

Schedule Page: 328.1 Line No.: 21 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SHERIDAN-JOHNSON RURAL ELECT." ON PAGES 328 – 330:

Complete name is Sheridan-Johnson Rural Electric Association.

Schedule Page: 328.1 Line No.: 21 Column: d

Agreement providing for transmission service from Western Area Power Administration's Casper Substation in Wyoming and Yellowtail Substation in Montana to Sheridan-Johnson's load at PacifiCorp's Buffalo Substation in Wyoming.

Schedule Page: 328.1 Line No.: 21 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 22 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 22 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 23 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 23 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 24 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 24 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 25 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 25 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 26 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (1st Revised Service Agreement 568) terminating April 30, 2029.

Schedule Page: 328.1 Line No.: 26 Column: m

Charges for spinning and/or supplemental reserves. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 27 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (7th Revised Service Agreement 289) terminating October 31, 2014.

Schedule Page: 328.1 Line No.: 27 Column: m

Charges for spinning and/or supplemental reserves. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 28 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 28 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 29 Column: b

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 29 Column: c

Operation, maintenance or facility lease services with no receipt or delivery of energy.

Schedule Page: 328.1 Line No.: 29 Column: d

Legacy Contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company d/b/a NV Energy for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating 45 years from the date the second interconnection is placed in service and shall continue in effect beyond such time unless terminated by either party through written notice given to the other party not later than four years in advance of the desired termination date.

Schedule Page: 328.1 Line No.: 29 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

Schedule Page: 328.1 Line No.: 30 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 30 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 31 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 31 Column: m

Unauthorized use of transmission service. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.1 Line No.: 32 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (9th Revised Service Agreement 170) terminating on May 31, 2014.

Schedule Page: 328.1 Line No.: 33 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: c

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 33 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 34 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 34 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 1 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 1 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 2 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRI-STATE GENERATION & TRANS." ON PAGES 328 – 330:

Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 328.2 Line No.: 2 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 2 Column: d

Legacy Contract (2nd Revised Rate Schedule 123) executed between PacifiCorp and Tri-State Generation and Transmission Association, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating October 1, 2014.

Schedule Page: 328.2 Line No.: 3 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 3 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 4 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 4 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 5 Column: b

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 5 Column: d

Network Transmission Service under the Open Access Transmission Tariff (3rd Revised Service Agreement 628) terminating on June 30, 2021.

Schedule Page: 328.2 Line No.: 5 Column: m

Regulation & frequency response. Penalty revenues covering imbalance charges per Schedules 4 and 9.

Schedule Page: 328.2 Line No.: 6 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (Service Agreement 506) terminating upon written notification.

Schedule Page: 328.2 Line No.: 6 Column: m

Distribution voltage service charge. Primary delivery service. Regulation & frequency response.

Schedule Page: 328.2 Line No.: 7 Column: d

Legacy Contract (Rate Schedule 67) executed between PacifiCorp and United States Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.

Schedule Page: 328.2 Line No.: 8 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WEBER BASIN WATER CONSERV." ON PAGES 328 – 330:

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Complete name is Weber Basin Water Conservancy District.

Schedule Page: 328.2 Line No.: 8 Column: d

Legacy Contract (2nd Revised Rate Schedule 286) executed between PacifiCorp and United States Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement termination any time after April 1, 2040 with four years written notification.

Schedule Page: 328.2 Line No.: 8 Column: m

Energy consumption charge for deliveries at and below 138kV.

Schedule Page: 328.2 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "UTAH ASSOCIATED MUNICIPAL POWER" ON PAGES 328 – 330:

Complete name is Utah Associated Municipal Power Systems.

Schedule Page: 328.2 Line No.: 9 Column: d

Legacy Contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.2 Line No.: 9 Column: m

Charges for scheduling and load following. Charges for spinning and/or supplemental reserves. Distribution voltage service charge.

Schedule Page: 328.2 Line No.: 10 Column: d

Legacy Contract (1st Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Schedule Page: 328.2 Line No.: 10 Column: m

Charges for scheduling and load following.

Schedule Page: 328.2 Line No.: 11 Column: c

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PORTLAND GENERAL ELECTRIC CO." ON PAGES 328 – 330:

Complete name is Portland General Electric Company.

Schedule Page: 328.2 Line No.: 11 Column: d

Legacy Contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Agreement terminating January 31, 2032.

Schedule Page: 328.2 Line No.: 11 Column: f

Pelton Reregulating Station.

Schedule Page: 328.2 Line No.: 11 Column: m

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Schedule Page: 328.2 Line No.: 12 Column: c

Various Western Area Power Administration customers in PacifiCorp's Control Area.

Schedule Page: 328.2 Line No.: 12 Column: d

Legacy Contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.2 Line No.: 12 Column: m

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

Schedule Page: 328.2 Line No.: 13 Column: c

Various Western Area Power Administration customers in PacifiCorp's Control Area.

Schedule Page: 328.2 Line No.: 13 Column: d

Legacy Contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement termination upon three years after written notice and mutual consent.

Schedule Page: 328.2 Line No.: 13 Column: m

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Charges for low-voltage transmission of power and energy.

Schedule Page: 328.2 Line No.: 14 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 14 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 15 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 15 Column: d

Non-Firm or Short-Term Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 16 Column: c

Various signatories to the 7th Revised Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: d

Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also FERC Account 565, Transmission of electricity by others, page 332 of this Form 3-Q.

Schedule Page: 328.2 Line No.: 17 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (2nd Revised Service Agreement 175).

Schedule Page: 328.2 Line No.: 17 Column: m

Distribution voltage service charge. Primary delivery service.

Schedule Page: 328.2 Line No.: 18 Column: m

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule, and the accruals credited to FERC Account 456.1, Revenues from transmission of electricity of others, during the period.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	AD			-1,950			-1,950
2	Arizona Public Service	LFP	86,752	86,752	282,830			282,830
3	Arizona Public Service	NF	24,526	24,526	118,796			118,796
4	Arizona Public Service	OS			-236		1,836	1,600
5	Arizona Public Service	OS						
6	Arizona Public Service	SFP	3,902	3,902	33,823			33,823
7	Ashland, City of	FNS	350	350		3,495		3,495
8	Avista Corporation	FNS	18,966	20,974	56,203			56,203
9	Avista Corporation	NF	99,691	99,691	508,487			508,487
10	Big Horn Rural Electric	OS					46,342	46,342
11	Bonneville Power Admin.	AD	17	17	362	17,377		17,739
12	Bonneville Power Admin.	FNS			1,456,220			1,456,220
13	Bonneville Power Admin.	LFP	1,013,153	1,013,153	13,377,792			13,377,792
14	Bonneville Power Admin.	NF	232,373	232,373		1,006,177		1,006,177
15	Bonneville Power Admin.	OLF	475,640	528,832	7,633,342		27,286	7,660,628
16	Bonneville Power Admin.	OS	23,677	23,677		100,459	1,008,571	1,109,030
	TOTAL		3,622,008	3,731,077	27,831,927	1,605,358	4,864,072	34,301,357

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin.	SFP	11,719	11,719		21,344		21,344
2	Bonneville Power Admin.	OS						
3	CA Ind. Sys. Operator	AD				-26,947	3,405	-23,542
4	CA Ind. Sys. Operator	OS					372,695	372,695
5	CA Ind. Sys. Operator	SFP	73,804	73,804		483,453		483,453
6	Deseret Gen. & Trans.	LFP	69,713	69,713	1,088,493			1,088,493
7	Deseret Gen & Trans	NF	29,690	29,690	192,240			192,240
8	Flathead Elec. Coop.	OS					13,152	13,152
9	Idaho Power Company	AD					100,664	100,664
10	Idaho Power Company	FNS			2,220			2,220
11	Idaho Power Company	LFP	830,112	851,232	1,489,570			1,489,570
12	Idaho Power Company	NF	60,071	89,799	249,545			249,545
13	Idaho Power Company	OS			-2,988		2,961,807	2,958,819
14	Idaho Power Company	OS						
15	Idaho Power Company	SFP	1,080	1,080	2,826			2,826
16	Moon Lake Elec. Assoc.	FNS					64,559	64,559
	TOTAL		3,622,008	3,731,077	27,831,927	1,605,358	4,864,072	34,301,357

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Morgan Stanley Capital	SFP			-34,410			-34,410
2	Nevada Power Company	AD					-55,044	-55,044
3	Nevada Power Company	NF	5,066	5,066	15,493			15,493
4	Nevada Power Company	OS					17,028	17,028
5	Nevada Power Company	SFP	36,240	36,240	79,338			79,338
6	NorthWestern Corp.	NF	3,192	3,192	13,821			13,821
7	NorthWestern Corp.	OS					734	734
8	Platte River Power	LFP	66,957	66,957	241,500			241,500
9	Platte River Power	OS					3,868	3,868
10	Portland General Elec.	OS					219	219
11	Powerex Corporation	SFP			-603,690			-603,690
12	Public Svc. Co. of CO	LFP	29,448	30,958	229,975			229,975
13	Public Svc. Co. of NM	LFP	30,124	30,124	189,330			189,330
14	Public Svc. Co. of NM	OS					5,280	5,280
15	Sierra Pacific Pwr. Co.	AD			10,782		-1,993	8,789
16	Sierra Pacific Pwr. Co.	NF	37,813	37,813	197,428			197,428
	TOTAL		3,622,008	3,731,077	27,831,927	1,605,358	4,864,072	34,301,357

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Sierra Pacific Pwr. Co.	OS					63,046	63,046
2	Sierra Pacific Pwr. Co.	SFP	51,480	51,480	231,114			231,114
3	Surprise Valley Elec.	OLF					2,445	2,445
4	TransAlta Energy Mktg.	SFP			-164,400			-164,400
5	Tri-State Gen. & Trans.	LFP	32,426	33,937	229,975			229,975
6	Tri-State Gen. & Trans.	NF	37,329	37,329	102,388			102,388
7	Tri-State Gen. & Trans.	OS					33,217	33,217
8	Westport Field Services	LFP			-818,300			-818,300
9	Western Area Pwr. Admin	AD	68,107	68,107	-18,424		276	-18,148
10	Western Area Pwr. Admin	FNS			1,220,597			1,220,597
11	Western Area Pwr. Admin	LFP	65,968	65,968				
12	Western Area Pwr. Admin	NF	80,639	80,639	189,300			189,300
13	Western Area Pwr. Admin	OS					130,390	130,390
14	Western Area Pwr. Admin	OS						
15	Western Area Pwr. Admin	SFP	21,983	21,983	32,535			32,535
16	Accrual						64,289	64,289
	TOTAL		3,622,008	3,731,077	27,831,927	1,605,358	4,864,072	34,301,357

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ARIZONA PUBLIC SERVICE" ON PAGES 332 – 332.3:
Complete name is Arizona Public Service Company.

Schedule Page: 332 Line No.: 1 Column: b

Settlement Adjustment.

Schedule Page: 332 Line No.: 2 Column: b

Arizona Public Service Company - Contract Termination Dates: May 1, 2013, August 31, 2013, January 11, 2041 and May 31, 2047.

Schedule Page: 332 Line No.: 4 Column: e

Credit for unreserved use.

Schedule Page: 332 Line No.: 4 Column: g

Ancillary Services.

Schedule Page: 332 Line No.: 5 Column: b

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Agreement between PacifiCorp and Arizona Public Service Company ("Restated TSA"), Rate Schedule 436). The contract terminates October 31, 2020. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332 Line No.: 10 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BIG HORN RURAL ELECTRIC" ON PAGES 332 – 332.3:
Complete name is Big Horn Rural Electric Cooperative.

Schedule Page: 332 Line No.: 10 Column: g

Use of Facilities.

Schedule Page: 332 Line No.: 11 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "BONNEVILLE POWER ADMIN." ON PAGES 332 – 332.3:
Complete name is Bonneville Power Administration.

Schedule Page: 332 Line No.: 11 Column: b

Settlement Adjustment.

Schedule Page: 332 Line No.: 13 Column: b

Bonneville Power Administration - Contract Termination Dates: December 1, 2011, April 1, 2012, July 1, 2012, November 1, 2012, September 1, 2013, October 1, 2013, December 1, 2013, January 1, 2014, November 1, 2014, November 1, 2015, July 1, 2016, December 1, 2016, October 1, 2027, November 1, 2033 and evergreen.

Schedule Page: 332 Line No.: 15 Column: b

Bonneville Power Administration - Contract Termination Dates: October 3, 2014, December 31, 2018, September 30, 2027 and evergreen.

Schedule Page: 332 Line No.: 15 Column: g

Use of Facilities.

Schedule Page: 332 Line No.: 16 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332.1 Line No.: 2 Column: b

Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332.1 Line No.: 3 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "CA IND. SYS. OPERATOR" ON PAGES 332 – 332.3:
Complete name is California Independent System Operator Corporation.

Schedule Page: 332.1 Line No.: 3 Column: b

Settlement Adjustment.

Schedule Page: 332.1 Line No.: 3 Column: g

Ancillary Services.

Schedule Page: 332.1 Line No.: 4 Column: g

Ancillary Services.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 332.1 Line No.: 6 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "DESERET GEN. & TRANS." ON PAGES 332 – 332.3:
Complete name is Deseret Generation and Transmission Cooperative.

Schedule Page: 332.1 Line No.: 6 Column: b

Deseret Generation and Transmission Cooperative - Contract Termination Dates: October 31, 2012 and September 1, 2018.

Schedule Page: 332.1 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLATHEAD ELEC. COOP." ON PAGES 332 – 332.3:
Complete name is Flathead Electric Cooperative.

Schedule Page: 332.1 Line No.: 8 Column: g

Use of Facilities.

Schedule Page: 332.1 Line No.: 9 Column: b

Settlement Adjustment.

Schedule Page: 332.1 Line No.: 9 Column: g

Respondent's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 11 Column: b

Idaho Power Company - Contract Termination Date: April 1, 2025 and July 1, 2025.

Schedule Page: 332.1 Line No.: 13 Column: e

Credit for unreserved use.

Schedule Page: 332.1 Line No.: 13 Column: g

Ancillary Services. Use of Facilities. Respondent's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 14 Column: b

Legacy Contract (Rate Schedule 427) executed between PacifiCorp and Idaho Power Company concerning the exchange of transmission services over agreed-upon facilities (Draft Transmission Services Agreement between PacifiCorp and Idaho Power Company, Draft 1 – 5/19/95 ("Goshen Agreement")). Termination of this agreement occurs at the end of the calendar month following the earlier of the effectiveness of a replacement contract, or upon three years written notice of termination as long as PacifiCorp has facilities in place to serve PacifiCorp's Big Grassy load. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332.1 Line No.: 16 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "MOON LAKE ELEC. ASSOC." ON PAGES 332 – 332.3:
Complete name is Moon Lake Electric Association.

Schedule Page: 332.1 Line No.: 16 Column: g

Use of Facilities.

Schedule Page: 332.2 Line No.: 1 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "MORGAN STANLEY CAPITAL" ON PAGES 332 – 332.3:
Complete name is Morgan Stanley Capital Group, Inc.

Schedule Page: 332.2 Line No.: 1 Column: e

Reassignment of Bonneville Power Administration Transmission.

Schedule Page: 332.2 Line No.: 2 Column: b

Settlement Adjustment.

Schedule Page: 332.2 Line No.: 2 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 4 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 6 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "NORTHWESTERN CORP." ON PAGES 332 – 332.3:
Complete name is NorthWestern Corporation.

Schedule Page: 332.2 Line No.: 7 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PLATTE RIVER POWER" ON PAGES 332 – 332.3:
Complete name is Platte River Power Authority.

Schedule Page: 332.2 Line No.: 8 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Platte River Power Authority - Contract Termination Date: October 31, 2012.

Schedule Page: 332.2 Line No.: 9 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 10 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PORTLAND GENERAL ELEC." ON PAGES 332 – 332.3:

Complete name is Portland General Electric Company.

Schedule Page: 332.2 Line No.: 10 Column: g

Use of Facilities.

Schedule Page: 332.2 Line No.: 11 Column: e

Reassignment of Bonneville Power Administration Transmission.

Schedule Page: 332.2 Line No.: 12 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PUBLIC SVC. CO. OF CO" ON PAGES 332 – 332.3:

Complete name is Public Service Company of Colorado.

Schedule Page: 332.2 Line No.: 12 Column: b

Public Service Company of Colorado - Contract Termination Date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.2 Line No.: 13 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "PUBLIC SVC. CO. OF NM" ON PAGES 332 – 332.3:

Complete name is Public Service Company of New Mexico.

Schedule Page: 332.2 Line No.: 13 Column: b

Public Service Company of New Mexico - Contract Termination Date: December 1, 2012.

Schedule Page: 332.2 Line No.: 14 Column: g

Ancillary Services.

Schedule Page: 332.2 Line No.: 15 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SIERRA PACIFIC PWR. CO." ON PAGES 332 – 332.3:

Complete name is Sierra Pacific Power Company.

Schedule Page: 332.2 Line No.: 15 Column: b

Settlement Adjustment.

Schedule Page: 332.2 Line No.: 15 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 1 Column: g

Ancillary Services.

Schedule Page: 332.3 Line No.: 3 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "SURPRISE VALLEY ELEC." ON PAGES 332 – 332.3:

Complete name is Surprise Valley Electrification Corp.

Schedule Page: 332.3 Line No.: 3 Column: b

Surprise Valley Electrification Corp. - Contract Termination Date: Evergreen.

Schedule Page: 332.3 Line No.: 3 Column: g

Use of Facilities.

Schedule Page: 332.3 Line No.: 4 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRANSALTA ENERGY MKTG." ON PAGES 332 – 332.3:

Complete name is TransAlta Energy Marketing Inc.

Schedule Page: 332.3 Line No.: 4 Column: e

Reassignment of Bonneville Power Administration Transmission.

Schedule Page: 332.3 Line No.: 5 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "TRI-STATE GEN. & TRANS." ON PAGES 332 – 332.3:

Complete name is Tri-State Generation and Transmission Association, Inc.

Schedule Page: 332.3 Line No.: 5 Column: b

Tri-State Generation and Transmission Association, Inc. - Contract Termination Date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

Schedule Page: 332.3 Line No.: 7 Column: g

Ancillary Services.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 332.3 Line No.: 8 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTPORT FIELD SERVICES" ON PAGES 332 – 332.3:
Complete name is Westport Field Services, LLC.

Schedule Page: 332.3 Line No.: 8 Column: b

Westport Field Services, LLC - Contract Termination Date: Evergreen.

Schedule Page: 332.3 Line No.: 8 Column: e

Reimbursement for providing third party service.

Schedule Page: 332.3 Line No.: 9 Column: a

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "WESTERN AREA PWR. ADMIN" ON PAGES 332 – 332.3:
Complete name is Western Area Power Administration.

Schedule Page: 332.3 Line No.: 9 Column: b

Settlement Adjustment.

Schedule Page: 332.3 Line No.: 9 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332.3 Line No.: 11 Column: b

Western Area Power Administration - Contract Termination Date: May 31, 2022. Transmission service provided year round, financially settled November - April.

Schedule Page: 332.3 Line No.: 13 Column: g

Ancillary Services. Use of Facilities.

Schedule Page: 332.3 Line No.: 14 Column: b

Legacy Contract (Rate Schedule 664) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract terminates 50 years from execution. See also FERC Account 456.1, Transmission of electricity for others, page 328 of this Form 3-Q.

Schedule Page: 332.3 Line No.: 16 Column: g

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule, and the accruals charged to FERC Account 565, Transmission of electricity by others, during the period.

Name of Respondent PacifiCorp	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report End of <u>2011/Q3</u>
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Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			28,794,587		28,794,587
2	Steam Production Plant	103,402,791				103,402,791
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	14,178,499		188,957		14,367,456
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	86,625,000				86,625,000
7	Transmission Plant	63,079,785				63,079,785
8	Distribution Plant	112,349,796				112,349,796
9	General Plant	26,940,367		2,503,667		29,444,034
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	406,576,238		31,487,211		438,063,449

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 11 Column: b

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the nine-month period ended September 30, 2011, depreciation expense associated with transportation equipment was \$10,589,818.

Schedule Page: 338 Line No.: 11 Column: c

Generally, PacifiCorp records depreciation of asset retirement obligations as either a regulatory asset or liability.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent PacifiCorp	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report End of <u>2011/Q3</u>
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July	6,164,418	797,371	9,261	6	1700
10	August	6,262,164	945,911	9,431	23	1700
11	September	5,635,827	962,343	8,540	7	1700
12	Total	18,062,409	2,705,625	27,232		

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 11 Column: d

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: e

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Schedule Page: 399 Line No.: 11 Column: f

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hours for July, August and September are Pacific Daylight Time.

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

07/02/2012

Year/Period of Report

End of 2011/Q3

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	16,312	11	1800	8,682	118	4,999		840	1,673
2	February	17,334	2	800	8,602	119	4,999		1,947	1,667
3	March	15,438	7	1900	7,696	104	4,999		1,186	1,453
4	Total for Quarter 1	49,084			24,980	341	14,997		3,973	4,793
5	April	15,768	8	900	7,518	96	4,999		1,731	1,424
6	May	15,100	17	1000	7,087	83	5,159		1,432	1,339
7	June	17,796	28	1700	8,623	95	5,500		1,829	1,749
8	Total for Quarter 2	48,664			23,228	274	15,658		4,992	4,512
9	July	19,466	6	1700	9,261	101	5,600		2,645	1,859
10	August	19,032	23	1700	9,431	110	5,600		1,881	2,010
11	September	17,504	7	1700	8,540	99	5,336		1,702	1,827
12	Total for Quarter 3	56,002			27,232	310	16,536		6,228	5,696
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	153,750			75,440	925	47,191		15,193	15,001

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: d
Pacific Standard Time.

Schedule Page: 400 Line No.: 2 Column: d
Refer to footnote for line 1 column (d).

Schedule Page: 400 Line No.: 3 Column: d
Refer to footnote for line 1 column (d).

Schedule Page: 400 Line No.: 4 Column: e
1st Quarter 2011 Net System Load information was estimated using metering and/or scheduling data. Reflects peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: f
1st Quarter 2011 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: g
1st Quarter 2011 Net System Load information was estimated using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: i
1st Quarter 2011 Net System Load information was estimated using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 4 Column: j
1st Quarter 2011 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 5 Column: d
Pacific Daylight Saving Time.

Schedule Page: 400 Line No.: 6 Column: d
Refer to footnote for line 5 column (d).

Schedule Page: 400 Line No.: 7 Column: d
Refer to footnote for line 5 column (d).

Schedule Page: 400 Line No.: 8 Column: e
2nd Quarter 2011 Net System Load information was estimated using metering and/or scheduling data. Reflects peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: f
2nd Quarter 2011 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: g
2nd Quarter 2011 Net System Load information was estimated using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: i
2nd Quarter 2011 Net System Load information was estimated using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 8 Column: j
2nd Quarter 2011 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Schedule Page: 400 Line No.: 9 Column: d
Refer to footnote for line 5 column (d).

Schedule Page: 400 Line No.: 10 Column: d
Refer to footnote for line 5 column (d).

Schedule Page: 400 Line No.: 11 Column: d
Refer to footnote for line 5 column (d).

Schedule Page: 400 Line No.: 12 Column: e
3rd Quarter 2011 Net System Load information was estimated using metering and/or scheduling data. Reflects peak net system load for self at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: f
3rd Quarter 2011 Net System Load information was estimated using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

Name of Respondent PacifiCorp	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 07/02/2012	Year/Period of Report 2011/Q3
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 12 Column: g

3rd Quarter 2011 Net System Load information was estimated using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: i

3rd Quarter 2011 Net System Load information was estimated using reservations in OASIS at time of Transmission System Peak.

Schedule Page: 400 Line No.: 12 Column: j

3rd Quarter 2011 Net System Load information was estimated using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name of Respondent

PacifiCorp

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

07/02/2012

Year/Period of Report

End of 2011/Q3

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230